Three years ECDSO-E

Eighth coordination meeting of ECDSO-E
**ECDSO-E (the Who)**

**Numbers:**
- 1 – Albania
- 8 – Bosnia and Herzegovina
- 1 – Kosovo*
- 2 – FYR of Macedonia (1 CDS)
- 3 – Moldova
- 1 – Montenegro
- 1 – Serbia
- >44 – Ukraine

**And soon:**
- 3 – Georgia

More than 60 DSOs in EnC

**5 CP have 1 single or dominant DSO**
### Establishment of ECDSO-E
- The participants agreed to establish a coordination platform for electricity DSOs in the Energy Community. Participation shall be open to all interested DSOs and in particular also to DSOs of neighbouring EU member countries.
- The Secretariat to facilitate and technically support such coordination by providing web-based tool but underlined that coordination activity should be with the DSOs.

### Cooperation format
- The participants agreed on start their cooperation via the web-based discussion platform (‘Forum’) accessible via the Energy Community website;
- The Secretariat will organize the technical set up.
- The participants proposed that beyond the web-based discussion platform (‘Forum’), specific meetings on specific topics of common DSO interest should be considered.

### Topics
- Participants identified the following topics of interest for further coordination
  - smart meter,
  - integration of renewables,
  - unbundling,
  - cost reflectivity of tariffs and prices,
  - investment incentives,
  - treatment of losses and thefts,
  - load profiles.

### Logistic
- The Secretariat will include the participants in the communication on the initiative for establishing regional balancing in the Energy Community and the invitation list to the Energy Community Electricity Forum.
**Formats: meetings and e-platform**

2nd meeting (collocated with SEE DSO SoS WG): presentation of impact of 2014 floods, managing DSO in natural during natural hazard and other risks (contribution to OSCE handbook)

3rd meeting: open questions related to unbundling; network security and preparedness; managing network losses and related costs (outcome: handbook and guidelines)

4th meeting: DSO roles in market opening / balancing, load profiling, access to and information management; best practice and experience sharing for unbundling (EURELECTRIC and EDP) and compliance monitoring; experience sharing on combat network losses (to develop a handbook)

5th meeting: the breakout sessions dedicated to aspects of making DSO fit for the market (data management & smart solution, integration of DG and the retail market opening; outcome messages shared at AF

6th meeting: costs of service: procurement of losses (experience sharing APG) investment incentive vs quality of service, transparency requirements; unbundling challenges – DSOs assessment)

7th meeting: joint gas and electricity DSO meeting (fitness for new tasks, quality, investments and costs) establish task fore to focus on specific issues
E-platform

Topics

• Posting
• Discussion

E-platform process

• Process
• Group Consultations
• Bilateral exchange
• Moderation

Forum

Coordination

• Proposals
• Positions
Cooperation

- ECDSO-G Coordinator
- SEE DSO SoS WG
- EDSO for smart grids
- OSCE network security project
- EURELECTRIC
- ECDSO- E
Acomplishments

Guidelines and toolbox for DSO unbundling

Position paper on connection cost

Distributed generation: position paper on self consumption for discussion

Network security and risk preparedness (within OSCE Handbook)

In progress

• Handbook on combat, managing and procurement losses (within SEE DSO WG Benchmarking Report)
• Quality of service (to build on ECRB (CEER) Report 2016)
• Tariffs
Reminder of topics

- smart meter,
- integration of renewables,
- unbundling,
- cost reflectivity of tariffs and prices,
- investment incentives,
- treatment of losses and thefts,
- load profiles.
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