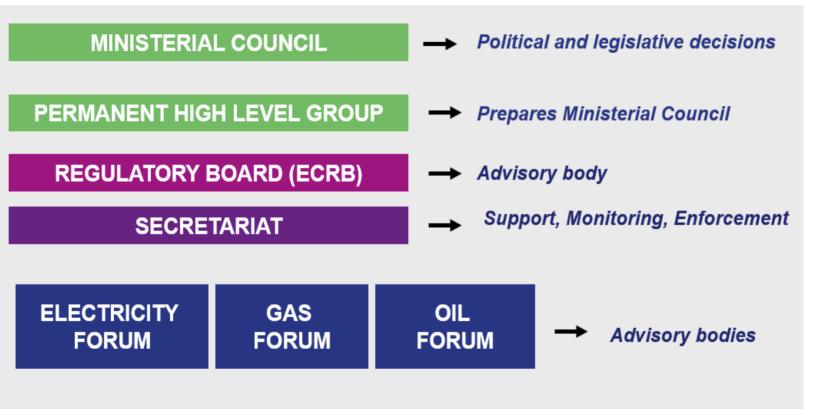


15th meeting of ECDSO-g Coordination Platform

17 May 2023, Tbilisi

Karolina Čegir, Senior Gas Expert, Energy Community Secretariat



Energy Community

Working groups, Task forces, Platforms.....

The Energy Community Secretariat

Why DSO Coordination platform?





- Treaty signed by a Contracting Parties
- Transposition and monitoring by responsible Government / Ministry / Regulator
- Implementation by energy market participants (including DSO)
- Transfer of knowledge and experience:
- Representatives of ministries, regulators included
- Representatives of TSO included
- Representatives of suppliers included
- Representatives of DSO to be included



Treaty consists of approx. 20 principle EU energy laws:

- Competition (some provisions of the EU Treaty) Antitrust and state aid
- **•** Third Energy Package for electricity and gas liberalisation, regulators, consumers
- Oil stocks directive
- Trans-European Energy Infrastructure Regulation
- Environment protection in energy sector EIA, sulphur content in fuels, LCP, industrial emissions
- Renewables Renewable Energy Directive binding targets for RES in electricity, heating & cooling, transport
- Energy efficiency Energy services, performance of buildings, labelling...
 - Statistics monthly and annual energy balances; electricity and gas prices

Adoption process:

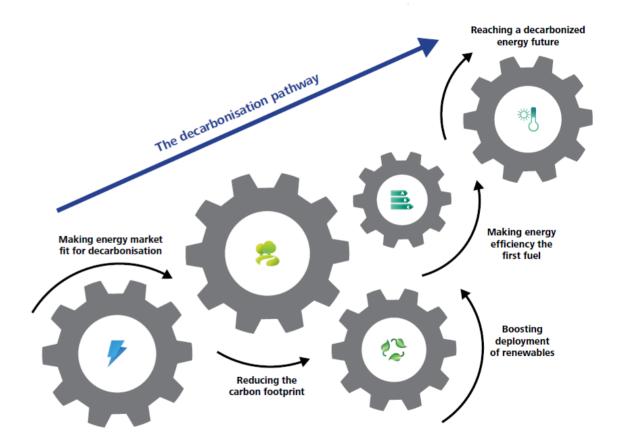
Law adopted in EU \rightarrow Law proposed by European Commission for adoption in the Energy Community \rightarrow Law (adjusted) adopted by Ministerial Council \rightarrow transposition into national legislation of Contracting Parties

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Drivers

- ✓ Political commitments
 - Paris Agreement
 - Sofia Declaration
- ✓ Legal obligations
 - Energy Community Treaty
 - Amendments to the Treaty
- Plans, policies and measures
 - Decarbonization map
- Monitoring and Reporting





Enhanced policy planning and reporting (NECPs)

- In line with the Governance Regulation 2018/1999;
- All CPs working on their drafts;
- Deadline: 1 July 2023
- Perfect to see all policies and measures in one place → in some cases consistency to be backed up by (modelling) figures;
- Relevant for new gas infrastructure, future gas use.

