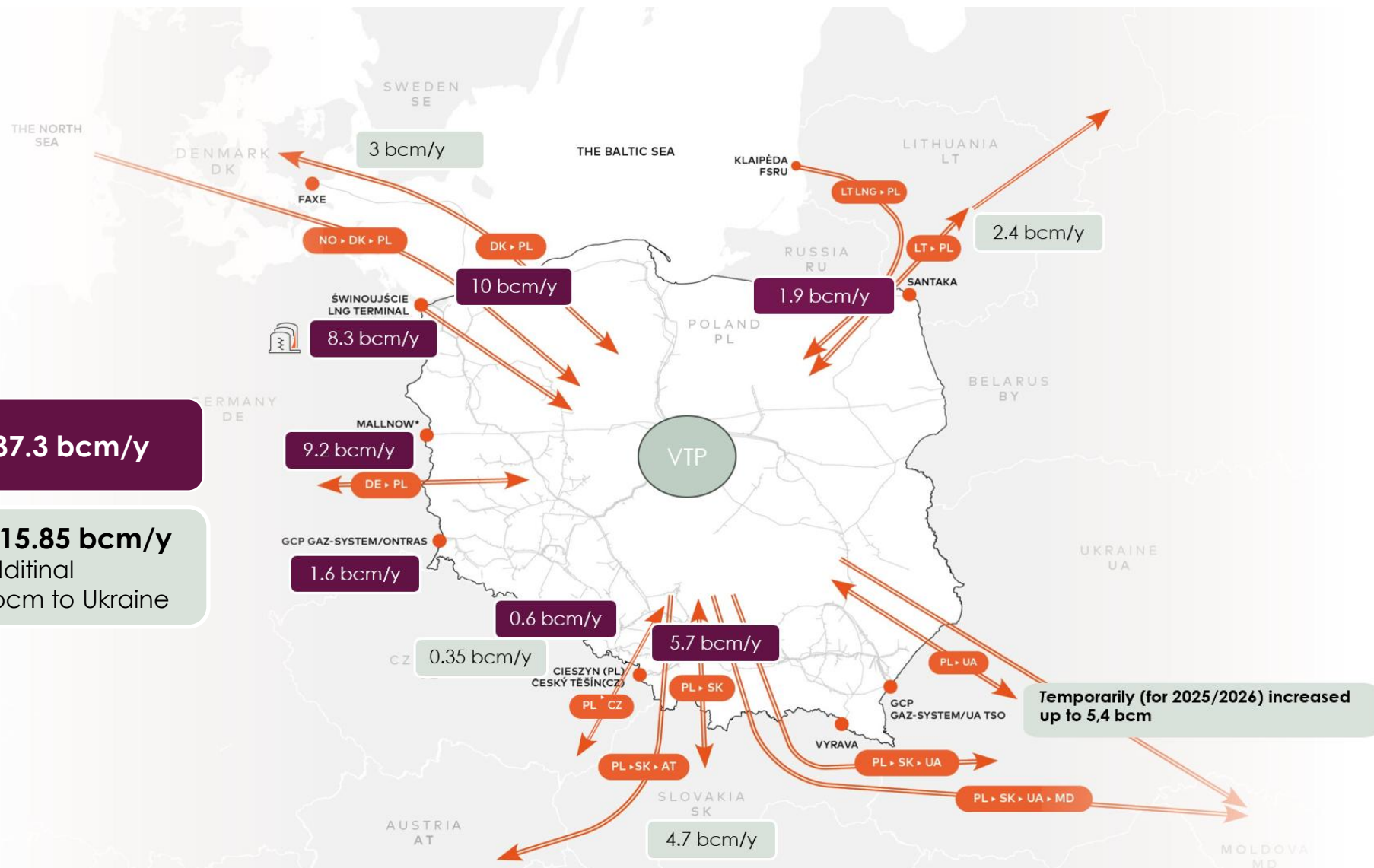




North Opportunities for SSE Region

GAS TRANSMISSION & SUPPLY POSSIBILITIES ACROSS POLAND IN 2026



Import capacity: 37.3 bcm/y

Export capacity: 15.85 bcm/y
10.45 bcm/y plus additional
capacity up to 5.4 bcm to Ukraine

DIVERSIFICATION OF GAS SUPPLIES VIA BALTIC SEA GAS CORRIDOR

TOTAL CAPACITY

10 bcm/y

AVAILABLE CAPACITY

2 bcm/y

BALTIC SEA GAS CORRIDOR diversified sources of natural gas supply to Poland and Denmark providing direct access to gas deposits in Norway.

