REMIT
Concept for Implementation in the CPs
Agenda

- Concept for implementation in the CPs
- Background: introduction of REMIT
Agenda

- Concept for implementation in the CPs
  - Key pillars
  - Timeline
- Background: introduction of REMIT
Concept for implementation in the CPs

**Step 1**
- market transparency and integrity measures
  - Prohibitions of insider trading
  - Publishing inside information
  - Prohibitions of market manipulation
- enforcement powers of regulators (penalties, investigations)

**Intermediate Step**
- Registration of market participants

**Step 2**
trade data and fundamental reporting and market monitoring
- Requires involvement of ACER
# Proposed implementation dates

<table>
<thead>
<tr>
<th>By 1 July 2018</th>
<th>By 1 March 2019</th>
<th>By 20 June 2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>Art 1: Subject and scope</td>
<td>Art 9: Registration of market participants (+3 months for registration)</td>
<td>Art 7: Market monitoring</td>
</tr>
<tr>
<td>Art 2: Definitions</td>
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<td>Art 8: Data collection / reporting obligation</td>
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<tr>
<td>Art 3: Prohibitions of insider trading</td>
<td></td>
<td>Art 10: Sharing information between ACER and NRAs</td>
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<td>Art 4: Publishing inside information</td>
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<td>Art 11: Data protection</td>
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<td>Art 5: Prohibitions of market manipulation</td>
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<td>Art 12: Operational reliability</td>
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<td>Art 13: Investigatory &amp; enforcement powers for NRAs</td>
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<td>Art 16: Cooperation</td>
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<td>Art 14: Right to appeal</td>
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<td>Art 17: Professional secrecy</td>
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<td>Art 15: Obligations for PPAT</td>
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<td>Art 18: Penalties</td>
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</table>
Key assumption for implementation

- **Standard adaptations**
  - EC → ECS | MS → CP
  - **But**: ACER’s role on data collection and monitoring remains central
    - *Arg.*: efficiency of geographic monitoring scope | cost efficiency (ref. database)
    - Data sharing with ECS
  - ENTSO-E to report the fundamental data – informally confirmed
  - ENTSO-G to report the fundamental data – to be checked
- **Exclusion of derivative contracts** that are considered financial instruments
Way forward

- Adapted version to be discussed with
  - EFET, ACER, ENTSO-E, ENTSO-G
  - CP regulators
  - EC
  - PHLG 06/2017
- Agreement with ACER on
  - Sharing of registration software with CP NRAs
  - Expansion of its monitoring role (ref database)
- Impact assessment
  - Target – what is the policy objective? (why) is REMIT needed?
  - What are policy options / alternatives? – effectiveness, efficiency and coherence with the objectives of the EnC
  - Legal impact and procedures: (a) on EnC level | (b) on CP level
  - Budgetary impact including human resources: (a) for NRAs | (b) for ACER | (c) for market participants
Agenda

- Concept for implementation in the CPs
- Background: introduction of REMIT
Content overview

- What is REMIT about?
- Why is REMIT needed?
- Content
  - Relevant definitions
  - Transparency requirements for inside information
  - Are there links between REMIT and Transparency Regulation 543/2013?
  - What classifies as inside information?
  - How is prohibition of market abuse ensured?
  - Monitoring tools and duties
  - Registration requirements
  - Enforcement powers of regulators
  - REMIT Implementing Regulation
Objectives / benefits

- Boosting confidence in the market/prices
- Transparency supporting the market
- Higher degree of certainty in price formation
- Punishing market abuse behaviour

Means

- Rules for wholesale energy trading targeting integrity and transparency
  - Disclosure of inside information
  - Prohibition of market abuse
  - Market monitoring
Why REMIT?

- Wholesale market sends important signals for investments and use of resources
- Transparency and confidence in the market integrity is needed for these signals to be truthful and not distortive
- Prices set on wholesale energy markets should reflect a fair and competitive interplay between supply and demand
- Behaviour which undermines the integrity of the energy market to be prohibited and penalised
- Additional means for regulators to supervise

REMIT - Level I
- Obligation to publish inside information
- Prohibition of market abuse (insider trading and market manipulation)
- Market Monitoring (registration of market participants / RRM<sub>Registered Reporting Mechanism</sub>, data collection, PPAT<sub>persons professionally arranging transactions</sub>)
- Investigatory and enforcement powers to NRAs (penalties)
- Other articles about data protection & reliability

REMIT Implementing Regulation - Level II
- List of contracts and data to be reported
- Responsible parties and deadlines
- RRM requirments

