

SEEGAS Meeting: GTSOU`s updates

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Key updates on cross-border cooperation

PL

GTSOU and GAZ-SYSTEM agreed to **prolong capacity in PL-UA direction** for 2026/2027 gas year. Efforts toward a **long-term solution** are underway

SK

Starting from **1 Apr 2026 firm capacity** is reduced to **27 mcm/d** with other 15 mcm/d of physical capacity offered on interruptible basis with no major influence on SoS

HU

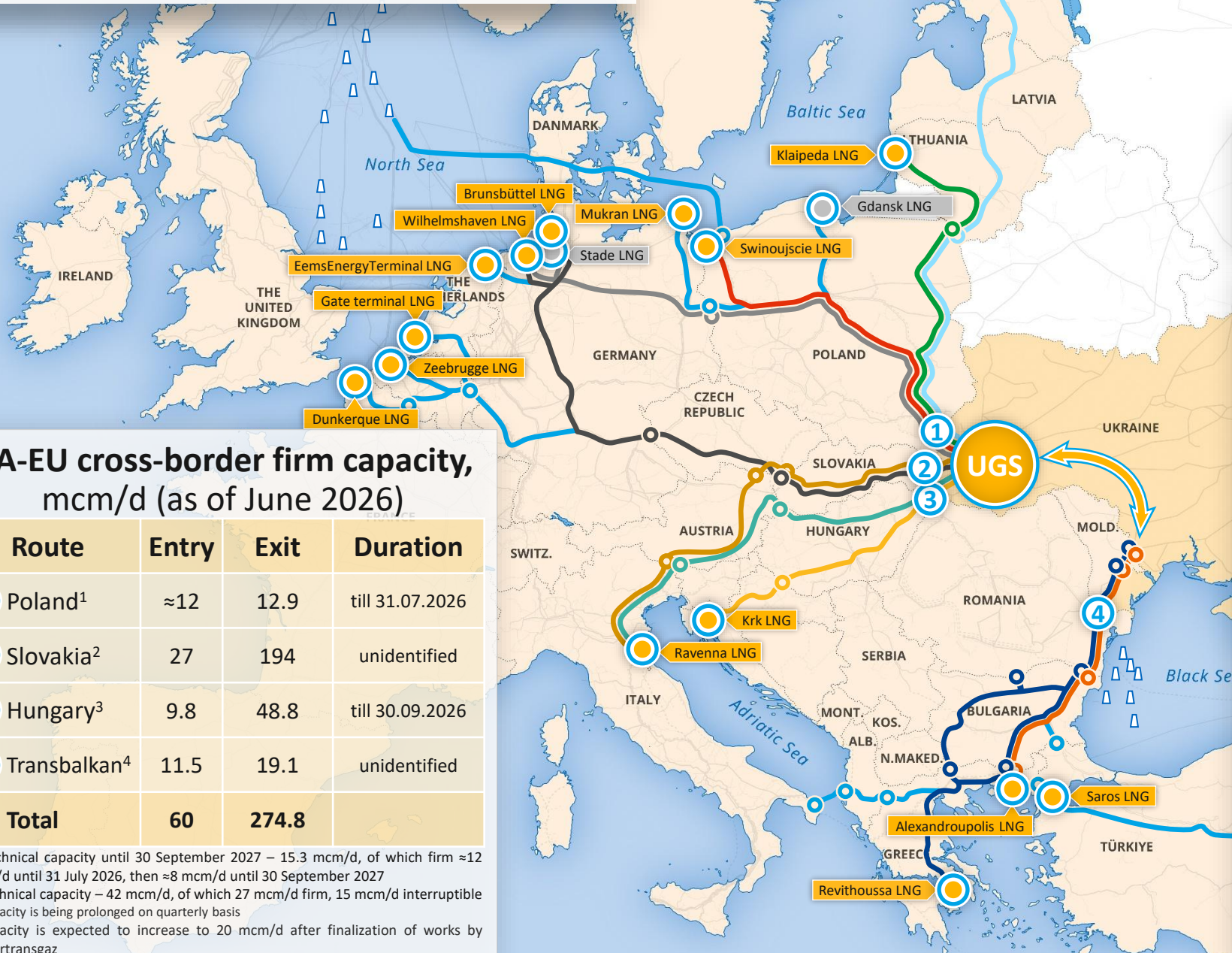
Despite some political uncertainty, **firm capacity in HU-UA direction** was **prolonged till the end of current gas year** and TSOs are working on its further prolongation

TBP

The **long-term solution for increasing commercial attractiveness of the Trans-Balkan Route** is already in place, allowing to offer all types of capacity products with discounts completely in line with CAM NC. The Roadmap is **under active implementation** (in Ukraine energy units at IPs are introduced for products starting from 1 Oct 2026, GTSOU is working with adjacent TSOs on capacity bundling)

Ukraine-EU interconnectivity

Average quarterly tariff for 2026/2027 gas year incl. regasification fee



- LNG Terminals
- Planned LNG Terminals
- Gas production
- Main routes between UA and the EU
- Cross-border IPs

Comparison of the key gas import routes to Ukraine, EUR/MWh

Route	Tariff
from Alexandroupolis LNG (GR-ICGB-BG-RO-UA-MD-UA)	10.2 (-23%)
from German LNG (DE-CZ-SK-UA)	10.0 (+1%)
from Ravenna LNG (IT-AT-HU-UA)	8.6 (-1%)
from Inchoo LNG (FI-LV-LT-PL-UA)	7.8 (-8%)
from German LNG (DE-PL-UA)	7.5 (-24%)
from Revithoussa LNG (GR-BG-RO-UA-MD-UA)	7.3 (-29%)
from Klaipeda LNG (LT-PL-UA)	6.3 (-8%)
from Krk LNG (HR-HU-UA)	5.0 (-4%)
from Świnoujście LNG (PL-UA)	4.8 (+5%)

UA-EU cross-border firm capacity, mcm/d (as of June 2026)

Route	Entry	Exit	Duration
Poland ¹	≈12	12.9	till 31.07.2026
Slovakia ²	27	194	unidentified
Hungary ³	9.8	48.8	till 30.09.2026
Transbalkan ⁴	11.5	19.1	unidentified
Total	60	274.8	

¹ technical capacity until 30 September 2027 – 15.3 mcm/d, of which firm ≈12 mcm/d until 31 July 2026, then ≈8 mcm/d until 30 September 2027

² technical capacity – 42 mcm/d, of which 27 mcm/d firm, 15 mcm/d interruptible

³ capacity is being prolonged on quarterly basis

⁴ capacity is expected to increase to 20 mcm/d after finalization of works by Bulgartransgaz

Thank You!