BALTIC SEA GAS CORRIDOR can supply additional 2 bcm of gas per year securing the gas supply to Central and Eastern Europe.

Affordable, easily available, reliable and instant.



Amber Gas Corridor – Connecting the Finnish-Baltic Region with Poland and Central & Eastern Europe

Amber Gas Corridor is a regional initiative launched in November 2025, providing shippers with a reliable and competitive gas transportation route connecting the Finnish-Baltic region with Ukraine and Central and Eastern Europe.



ROUTE FROM INKOO LNGT, FINLAND



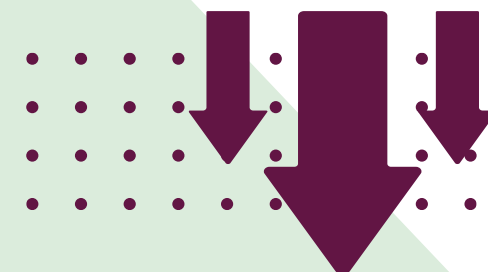
ROUTE FROM KLAIPĖDA LNGT, LITHUANIA



TARIFF RATES 2023 – 2027 ANNUAL PRODUCTS (H GAS)

Tariff rates [gr/kWh/h per h]					
Point Type	2023	2024	2025	2026	Tariff 1/2027
NTS Entry	0,4642	0,6617	0,7896	0,7709	0,6263
NTS Exit	0,2532	0,3214	0,3317	0,3808	0,3275
TGPS Entry	0,4412	0,5182	1,2428	0,3603	-
TGPS Exit	0,4308	0,4941	1,2427	0,3604	-

	Withinday	Daily	Monthly	Quarterly
Multiplier 2026	1,95	1,95	1,25	1,10
Multiplier 2027	1,60	1,60	1,25	1,10



