

20th Energy Community Electricity Forum

Wednesday, 3 June 2015, Athens – Hotel Divani Caravel, Vas. Alexandrou Avenue 2

Registration: Wednesday, 3 June 2015, starting 8:00

Reception: Tuesday, 2 June 2015, starting 20:00 – Hotel Divani Caravel

Agenda

Chaired by the European Commission

Opening

9:00	Welcome Address Update on EnC developments	<i>Oliver Koch</i> DG ENER <i>Janez Kopač</i> ECS <i>Entela Cipa</i> Presidency in Office Host
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Adapting Markets to Flexibility Needs: The EU Market Design Initiative

9:30	Outline of the EU Market Design Initiative Part of the Energy Union Strategy	<i>Oliver Koch</i> DG ENER
9:40	Is a new Electricity Target Model needed? Why and how could it look like? Impacts on the EnC power market	<i>Christophe Gence-Creux</i> ACER

8th Region Re-loaded

9:55	SEE CAO Progress Report Progress made Steps ahead	Aleksandar Mijušković SEE CAO
10:05	What is needed to enable market coupling? Draft Policy Guidelines	Andreas Pointvogl ECS
10:25	How to unlock balancing markets?	Jasmina Trhulj ECS
10:45	Making the 8th Region fit for pan-European market integration Revising the 8th Region Decision Switch on to equal rules on EU and EnC borders	Nina Grall ECS
11:00	Questions & Answers	Audience
11:15	Coffee Break	

The Turkish Power Market - A Boost for Liquidity?

11:40	Turkey's power market transition - which role can the Turkish PX play for the SEE power market? Milestones and Challenges	Fatih Kölmek EMRA
11:50	Questions & Answers	
12:30	Lunch Break	

Breakout Sessions

Organisational set up: for each Breakout Session the Plenary will be divided into three groups; assignment to the groups will be carried out randomly in course of registration. Groups will discuss in form of an open debate guided by the Session moderators. Each Group will prepare its discussion results related to one of the three Session topics for presentation to the Plenary and as input to the Forum's conclusions.

Breakout Session 1 – Retail Markets | Distribution Systems

13:45	DSO requirements for the future DSO Declaration and five recommendations to the European Commission	Sophia Politopoulou EURELECTRIC Roberto Zangrandi EDSO
14:00	Making DSOs fit for the market – what is needed and	Moderators

	how to achieve? <ul style="list-style-type: none"> - metering and data management for final consumers – frequency, complexity, SCADA and smart meters, costs of service, outsourcing - integration of distributed generation – data exchange, interface TSO-DSO, smart grids, smart markets - retail market opening with DSO in the central role – empowering customers by managing their data efficiently, access to the market for innovative service providers <i>Impulse statements by Session Moderators followed by moderated discussion</i>	Group 1: Günter Bramböck ECDSO-E and Konstantinos Andreadis HEDNO Group 2: Philip Lewis VaasaETT and Roberto Zangrandi EDSO for smart grids Group 3: Sophia Politopoulou EURELECTRIC and Dejan Paravan GEN-I
15:15	Presentation of Session 1 Results	Session 1 Moderators [10' per Group]
15:45	Coffee Break	

Breakout Session 2 – Wholesale Markets / Market Coupling

16:15	Implementing the CACM Network Code Key challenges Timeline Lessons to be learnt	Ali Haider ENTSO-E
16:30	Integrating the 8th Region into Multi-Regional Coupling (MRC) – which is the right path? <ul style="list-style-type: none"> - Which regional sequence is appropriate for market coupling in the 8th Region? - What are the main barriers to implement market coupling in the 8th Region- what are the solutions? - Group 3: How many "NEMOs" or power exchanges are needed in the region and how can they realistically cooperate? <i>Impulse statements by Session Moderators followed by moderated discussion</i>	Moderators Group 1: Zsolt Bertalan HUPX and Dejan Paravan GEN-I Group 2: Milan Vukasović APG and Sandrine Wachon EPEXSPOT Group 3: Cristina Setran OPCOM and Salvatore Lanza ECS
17:45	Presentation of Session 2 Results	Session 2 Moderators [10' per Group]
18:15	Conclusions	
18:30	Close of the Forum	