REMIT guidance - Level III
- Guidance, recommendations, Q&A, RRM requirements, TRUM<sub>Transaction Reporting User Manual</sub> etc.
[4] relevant definitions

**Inside Information**
- Precise nature
- Not made public
- Relates to wholesale energy products
- Likely to significantly affect the prices
- Required to be disclosed (3rd package, etc.)
- Capacity and use of facilities for production, storage, transmission of electricity and gas

**Wholesale energy products**
- Contracts for supply of electricity or gas with delivery in EU
- Contracts relating to transport of electricity or gas in EU
- Derivatives relating to electricity or gas produced, traded or delivered
- Derivatives relating to transport of electricity or gas

**Market participants**
- Any person, including TSOs, entering into transactions (incl. placing orders) in ‘wholesale energy markets’:
  - Trading companies, producers, shippers, wholesale consumers, final customers, TSOs, storage operators, LNG operators and investment firms
  - REMIT registration

**Wholesale energy market**
- Markets within EU where energy products are traded:
  - Balancing market, intra-day and day-ahead market
  - Forward markets (contracts)
  - Derivatives markets
  - Markets for transportation capacities and related derivative markets
Market participants to publish inside information *in an effective and timely manner* Art 4 REMIT

**Scope**
- own business, parent/related undertaking
- information market participant is in control of or responsible

**Content**
- Information relevant to the capacity and use of facilities for production, storage, consumption or transmission of electricity or natural gas, including planned/unplanned unavailability of such facilities
• “Effective” disclosure
  • Capable of being disseminated to as wide public as possible
  • Use of centralised platforms (if such platform exist obligation to use them)
  • RRS feeds should be used
  • Available for public for at least 2 years
  • Short, clear without advertisements and disclaimers

• “Timely” disclosure
  • Real time or close to real time disclosure /within one hour
  • ... but in any case before the information is used for trading
  • Delayed publication should be reported to ACER and relevant NRA
[6] transparency information vs. inside information

Transparency information

• Data that should be published under 3rd package and Transparency Regulation 543/2013
• Such information may constitute inside information
  • Lack of publication makes related data REMIT relevant → insider information to be made public
• Periodic and structured data

Inside information

• Goes beyond what is required 3rd package and Transparency Regulation
• Information a reasonable market participant would be likely to use as part of the basis of its decision to ‘trade’ (if likely to have price significance), but not trading strategies; e.g.:
  • Outage of capacity <100MW but with price significance (important for small markets of CPs)
  • Closure of certain nuclear/coal/gas plant, commissioning of a plant, etc.
  • Decisions related to climate policies, etc.
• Ad-hoc
Inside Information
- Precise nature
- Not made public
- Relates to wholesale energy products
- Likely to significantly affect the prices
- Required to be disclosed (3rd package, etc.)
- Capacity and use of facilities for production, storage, transmission of electricity and gas

- To be classified as inside information, all criteria have to be met
- Grey areas on defining inside information
  - **Precise** nature
    
    *If indicates as set of circumstances which exist or may be reasonably expected to come into existence or an event which has occurred*
  
  - **Likelihood** of having **significant** price effect
    
    *If the circumstances on which the info is based would likely have significant impact on prices if it became publicly known*

→ Likelihood is sufficient, no actual price effect is required
[8] prohibition of market abuse

- **prohibition of insider trading** Art 3
  1. trading on the basis of such information
  2. disclosing such information to other persons
  3. recommending or inducing others to trade on the basis of such information

- **prohibition of market manipulation** Art 5
  1. false or misleading trade or order to trade
  2. trades attempting to secure certain price level (artificial)
  3. trades based on fictitious devices or deception
  4. disseminating of false and misleading information

- investigatory and enforcement powers for NRAs
[9] market monitoring

- Data collected by ACER – shared with NRAs and other competent national authorities
- To be reported
  - All trades and orders to trade to be reported (trade data)
  - Information relating to capacity and use of facility for production, storage, consumption or transmission (fundamental data)
  - Data reported under MiFID\textsubscript{Markets in Financial Instruments Directive 2004/39/EC} and EMIR\textsubscript{European Market Infrastructure Regulation} is not reportable (no double reporting)
- ACER responsible for market monitoring, but not only:
  - NRAs, organised market places (PPATs) and even market participants
  - PPAT to put in place surveillance systems
  - Registration of market participants and “registration” of organised market places and RRMs\textsubscript{Registered Reporting Mechanism}
  - Responsibility rests with market participants
[10] registration requirements