New legislation MC December 2022

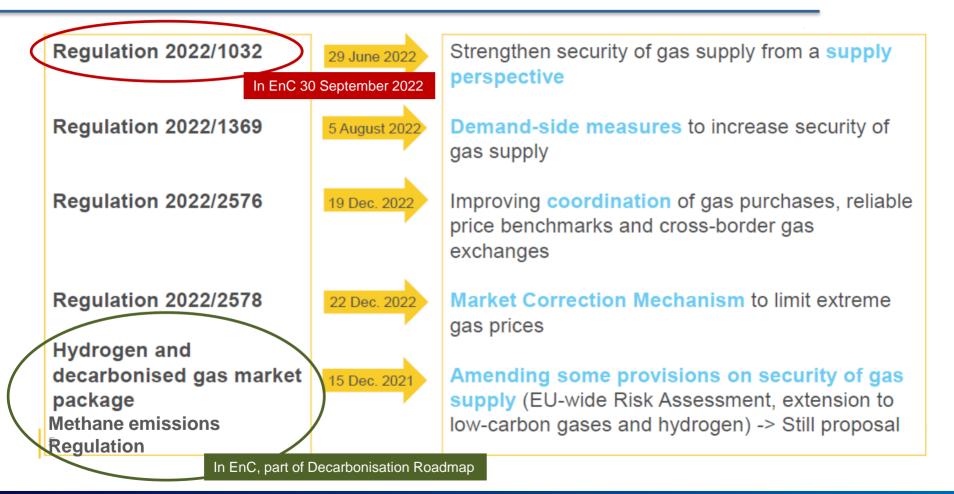
- 1. Governance Regulation 2018/1999;
- 2. Renewables Directive 2018/2001,
- 3. Energy Efficiency Directive 2018/2002,
- 4. Electricity Directive 2019/944,
- 5. Electricity Regulation 2019/943,
- 6. Risk Preparedness Regulation 2019/941,
- 7. Network Codes and Guidelines*
- 8. SoS gas Regulation 1938/2017
- 9. Storage regulation (Sep 2022)

New policy pathway

- Energy Community
 Decarbonization Roadmap
- Methane emissions regulation
- Hydrogen, biomethane, synthetic gases
- Driver: to present a clear pathway for CPs in reaching 2030 objectives and decarbonizing their economies;
- Aim 1: consistent dialogue with CPs on the decarbonisation priorities and on coal phase-out;
- Aim 2: monitoring progress;
- Aim 3: agree on carbon pricing for the Energy Community;

Focus in 2022: Security of gas supply







Regulation 1938/2017 + Regulation 2022/1032

Update the SoS regulatory framework

Identify protected customers Update demand reduction plans, identify and prioritize demand-side measures, and gas-heat-electricity sectors together

Organise emergency top-table exercises

Risk Assessment by 1 January 2024

Prevention Action Plan & Emergency Plan by 1 May 2024

Contracting Parties without UGS

- arrangements with SSO or other market participants in Contracting Parties and/or Member States with UGS to at least 15% of the average annual gas consumption over the preceding five years
- where cross-border transmission capacity or other technical limitations prevent a Member State Contracting Party without UGS from fully using 15% of those storage volumes, that Member State Contracting Party shall store only those volumes that are technically possible
- CPs may develop a burden-sharing mechanism with one or more Contracting Parties and/or Member States with UGS

Focus in 2022/2023: Joint Purchasing – making EnC part of the mechanism

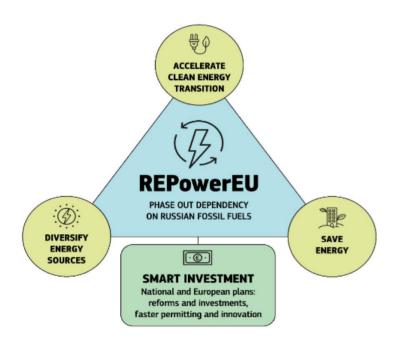
- Commission proposal (24 Nov 2022) enhancing solidarity through better coordination of gas purchases, exchanges of gas across borders and reliable price benchmark:
 - Demand aggregation and joint purchasing of gas across borders
 - Price correction mechanism in relation to the TTF
 - Default solidarity rules between Member States in case of supply shortages and allocation mechanism for regional/EU emergency
- The target is to provide an additional tool for storage filling for the next heating season. The goal is to acquire 15% (14.5 bcm) of the storage volumes of Europe through this mechanism
- Contracting Parties companies are eligible to participate in the Joint Procurement Mechanism

)	EUROPEAN COMMISSION Strabourg, 18.10.2022 COM(2022) 549 final 2022.0339 (NLE)	
	Proposal for a COUNCIL REGULATION Enhancing solidarity through better coordination of gas purchases, exchanges of gas across borders and reliable price benchmarks	
	actions our serve and resulting price or accumulation	
	EN	EN





RePowerEU or how to ensure enough fossil fuels to survive next winter(s) without loosing decarbonisation from the eyes



Increasing Energy Efficiency target from 9% to 13% Energy savings by change of customers behaviour

Joint Purchase Mechanism EU External Strategy

"the EU will support Ukraine, Moldova, the Western Balkans and Eastern Partnership countries, as well as our most vulnerable partners. With Ukraine we will continue to work together to ensure security of supply and a functioning energy sector, while paving the way for future electricity and renewable hydrogen trade, as well as rebuilding the energy system under the REPowerUkraine initiative."

Boosting renewables, biogases, hydrogen A biomethane action plan

Ready4H2 Phase 2; ECS to continue participation