

The background of the slide is a dark blue map of Europe, overlaid with a complex network of glowing blue lines that represent energy infrastructure or gas pipelines. The lines are curved and interconnected, creating a sense of a dynamic and interconnected network.

# Security of gas supply state of play

67<sup>th</sup> PHLG, 22 March 2023

## Deadline for the transposition by the Contracting Parties - 31.12.2022

*Update the SoS regulatory framework*

*National Risk Assessment – by 1 January 2024: recommendation – draft the risk assessments before the heating season*

*Risk Assessment training with EC JRC and the Secretariat on 24-25 April 2023*

*National Preventive Action Plans and National Emergency Plans by 1 May 2024*

*Identify protected customers*

*Update demand reduction plans, identify and prioritise demand-side measures, gas-heat-electricity sectors together*

*Organise emergency top-table exercises*

*ECS ready to assist*

## Storage obligations – measures related to storages (2)

ECS adopted the decision on filling trajectory targets on 15 November 2022 - February 2023 targets surpassed in both CPs

Mandatory **90% for SRB** and **35% of the average 5 year consumption in 2018-2022 for UKR**

15% of annual consumption to be stored for CPs without storages; consider also strategic reserves

**MD, BH, NMK to sign an agreement with other CPs/MSs on Burden sharing mechanism – ECS prepared a template**

**UKR and SRB to certify their SSOs**

Contracting Party	February 1 <sup>st</sup>	May 1 <sup>st</sup>	July 1 <sup>st</sup>	September 1 <sup>st</sup>
Serbia	50%	15%	45%	70%
Ukraine*	33%	23%	47%	58%

\* the intermediate targets of the filling trajectory shall be reduced accordingly by 35% multiplier

## Measures for next winter – market integration, cross border (3)



- Immediate **application of gas network codes at border points** between EU/Energy Community states; open markets to the extent possible
- Signing of **missing interconnection agreements** (for example Romania-Ukraine for all points)
- **TSOs should offer firm**, rather than interruptible capacity wherever possible
  - Increase of firm capacity to technical maximum at all interconnection points with EU MSs - Ukraine
  - **opening the IP Horgos Serbia-Hungary** and making existing IP Serbia - Bulgaria open for traders
- TSOs should align on issues such as **gas quality**
- Ensure cooperation among MSs and CPs upfront, physical and commercial dimensions;
- Discuss also **regulatory/commercial/financial**, not only physical bottlenecks on the side of the market (TSOs, traders, exchanges);

## ***Additional measures for next winter (4)***



- *Prepare physical grids for potential, but unusual/emergency flow patterns; ensure that the grids can handle such flows*
- *New interconnectors to be operational asap (**Interconnector Bulgaria-Serbia to start in Oct 2023**)*
- *Explore all potential alternative sources to be ready in an emergency situation*
- *Assess and analyse economic impacts and prepare state budgets - scenario emergency reserves - support specific industries in order to avoid long-term, structural economic impact*
- *Maximise/prioritise domestic gas production (where applicable)*
- *Ensure oil and coal reserves are at satisfactory levels to enable **switching***
- *Make most of **joint purchase procurement***
- *Securing **additional financial resources from donor funds***






**THANK YOU  
FOR YOUR ATTENTION**

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