



Amber Gas Corodors

North Supply Towards SSE Region

Vienna, 24 June 2026



Gas Transmission System Operator in Poland Owner and Operator of the LNG Terminal in Świnoujście

KEY NUMBERS



12 151 km
LENGTH OF TRANSMISSION
SYSTEM



840
GAS FACILITIES



14
COMPRESSOR STATIONS



7
CROSS-BORDER
INTERCONNECTORS



8,3 bcm/a
REGASIFICATION CAPACITY
AS OF 1.01.2025



19,7 bcm/a
VOLUME OF TRANSPORTED GAS
WITH UGS



61
RECEIVED DELIVERIES



11 066
TANKER TRUCKS LOADED

Data as 31.12.2024

THE NORTH
SEA

DENMARK
DK

THE BALTIC SEA

LITHUANIA
LT

KLAIPĖDA
FSRU

RUSSIA
RU

BELARUS
BY

UKRAINE
UA

MOLDOVA
MD

GCP GAZ-SYSTEM/ONTRAS

MALLNOW*

ŚWINOUJŚCIE
LNG TERMINAL

SANTAKA

LT LNG > PL

LT > PL

DK > PL

NO > DK > PL

DE > PL

CZECHIA
CZ

CIESZYN (PL)
ČESKÝ TEŠÍN (CZ)

