



The selection of priority infrastructure projects is done in line with the EU Regulation 347/2013, as adapted for the Energy Community.

1. *call for project proposals: 20th October – 10th November 2017*
2. *ENTSO-E members submitted the same projects as to the ENTSO-E TYNDP2018.*
3. *Categories: energy infrastructure concerning electricity, gas and oil, as well as 1 thematic area covering smart grids (Annex I).*
4. *Two Project Groups formed with the following objectives (Article 3 and Annex II):*
 - to list all projects eligible to be candidates for PEGI / PMI status;
 - to assess all eligible projects, based on the proposed and accepted methodology, fulfilling the necessary criteria defined in the Regulation;
 - to adopt a preliminary PEGI/PMI list, as well as to perform monitoring tasks accordingly.

Draft Preliminary Electricity PECL List

PECL	
Project Code	Project Name
EI_01	Transbalkan corridor
a	New 400 kV OHL SS Kragujevac 2 (RS) – SS Kraljevo 3 (RS), with voltage level upgrade in SS Kraljevo 3 (RS) to 400 kV voltage level
b	New double circuit 400 kV OHL SS Obrenovac (RS) – SS Bajina Basta (RS) with upgrade of SS Bajina Basta (RS) to 400 kV
c	New 400 kV interconnection between SS Bajina Basta (RS) - Visegrad (BA) - Pljevlja (ME)
d	Transbalkan corridor - section in Montenegro (OHL 400 kV Čevo-Pljevlja, OHL 2x400 kV and 400 kV Lastva-Čevo, SS 400/110/35 kV Lastva)
EI_02	400 kV OHL Bitola (MK) - Elbasan (AL)

Draft Preliminary Electricity PMI List

PMI	
Project Code	Project Name
El_06	400 kV OHL Vulcanesti (MD) - Issacea (RO)
El_07	400 kV Mukacheve (Ukraine) – V.Kapusany (Slovakia) OHL rehabilitation
El_09	750 kV Pivdennoukrainska NPP (Ukraine) – Isaccea (Romania) OHL rehabilitation and modernisation

PECI - Gas

Project ID	Project Name
GAS_09	Gas Interconnector Bulgaria - Serbia (IBS)
GAS_11	Gas Interconnector Serbia-FYR of Macedonia
GAS_25	Trans-Balkan Corridor Bi-directional Flow between Moldova and Ukraine
Gas_20	PECI Cluster of integrated, dedicated and scalable transport infrastructure and associated equipment for the transportation of natural gas from new sources from the Caspian Region, crossing Azerbaijan, Georgia and Turkey and reaching EnC markets in Georgia and Albania (via Trans-Adriatic Pipeline), including the following PECIs:
**	- Cluster of Trans-Caspian Pipeline and South Caucasus Pipeline (further) Expansion (Gas_22); Cluster of Trans-Anatolia Pipeline and South Caucasus Pipeline Expansion (Gas_20-21)
GAS_13	Albania-Kosovo* Gas Pipeline (ALKOGAP)

** Corridor approach as in PCI (with similar project description), as the eligibility criteria for PECI is met by the fact that the corridor is PCI in the EU.

PMI - Gas

Project Co	Project Name
GAS_01	Interconnection Pipeline BiH-HR - North (Slobodnica-Brod-Zenica)
GAS_02	Interconnection Pipeline BiH-HR - West (Licka Jesenica-Trzaci-Bosanska Krupa)
GAS_03	Interconnector BiH-HR - South (Ploce-Mostar-Sarajevo Zagvozd-Posusje-Travnik)
GAS_04	Gas Interconnection Greece-FYR of Macedonia (IGF)
GAS_08	Gas Interconnector Serbia-Romania
GAS_10	Gas Interconnector Serbia-Croatia
GAS_14	Gas interconnection Poland-Ukraine
GAS_18	Romania - Moldova Gas Interconnector (Ungheni - Chisinau)
GAS_23	Whitestream Gas Pipeline as assessed together with TCP + SCP(f)X [†]
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GAS_16	Ionian Adriatic Pipeline (IAP)

****** PMI label conditional on the Capacity and Investment confirmation by the Government of Azerbaijan/SOCAR by a Consent Letter to ECS and Georgia before 6 June 2018.

PECI Status conditional to agreement between SER and KOS*

GAS_12 Gas Interconnector Serbia Montenegro - Section Niš (Doljevac) - Priština

*ECS note: the project as submitted ends in Kosovo**

The project is not officially consented by Kosovo. Such a consent would be necessary, as Srbijagas submitted the project unilaterally. Kosovo* required an official request from Serbia Government to the Government of Kosovo* to issue such a consent letter. Serbia's stance is that Kosovo* should issue a letter of consent based on the original Minutes of the Gas Group meeting of 14.02.2018. These minutes has been commented by Kosovo*, in the way that Serbia Government issues a request to the Gov. of Kosovo* in order for this to consider such a consent letter.*

Explanations to the draft preliminary list



- 1) No agreement between Kosovo* and Serbia on initiation of request/submission of a Letter of Consent from Kosovo* for the project Gas_12 – Gas Interconnector Serbia Montenegro - Section Niš (Doljevac) – Priština; as this project was submitted by Serbijagas only.
- 2) Serbia asked to change the name of project Gas_13 Albani-Kosovo* Gas Pipeline (ALKOGAP) to Albania-Kosovo* Gas Interconnector
- 3) Whitestream project was submitted as stand alone without upstream connection to Azeri or Turkmen gas sources. In agreement with DG Energy, ECS used SCP(f)X project submission of SOCAR to the ENTSOG TYNDP 2017 and PCI application with 5bcm/a capacity. 5bcm capacity proved to be a bottleneck and was not sufficient for the *project benefits to outweigh its costs*. The project-specific analysis however confirmed that *"With some more capacity on SCPfX the project turns positive"*. In order to lift the bottleneck ECS in agreement with DG Energy asked for a Letter of Intent from Azeri Government and finally also from SOCAR to enable Whitestream project to *"turn positive"* and comply with the general criteria of benefits outweighing costs.



PECI - Oil		
Project Code	Project Name	Comment
OIL_01	Brody – Adamowo oil pipeline	

PMI - Oil		
Project Code	Project Name	Comment
OIL_02	Transportation of different crudes of oil via Southern Druzhba pipeline	