- Required for *all market participants prior to* entering into reportable transactions
- Registration with NRA in the country of establishment
- NRAs to issue manual on registration and access on CEREMP

Market participants need to:
- Create a CEREMP account
- Provide info about company
  - address, tax no, EIC (Energy Identification Code), LEI (Legal Entity Identifier), authorised legal representatives, contact persons, etc.
- Ultimate controller & relationship information
- Delegated parties for reporting – RRM (Registered Reporting Mechanism)
[11] enforcement powers to NRAs

- REMIT goes beyond 3rd package
  - at least is more concrete on powers NRAs should have in ensuring market integrity
- **investigatory and enforcement powers** for NRAs - to be exercised in proportionate manner:
  - directly or in collaboration with other authorities; or
  - by application to the competent judicial authorities
  - Allowing access to relevant information/documentation
  - Carry out on-sie inspections
  - Demand information and data traffic records (telephone; email)
  - Request court to freeze/sequester assets, etc.
- **Penalties** should be effective, dissuasive and proportionate reflecting the damage and potential gains

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-3rd package-

**Electricity Directive**

*Powers to NRAs in ensuring proper functioning of the market*

- Investigate and impose measures
- Require information from undertakings
- Impose penalties
### Reportable contracts and orders to trade

<table>
<thead>
<tr>
<th>What?</th>
<th>When?</th>
<th>By who?</th>
</tr>
</thead>
<tbody>
<tr>
<td>Electricity and gas standard contracts executed via OMP and orders</td>
<td>T+1</td>
<td>Market participants or relevant OMP (if requested by market participant)</td>
</tr>
<tr>
<td>(from forward to intraday and day-after)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Electricity and gas non-standard contracts executed via OMP and</td>
<td>T+30</td>
<td>Market participants</td>
</tr>
<tr>
<td>orders (from forward to intraday and day-after)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Transportation contracts and order (primary market)</td>
<td>T+1</td>
<td>TSO / Auction Office</td>
</tr>
<tr>
<td>Transportation contracts and orders (secondary market)</td>
<td>T+30</td>
<td>Market participants or relevant OMP</td>
</tr>
<tr>
<td>Intragroup contracts (power and gas)</td>
<td></td>
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<tr>
<td>Contracts for electricity produced by unit ≤10MW</td>
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<td></td>
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<tr>
<td>Contracts for gas produced by unit ≤20MW</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Balancing contract (power and gas)</td>
<td>At the request of ACER</td>
<td>Market participants</td>
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<tr>
<td></td>
<td></td>
<td>Market participants</td>
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<tr>
<td></td>
<td></td>
<td>TSPs</td>
</tr>
<tr>
<td><strong>What?</strong></td>
<td><strong>When?</strong></td>
<td><strong>By who?</strong></td>
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<tr>
<td>Electricity: capacity and use of facility for production, consumption and transmission, incl. planned and unplanned availability (Reg. 543/2013, Art. 6-17)</td>
<td>As soon as published on central</td>
<td>ENTSO-E (Art. 7,1 disaggregated) (Art. 16,1,a by T+1)</td>
</tr>
<tr>
<td>Gas: capacity and use of facility for transmission, incl. planned and unplanned availability (Reg. 715/2009, Art. 3.3(1) and 3.3(5)</td>
<td>As soon as published on central</td>
<td>ENTSO-G</td>
</tr>
<tr>
<td>Gas: day-ahead nominations and re-nominations of capacity on interconnection, entry from production/storage, exit to a single consumer/storage, LNG facilities and hubs (disaggregated)</td>
<td>T+1</td>
<td>TSOs</td>
</tr>
<tr>
<td>LNG: technical, contracted and available capacity; send-out and inventory; planned and unplanned unavailability of the LNG facility</td>
<td>T+1 (asap)</td>
<td>LNG SOs</td>
</tr>
<tr>
<td>LNG: date and volume of unloading and reloading; name and size of the ship and name of the terminal; Planned unloading and reloading</td>
<td>T+1 Month ahead</td>
<td>Market participant (LNG SOs on its behalf)</td>
</tr>
<tr>
<td>Gas: technical, contracted and available capacity; gas in stock, injections and withdrawals; planned and unplanned unavailability of the storage facility</td>
<td>T+1 (asap)</td>
<td>SSO</td>
</tr>
<tr>
<td>Gas: amount of gas stored at the end of gas day</td>
<td>T+1</td>
<td>Market participant (SSOs on its behalf)</td>
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