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22nd Energy Community Electricity Forum

31<sup>st</sup> May – 01<sup>st</sup> June 2017



IRAD.

## Implementing WB6 MoU



- WB6 MoU signed on the 27-th of April 2016 in Vienna by 16 regional stakeholders from 5 countries (Kosovo Stakeholders due to impossibility for any DAM or CB initiative didn't signed anyhow it should be noted that are participating in the Programme SC)
- As of today different stakeholders from all neighbourhood EU MC of WB6 signed the MoU. Actually we have more than 30 signatory parties on the DA MI and more than 20 on the XBC.
- ✓ Technically very complex objectives in front of us like market coupling (Early CACM implementation, MRC, 4MMC) cross border balancing as well as SoS eventually.
- Different profile of the signatory parties (Ministries, NRAs, TSOs, PXs) –
  different interests and perspectives



## **WB6 XBC Initiative:**

## ✓ Programme Steering Committee activities

 ✓ 26<sup>th</sup> April 2017 – 1<sup>st</sup> constitutive meeting held in Vienna, membership established/chairman (based on rotation at alphabetic order) elected/working approach presented

#### ✓ Next steps:

- ToR of the PSC to be approved,
- Programme Manager to be elected,
- Programme Governance documents to be approved,
- Projects under Programme to be nominated.





## **WB6 DA MI Initiative:**

# ✓ Programme Steering Committee activities – 1

- ✓ As of today three PSC meetings held
- 21<sup>st</sup> September 2016 1<sup>st</sup> constitutive meeting held in Belgrade, membership established/chairman elected (based on rotation at alphabetic order)/working approach presented





## **WB6 DA MI Initiative:**

## ✓ **Programme Steering Committee activities – 2**

- ✓ 17<sup>th</sup> November 2016 2<sup>nd</sup> meeting held in Tirana, Programme Manager elected/Programme governing documents approved/up to eight projects already nominated
- ✓ 26<sup>th</sup> April 2017 3<sup>rd</sup> meeting held in Vienna, EU stakeholders joined as observers/TA to Connectivity in the WB6 presented





## **WB6 DA MI Initiative:**

## Programme Management Team activities

- ✓ TF WB6 established under ENTSO-E acting as initial DA MI PMT
- Intensive communication on-going and several meetings held

✓ Next steps:

1<sup>st</sup> draft of Programme Roadmap to be presented to the next DA MI PSC and potentially approved, PMT to be enlarged with NRA's and PX's members.





## **WB6 DA MI Initiative:**

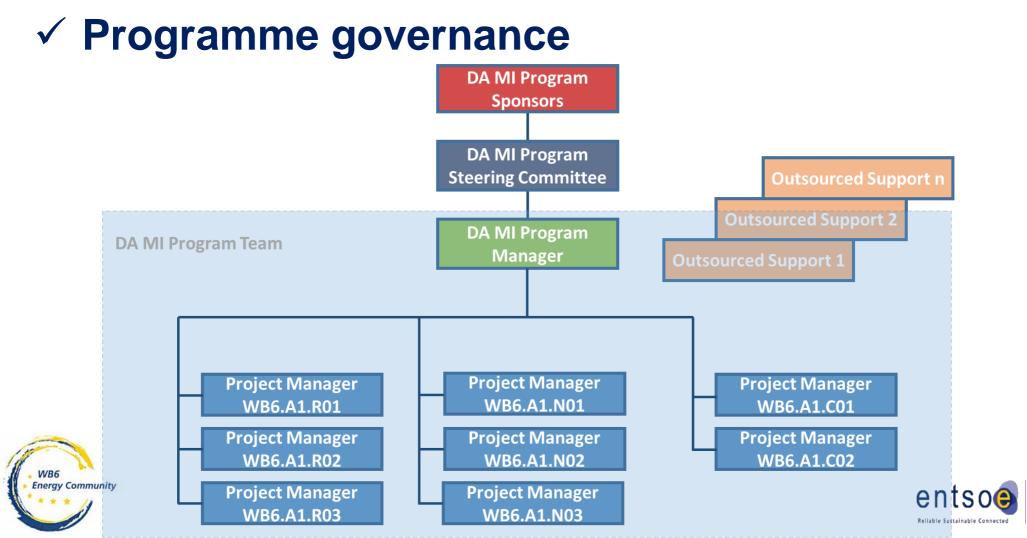
## ✓ Programme Roadmap content

- Programme governance and structure
- Programme timeline and milestones
- Programme risks and communication management
- Programme HR management