TARIFF RATES 2023 – 2027 ANNUAL PRODUCTS (H GAS) change y/y

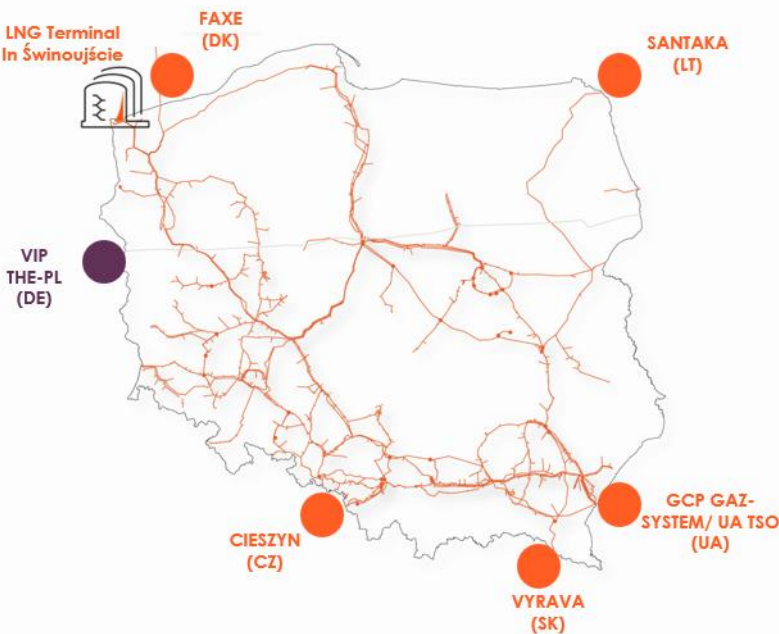
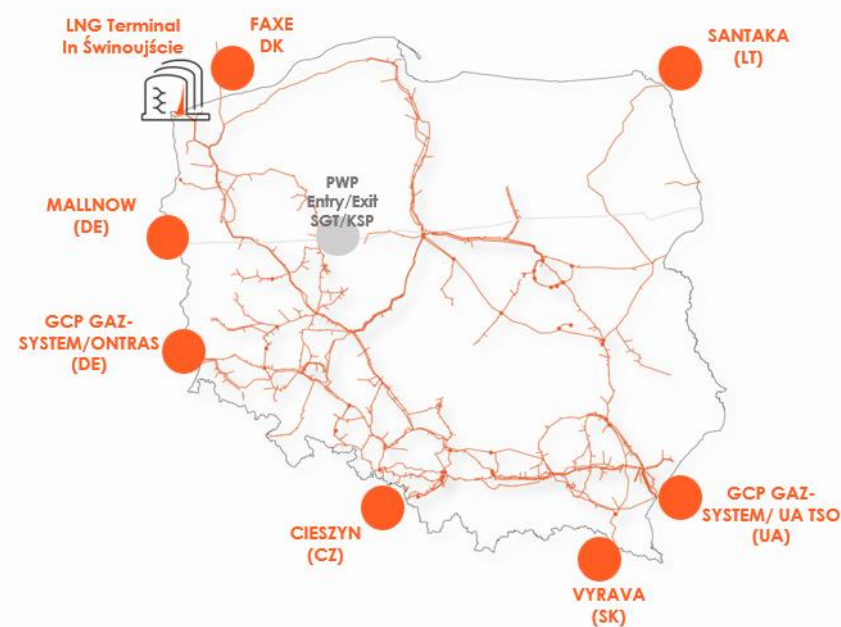
Point Type	2024 vs 2023	2025 vs 2024	2026 vs 2025	2027* vs 2026
NTS Entry	42,50%	19,30%	-2,4%	-18,8%
NTS Exit	26,90%	3,20%	14,80%	- 14%
TGPS Entry	17,50%	139,80%	-71,0%	-
TGPS Exit	14,70%	151,50%	-71,0%	-

* The tariff for 2027 includes the integrated balancing area for high-methane natural gas in Poland