PL > CZ

PL > SK

PL > SK > AT

SLOVAKIA
SK

VYRAVA

PL > SK > UA

PL > UA

PL > UA > MD

PL > SK > UA > MD

AUSTRIA
AT

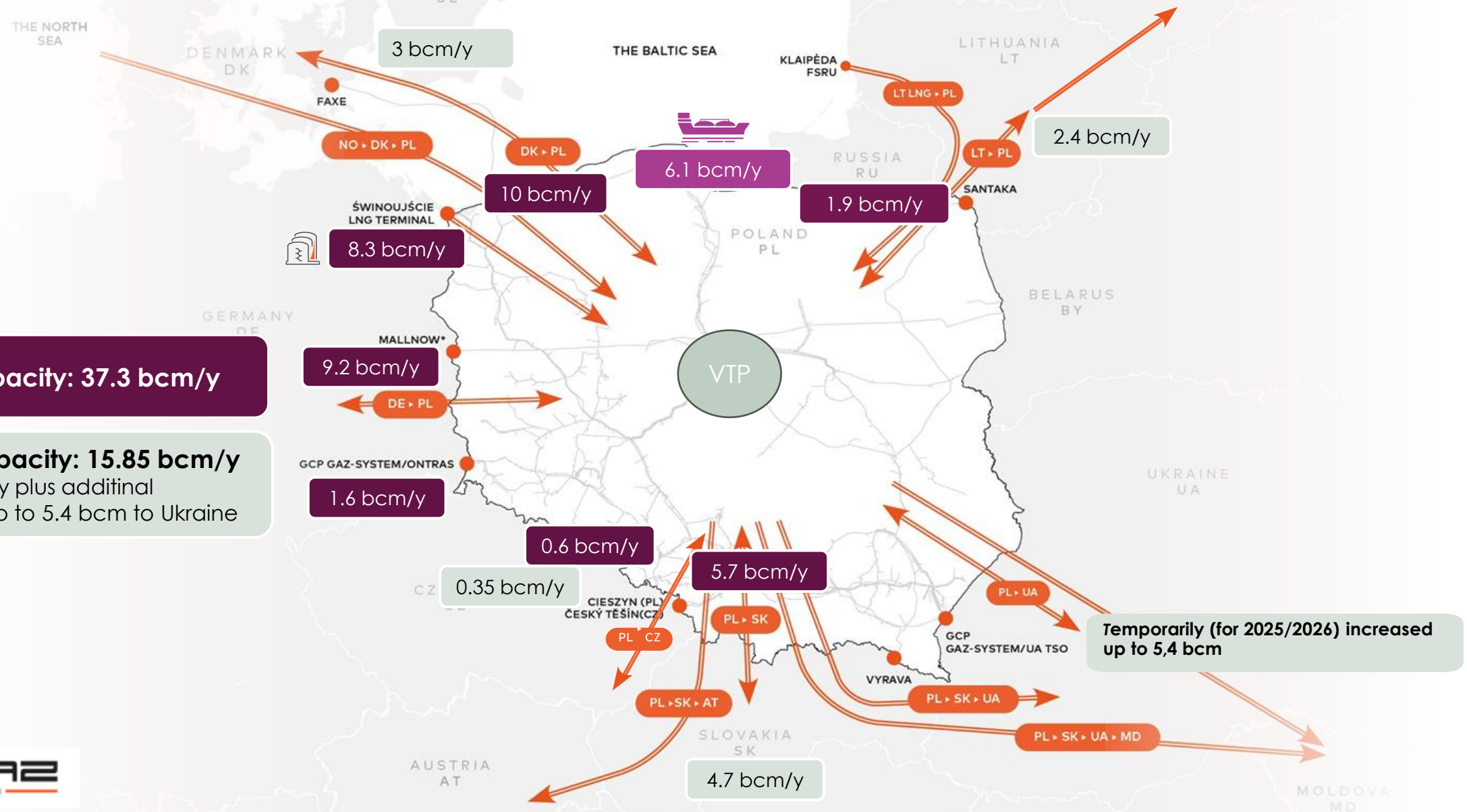
Owner of Gas Storage System Operator

Operator of capacity booking platform

Operator of Gas Inside Information Platform



GAS TRANSMISSION & SUPPLY POSSIBILITIES ACROSS POLAND IN 2026

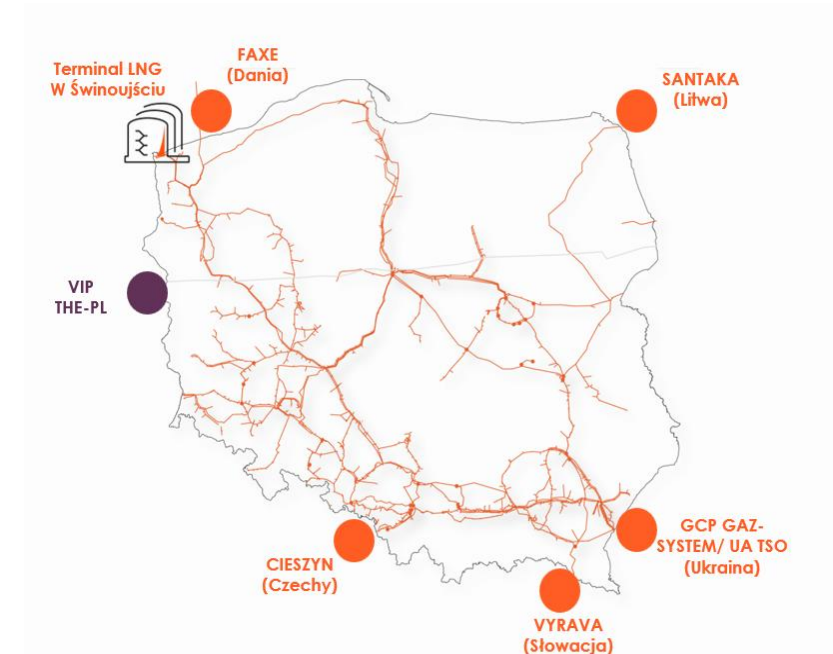


ONE INTERCONNECTED H MARKET AREA

KSP AND SGT TRANSMISSION SYSTEMS UNTIL 31 DECEMBER 2026



CONNECTED MARKET AREA FROM 1 JANUARY 2027

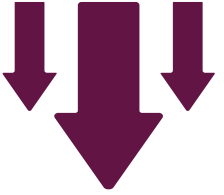


- No settlements with the customer on the combination of KSP and SGT systems
- Simplifying capacity procurement using the Mallnow point

gas balancing area E KSP E-SGT Balancing Area	Taryfa KSP Taryfa SGT
IRiESP KSP IRiESP SGT	the need to order bandwidth for PWP SGT/KSP
2 points at the PL/DE border Mallnow and GCP GAZ-SYSTEM/ Ontras	two auction platforms for capacity reservation (GSA and RBP Platform)

✓ One Tariff	IRiESP for Combined Entry/Exit System
✓ One H gas balancing area	Updated the list of appropriate points
✓ One virtual point on the PL/DE connection (VIP THE-PL)	✓ one booking platform for allocation at the PL-DE border