## **WB6 DA MI Initiative:**

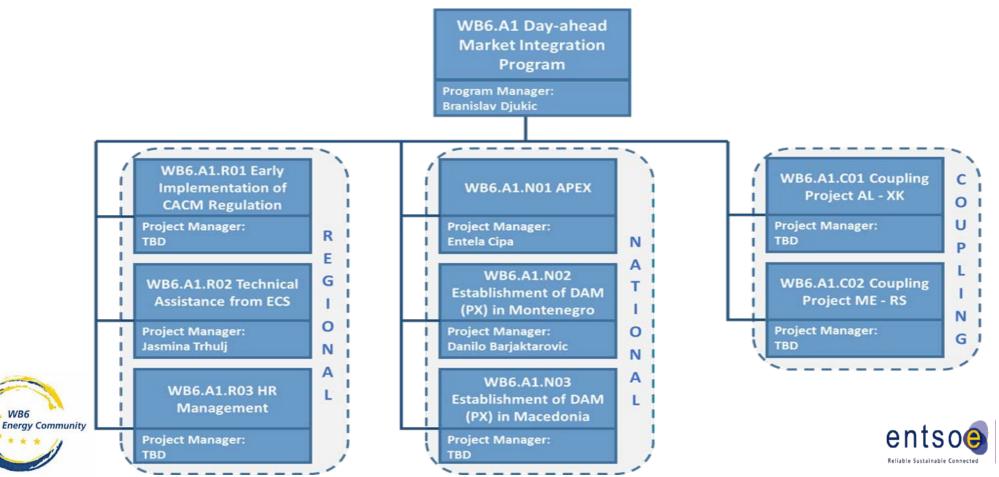


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## **WB6 DA MI Initiative:**

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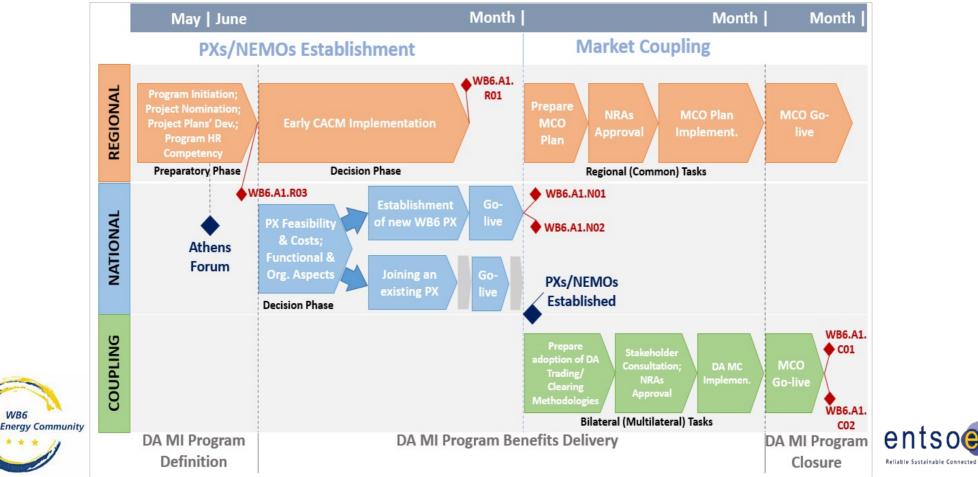
#### ✓ Programme structure



## **WB6 DA MI Initiative:**

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#### Programme timeline and milestones



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## **WB6 DA MI Initiative:**

