



MOLDOVATRANSGAZ

TransBalkan Route

Updated overview

Natural gas transmission volumes as of February 2023

**For Republic of Moldova (the right side of Dniester)
consumers - around 97,5 mcm/month (3,5 mcm/day):**

**Grebenyky – 3,8 mcm/month (12,5 mcm reverse flow,
transit)**

Oleksiivka – 30,6 mcm/month

Ungheni (Tohatin) – 30,2 mcm/month

Kaushany – 32,9 mcm/month

**For Transnistrian Region - around 160 mcm/month (5,7
mcm/day):**

Grebenyky – 126 mcm/month

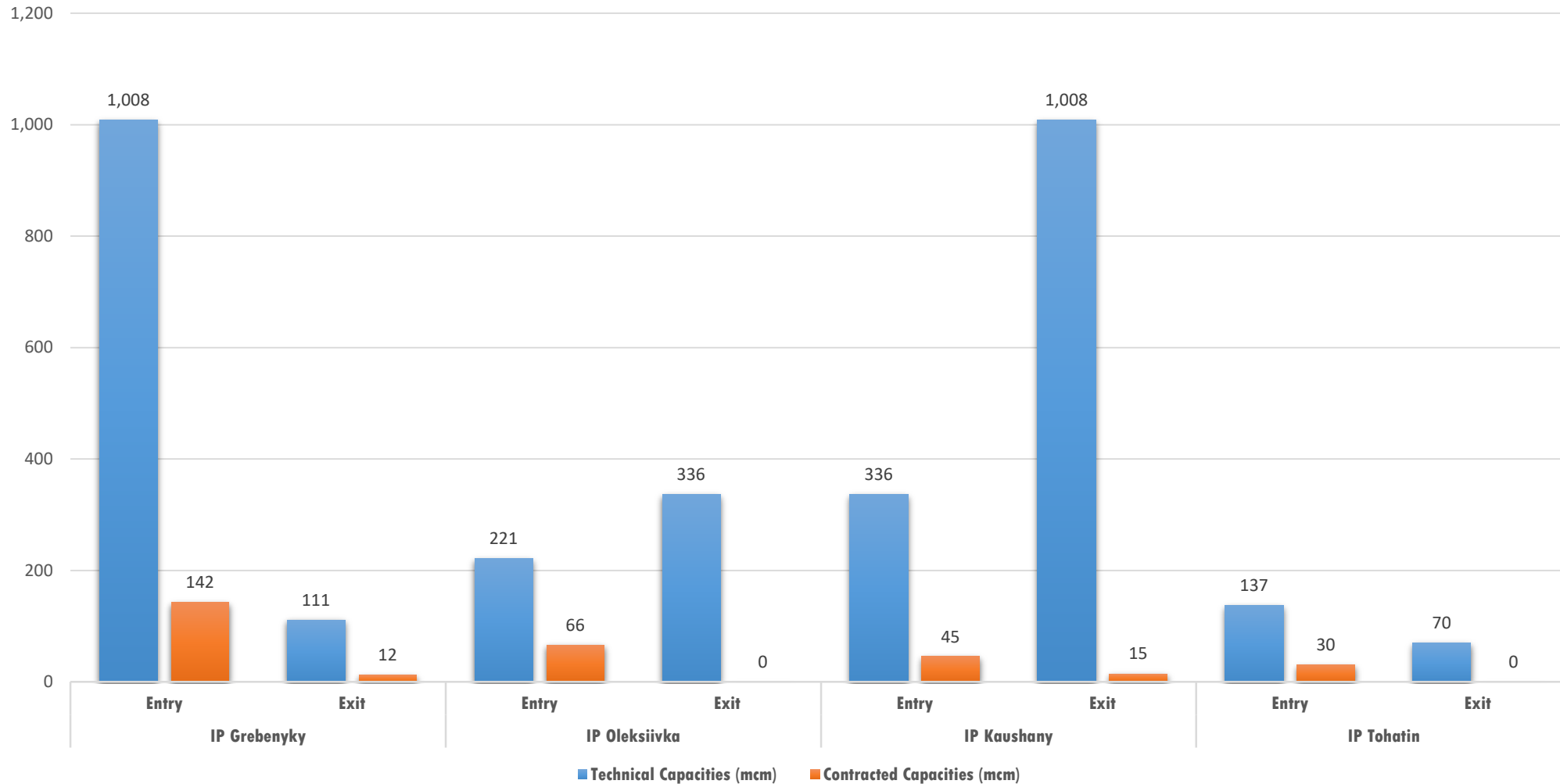
Oleksiivka – 33,7 mcm/month

For Ukrainian consumers – 14,7 mcm/month

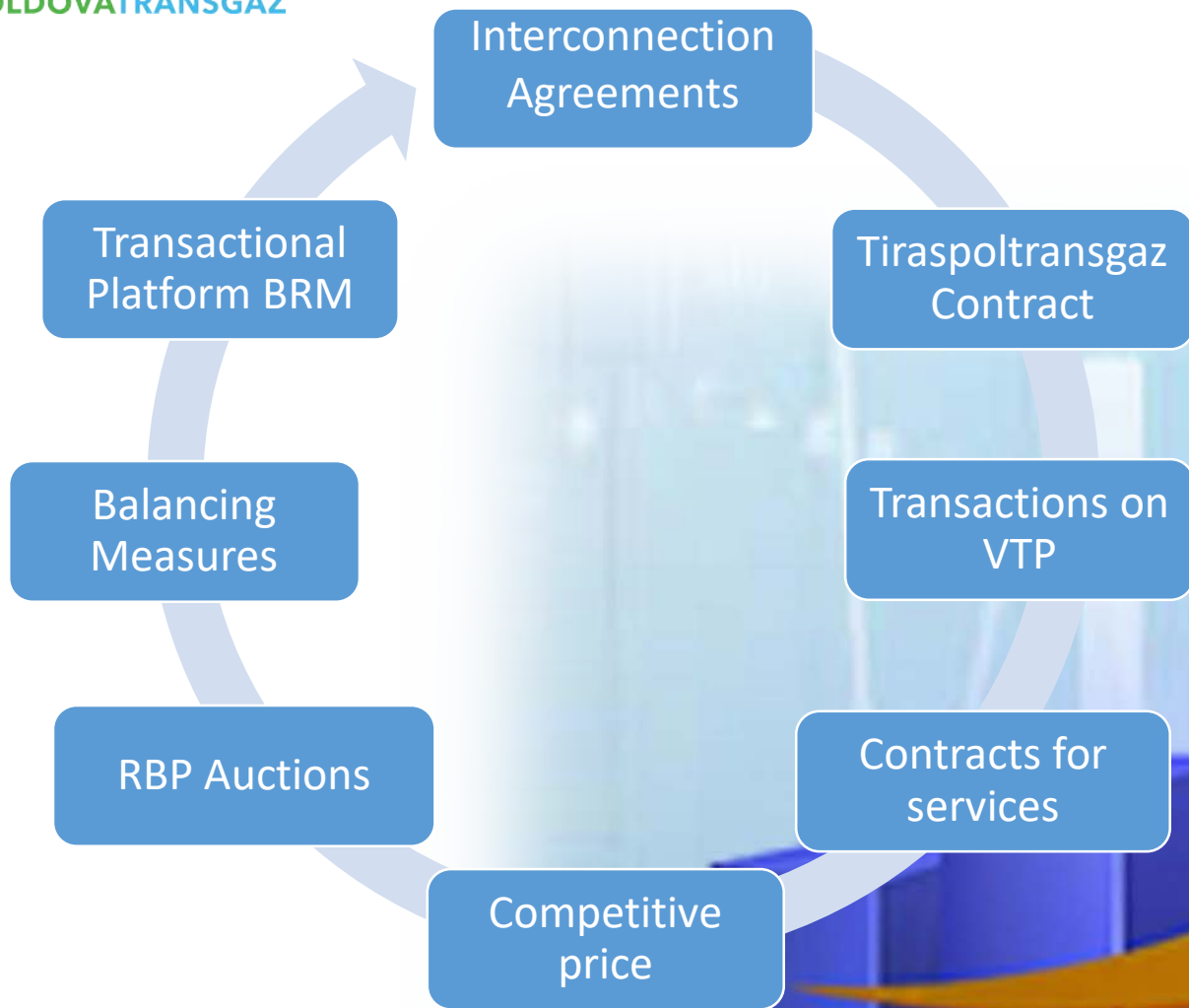


Available/Contracted Capacities