TARIFF FOR 2027 - key changes



1

ONE H GAS MARKET AREA E ONE TARIFF

simpler rules for using the transmission system in Poland

2

DECREASE IN TRANSMISSION RATES AT ENTRY AND EXIT

transmission service cheaper for market participants by:
- 19% at entry points
- 14% at exit points

3

LOWERING MULTIPLIERS

reduction of the multiplier for intraday and daily services from 1.95 to 1.60

4

DISCOUNT LEVELS

- discount entry from the LNG terminal reduced to 40%
- maintained level of discount for entry/exit points to the UGS

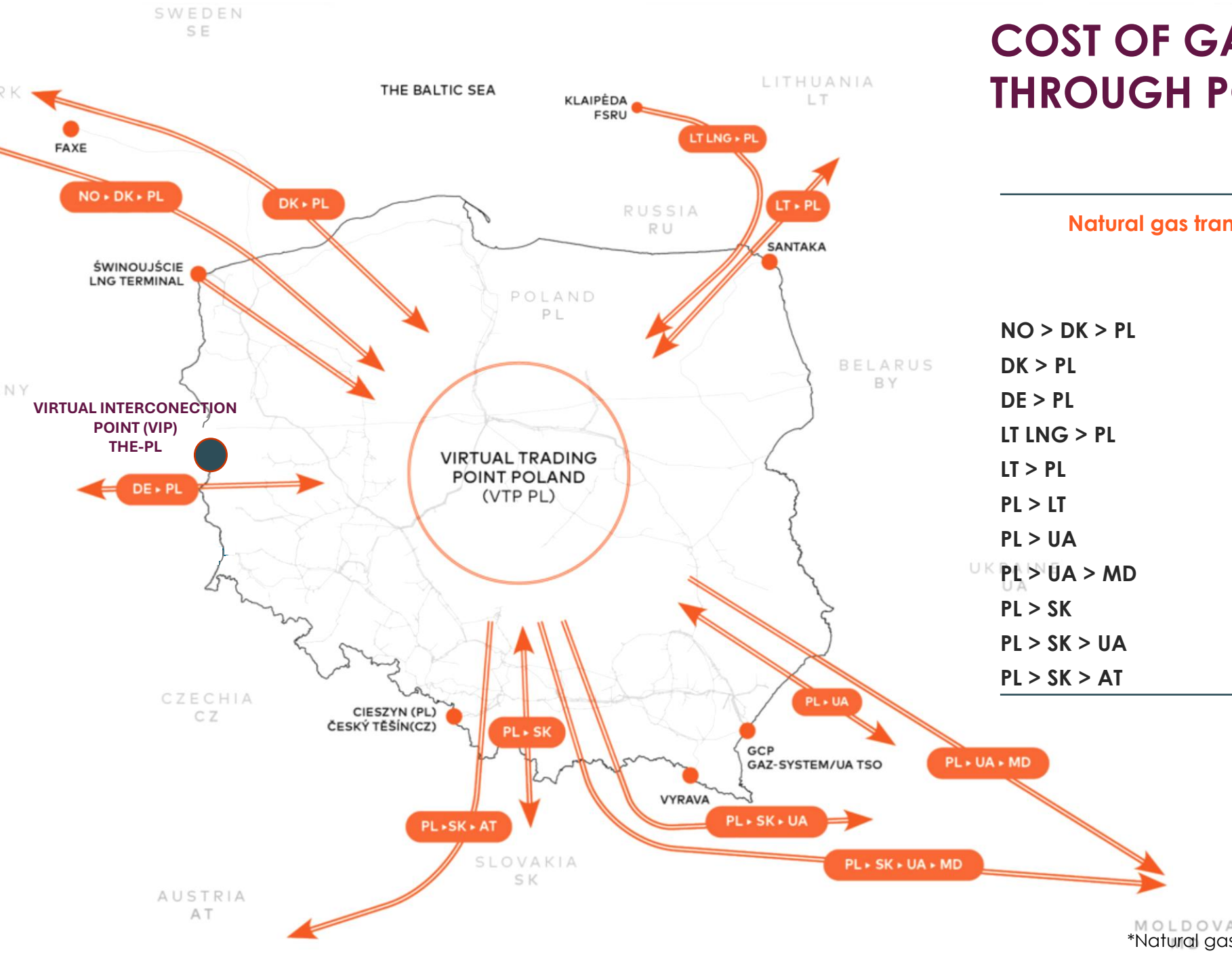
TARIFF RATES 2027

Point Type	Unit.	Rate 2027	Rate 2026	Change %
Entry H gas	gr/kWh/h za h	0,6263	0,7709	-18,8%
Exit H gas	gr/kWh/h za h	0,3275	0,3808	-14%
Entry UGS	gr/kWh/h za h	0,1253	0,1542	-18,7%
Exit UGS	gr/kWh/h za h	0,0655	0,00762	-14%
Entry LNG Terminal	gr/kWh/h za h	0,3758	0,2313	62%

