What makes electricity trading in SEE effective and what stands against

Breakout Session - Group 1: Regulatory Aspects
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Legal and regulatory framework 1/2

- **SEE NRAs role in market opening and market integration**
  - Do we need more independent and more empowered NRAs in SEE Region?
  - How can SEE NRAs have a leading role in integrating SEE markets in the single pan-European market?

- **Legal and fiscal barriers to competition**
  - Is licensing regime for wholesale trading in the SEE region really needed or it can represent a legal barrier to effective electricity trading? How to ensure a level playing field for all market players (EU and EnC companies)?
  - Is current VAT regime for wholesale trading in the SEE region really required? To which extent currently applied VAT regime is having a negative impact on effective electricity trading?
  - Shall EnCS adopt frame rules for trading of electricity performed from public entities operating in EnC countries?
Legal and regulatory framework 2/2

• PXs role in market integration
  – To which extent shall PXs be regulated, and how does regulation influence competition among PXs?
  – How effective competition among PXs can be actually ensured?
  – Which can be the impact of lack of competition among PXs on electricity trading?
Market design

• Role of balancing markets
  – To which extent the lack of competitive balancing markets in SEE Region can negatively affect electricity trading in day ahead and intraday markets?

• Coordinated forward capacity allocation
  – To which extent the completion of coordinated capacity allocation through SEE CAO can positively affect the integration of electricity trading in SEE region?

• Optimal bidding zone configuration
  – Do we need to split or to merge the existing bidding zones in SEE Region?
  – Which impact can bidding zone configuration have on electricity trading?
Back up questions

• Impact of retail markets on wholesale electricity trading
  – How you would assess the actual status of the legal and functional unbundling of distribution system operators and supply companies?
  – To which extent the current status is having a negative impact on the further liberalization of the electricity markets?

• Market transparency
  – To which extent is market transparency impacting the efficiency of trading in the SEE region?
  – Shall adoption of the REMIT Regulation be prioritized in the Energy Community region?
Main conclusions

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