INTEGRATED H GAS MARKET AREA

NTS AND TGPS SYSTEMS UNTIL 31 DECEMBER 2026

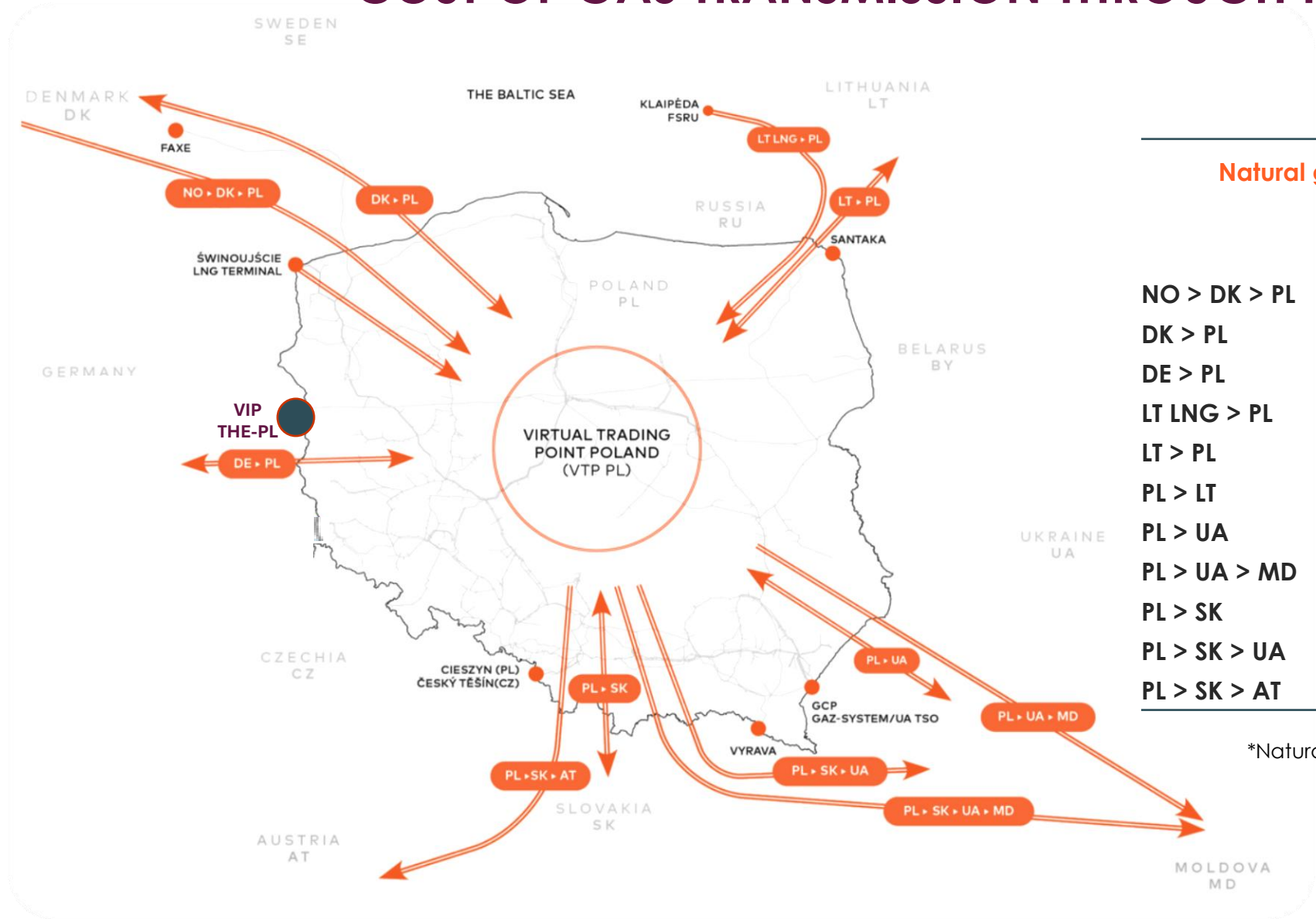
INTEGRATED MARKET AREA FROM 1 JANUARY 2027



balancing area H-gas NTS balancing area H-gas TGPS	NTS Tariff TGPS Tariff
NTS Transmission Network Code TGPS Network Code	the need to book capacity for PWP TGPS/NTS
2 points at the PL/DE border	two auction platforms for capacity reservation

One Tariff	TNC for integrated Entry/Exit system
One H-gas balancing area	Updated list of appropriate points
One point on the PL/DE connection (VIP THE-PL)	one booking platform – GSA Platform