Technical and Contracted Capacities for February 2023

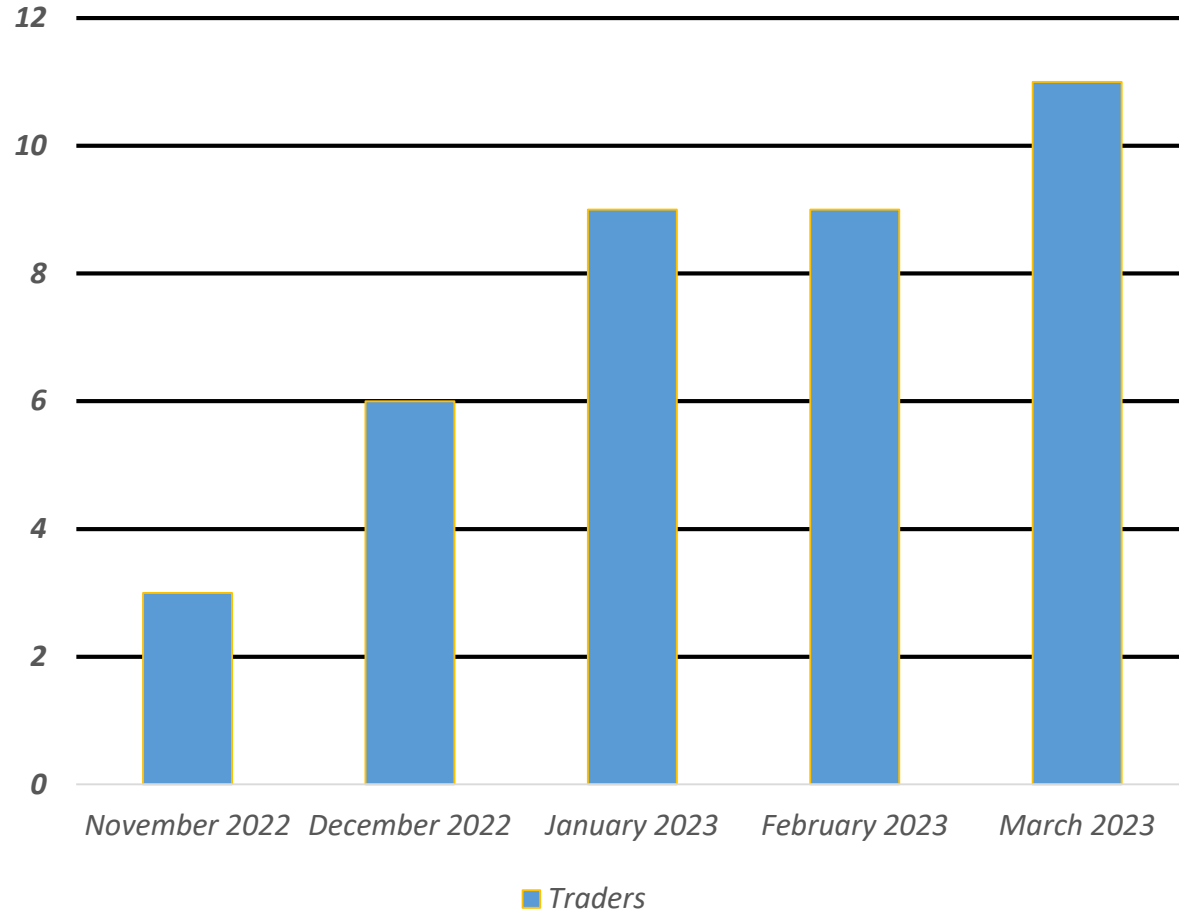


Main activities overview



RBP Platform development

Traders

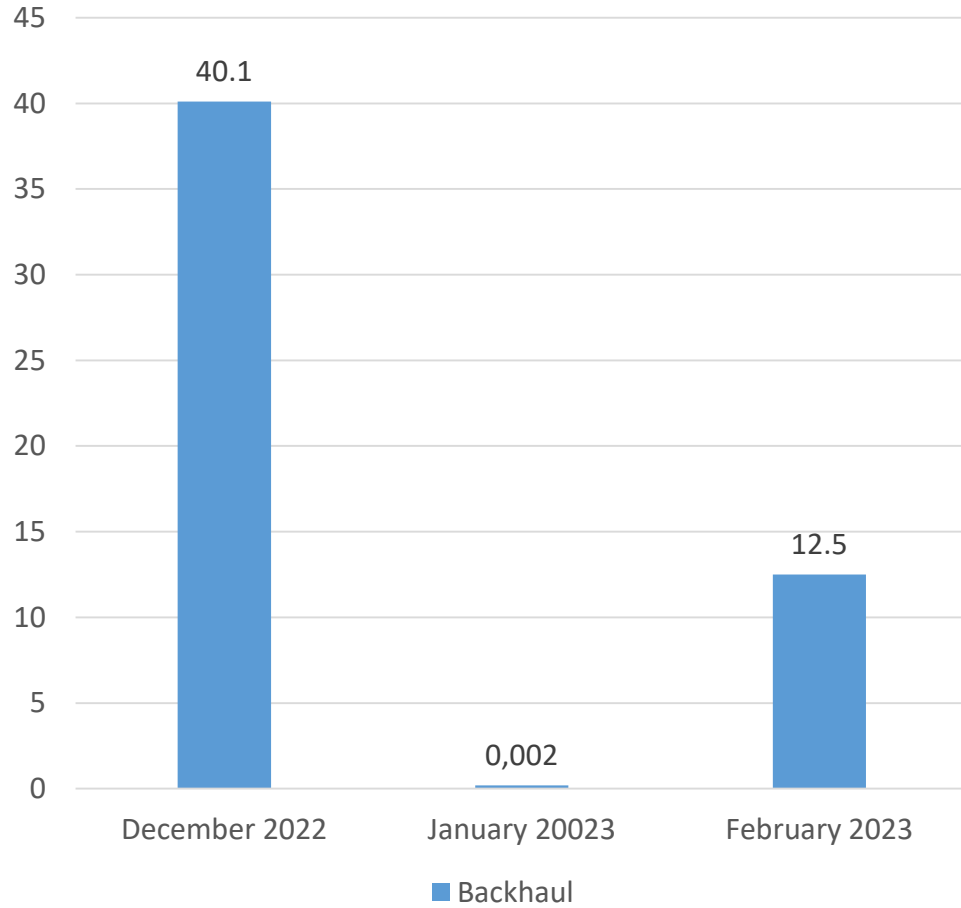




MOLDOVATRANSGAZ

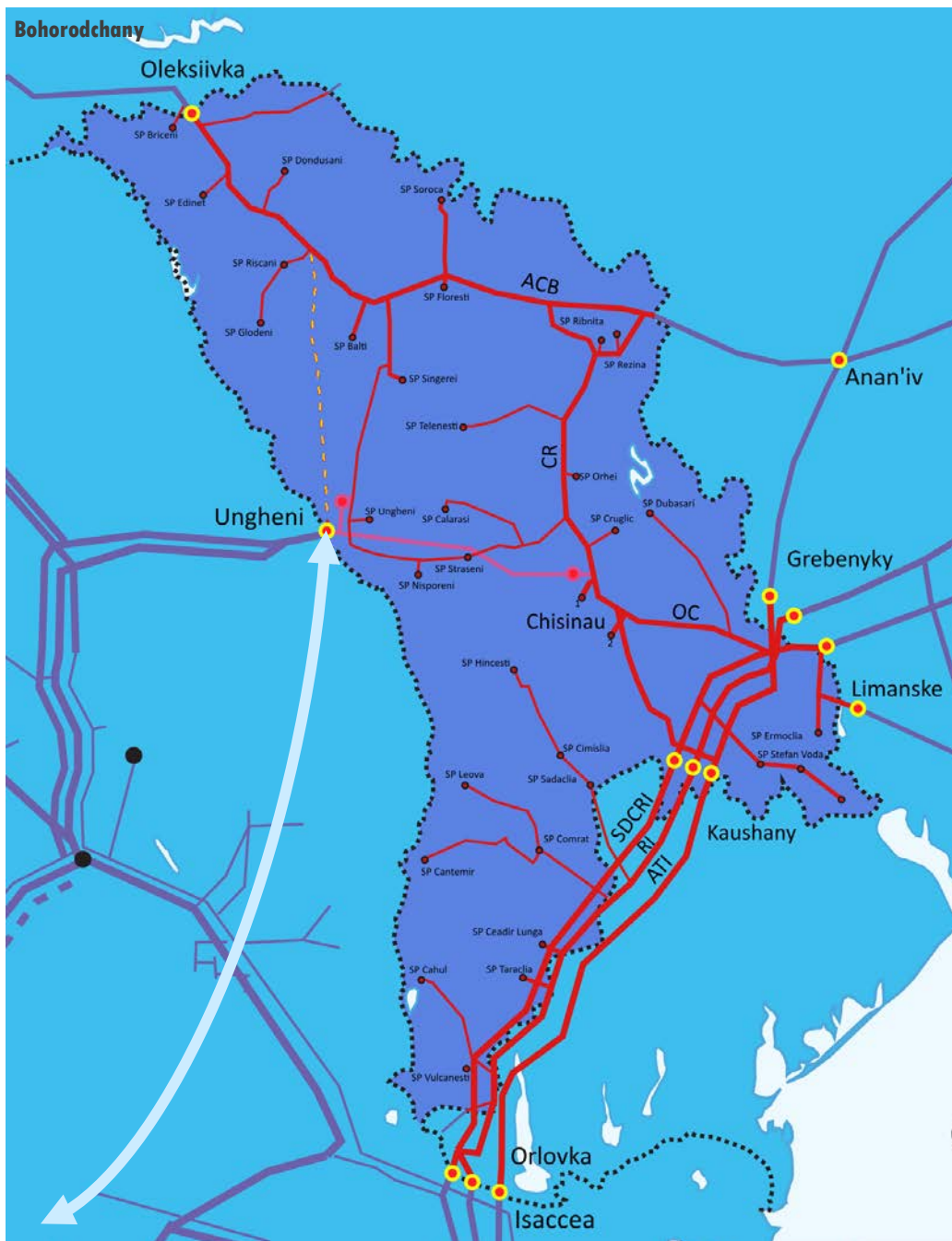
Backhaul applicability

Volumes



Backhaul is fully applicable for gas transit





The main objectives and conditions that determine the project implementation

- ✓ Interconnecting the network of natural gas transmission systems towards Romania - Moldova - Ukraine, will improve energy market development and competition, assuring security of gas supplies to the Balkan region and in Eastern Europe.
- ✓ Using the natural gas stock facilities in the largest natural gas underground storage, located on the territory of Ukraine, with a total storage capacity of 32 bcm (of which over 25 bcm is in the Western region of Ukraine).
- ✓ Developing the regional energy (gas) market and strengthening the role of the Republic of Moldova as a transit corridor for natural gas.