

The new Electricity Market
Transparency Regulation
543/2013: On submission and
publication of data in electricity
markets

Why was it necessary to develop new rules?





- Existing Rules (from Annex 1, Point 5.5 Reg. 714/2009 or Reg. 1228/2003) not detailed and precise enough
 - Different interpretations possible (and applied)
 - Bindingness of Regulators` interpretations questioned
 - No precise rules on timing of data publication
- Procedures for data handling and publication unclear
 - Who gives data, when and how to TSOs?
- Inconsistency in presentation of information
 - Assessment of fundamentals difficult for market participants and regulators
 - Potential inconsistency with other requirements

What are the costs and benefits of application?

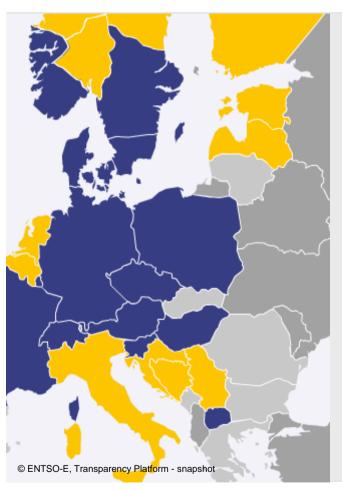




- Considerable synergies in implementation:
 - Single Platform established and operatied by ENTSO-E
 - Existing standards and platforms may be used
- Efficient tool for functioning and development of wholesale markets (EC Impact Assessment)
 - Annual savings expected to amount to 18 to 54 times the annual costs
 - Implementation costs below 500k€ per TSO
 - Benefits of improving transparency in CPs is much larger, as starting point is much lower than in EU MS
- Limited need for adaptation of text

The way forward





• ENTSO-E welcomes cooperation

- Publication on central transparency platform
- Only limited IT adaptations required
- Many TSOs of the region participate already (but without legal basis)
- Regulation comes as EC Guideline
 - ECRB recommendation (December 2013): "timely and comprehensive adoption"
 - → adoption by PHLG foreseen, pursuant to Decision 2011/02/MC-EnC and Procedural Act No 2012/01/PHLG-EnC