COST OF GAS TRANSMISSION THROUGH POLAND 2027

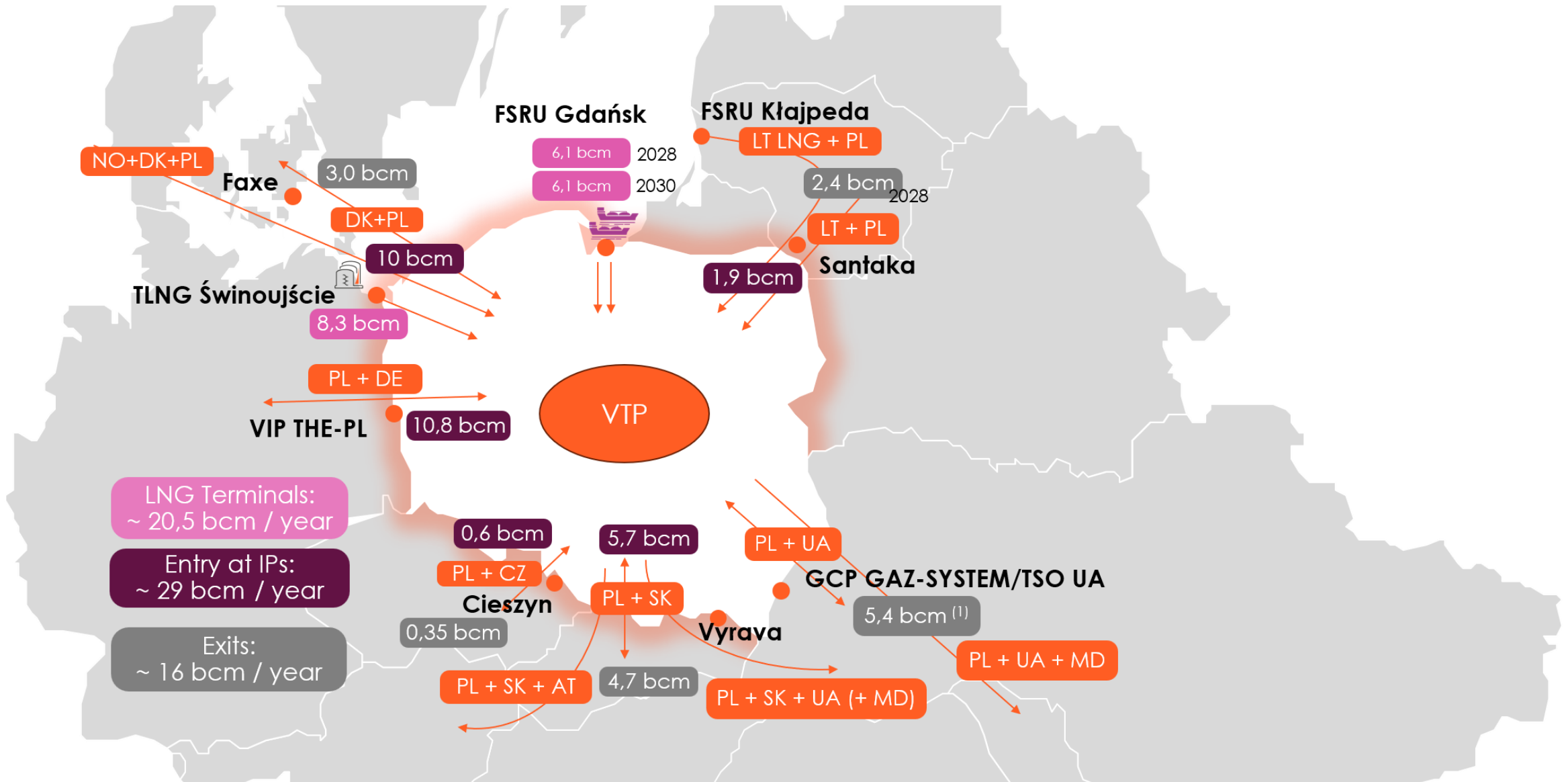


Natural gas transmission rates in 2027 [EUR/MWh/h/h]*

	Yearly product	Quarterly product	Monthly product
NO > DK > PL	3,4699	3,7518	4,1747
DK > PL	2,1481	2,3630	2,6852
DE > PL	2,3116	2,5428	2,8895
LT LNG > PL	4,1513	4,3667	4,7134
LT > PL	1,9401	2,1258	2,4044
PL > LT	1,1634	1,2796	1,4545
PL > UA	1,7223	1,8945	2,1053
PL > UA > MD	3,6567	3,9731	4,3282
PL > SK	2,3165	2,9470	3,0274
PL > SK > UA	4,8092	6,0892	6,2292
PL > SK > AT	4,2547	5,5173	5,6411

*Natural gas transmission rates in 2027 as approved as of June 2026.

GAS TRANSMISSION & SUPPLY POSSIBILITIES ACROSS POLAND AS OF 2027





Reliable transmission,
sustainable future.



**BENEFITTING FROM
TRANSPORT ROUTES
ACROSS POLAND**

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SCAN AND CONTACT US