### Programme risks management

ID	Risk Description	Probability	Impact	Importance /Rank	Category	Trigger Event/ Indicator	Risk Response and Description	Contingency Plan	Owner	Stati
0	What is this risk?					What act or event initiates either the risk occurrence or precipitates the response strategy?	How will you respond to this risk and what actions will you take to match that response?	If the risk becomes a reality, what will you do in response, as a backup, or alternative/ workaround?	Who monitors this risk?	
1	Slow adaptation of WB6 Parties' Energy laws and legislation	2.5	4	10	Threat	Energy Market Licensing Rules, Grid and Market Codes Amendments are not adopted in due time	Mitigation	Frequent and consistent communication with appropriate NRAs and Ministries.	PSC, WB6 Party's Project Manager	
2	Lack of HR availability to carry out Program work	2.25	3	6.75	Threat	Program/ Project(s) issues, inability to complete necessary work	Mitigation	Outsource work.	Program Manager	





## **WB6 DA MI Initiative:**

#### Programme communication management

Communication Type	Communication Participants	Communication Content	Communication Purpose	Vehicle	Communication Frequency	Responsibility for Comm	
Call for Meeting	Program Steering Committee (PSC), Program Manager, Program Team	Call for Meeting, Proposed Date and Time, Proposed Location, Proposed Agenda	To hold a meeting	Letter/e-mail	Depending on meeting level (PSC: 10 to 14 days prior to the meeting)	Program Steering Commit Chair, PSC, Program Man Program Team	
Minutes of Meetings	Program Steering Committee (PSC), Program Manager, Program Team	List of Attendees, List of Subjects, Decisions and Conclusions, Presentations	To document meetings' results	Written form e- document distributed to all meeting attendees	One week after the meeting	Program Steering Committ PSC, Program Manager, F Team. All attendees of the are responsible for meeting subject and content.	
Information about Program Activities Status	Program Steering Committee (PSC), Program Manager, Program Team	Information about Activities requests and Open Issues	To improve execution of Program activities	Official verbal and written (e-mail)	Bi-weekly and monthly, depending on Program needs	Program Manager, Progra	
Meeting about Program Status and Technical Documents/ Deliverables	Program Steering Committee (PSC), Program Manager, Program Team	List of Program and Technical Documentations, Documents Access, Documents Status. List of Reviews, Reviewers and Document Reviews Status.	To improve Program execution and documentation/deliverables quality To resolve open issues	Phone conference call	Monthly or bi- monthly, depending on Program needs	Program Manager, Progra	
Meetings about	Program Manager, Program Team	Necessary information for Program Activities Performance updates,	To inform about Program performance, activities and	Phone conference call, or physical	Depending on Program needs	Program Manager, Progra	



## **WB6 DA MI Initiative:**

#### ✓ Programme HR management

Organization (Country)	Number of PgM Team Members	Required Skill	Skill Level Required	Actual Skill Level	Skill Gap Mitigation Plan	When Needed
EMS (Serbia)	10	Market Coupling Operations & Economics	1.7	3.1		
		PX operations and rules	2.1	3.1		
		ENTSO-E regulations/guidelines/NC & areas of work (CACM, Integration with other TSO area of operation)	1.3	2.6		
OST (Albania)		Market Coupling Operations & Economics	1.88	2.5		
	9	PX operations and rules	2	2.5		
		ENTSO-E regulations/guidelines/NC & areas of work (CACM, Integration with other TSO area of operation)	1.78	2.5		
	6	Market Coupling Operations & Economics	1.83	3.33		
KOSTT (Kosovo*)		PX operations and rules	2	3.33		
(		ENTSO-E regulations/guidelines/NC & areas of work (CACM, Integration with other TSO area of operation)	1.83	3.33		
CGES (Montenegro)		Market Coupling Operations & Economics	2.2			
	5	PX operations and rules	2.4			
		ENTSO-E regulations/guidelines/NC & areas of work (CACM, Integration with other TSO area of operation)	2.2			

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WB6 DA MI Initiative perspectives toward integration to EU DA markets :

- Possibilities for 4M MC Serbia coupling project
  - ✓ Analysis of the preconditions of the possibility of a 4M-RS coupling project

## ✓ Possibilities for AIMS market coupling project

✓ Launched initiative by AEEGSI to create AIMS (Albania, Italy, Montenegro and Serbia) TSOs/PXs working group









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