Gas Transmission Service	Withinday	Daily	Monthly	Quarterly
Multiplier 2026	1,95	1,95	1,25	1,10
Multiplier 2027	1,60	1,60	1,25	1,10

➤ **2027** Combined entry-exit system in Poland

COST OF GAS TRANSMISSION THROUGH POLAND 2027



Natural gas transmission rates in 2027 [EUR/MWh/h/h]*

	Yearly product	Quarterly product	Monthly product
NO > DK > PL	3,4699	3,7518	4,1747
DK > PL	2,1481	2,3630	2,6852
DE > PL	2,3116	2,5428	2,8895
LT LNG > PL	4,1513	4,3667	4,7134
LT > PL	1,9401	2,1258	2,4044
PL > LT	1,1634	1,2796	1,4545
PL > UA	1,7223	1,8945	2,1053
PL > UA > MD	3,6567	3,9731	4,3282
PL > SK	2,3165	2,9470	3,0274
PL > SK > UA	4,8092	6,0892	6,2292
PL > SK > AT	4,2547	5,5173	5,6411

Amber Gas Corridor – Connecting the Finnish-Baltic Region with Poland and Central & Eastern Europe

Amber Gas Corridor is a regional initiative launched in November 2025, providing shippers with a reliable and competitive gas transportation route connecting the Finnish-Baltic region with Ukraine and Central and Eastern Europe.



ROUTE FROM INKOO LNGT, FINLAND



ROUTE FROM KLAIPĖDA LNGT, LITHUANIA



Lithuanian Route – A Key Transit Link in the Amber Gas Corridor

Core transit link to Poland

Lithuania connects Baltic and Polish gas systems enabling access to the EU gas market.

Access to LNG supply

Klaipėda LNG terminal ensures diversified and reliable gas supply.

Bidirectional interconnections

Kiemenai (LT–LV) and Santaka (LT–PL) enable cross-border gas flows.

Easy access to market:

3 steps to become a shipper in Lithuania: 1. Transmission Agreement-2. VTP Licence-3. EEX Membership

Flexible and market-based capacity allocation

Capacity is allocated transparently via the GSA Platform. Implicit Capacity Allocation is available at Kiemenai IP through EEX.

Competitive transmission tariffs

Tariffs support efficient gas transportation and competitive pricing.

Tariff structure: capacity tariff at Entry, capacity and transmitted quantity tariffs at EXIT

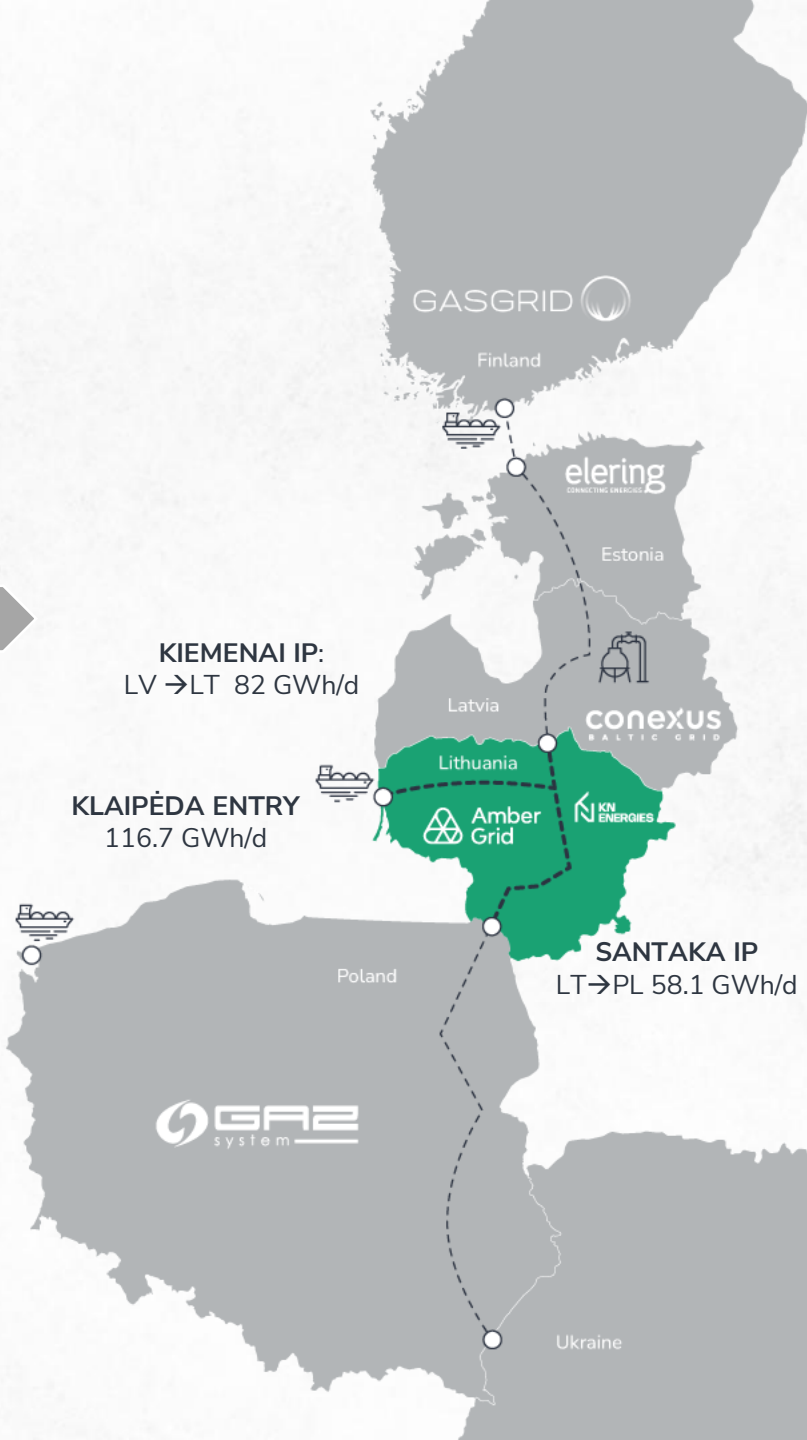
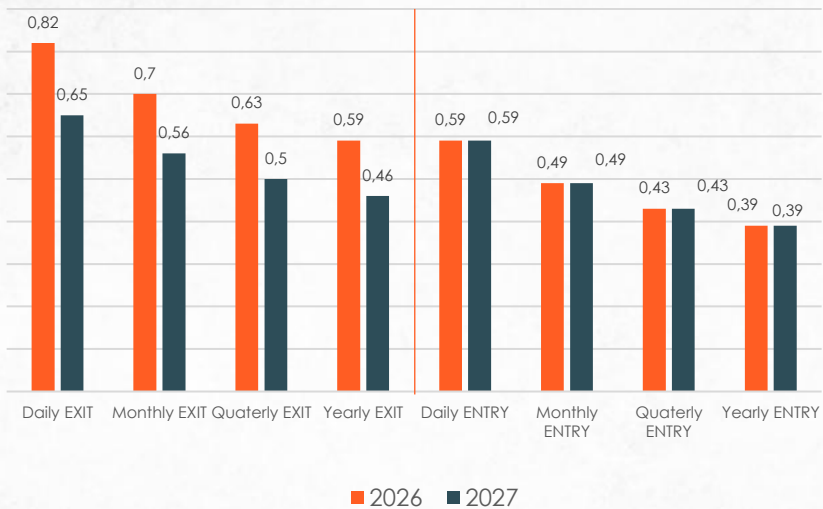
ROUTE FROM KLAIPĖDA LNGT, LITHUANIA



ROUTE FROM INKOO LNGT, FINLAND

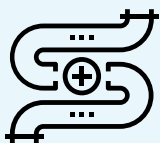


Transmission tariffs at Lithuania Interconnection points, EUT/MWh



conexus
B A L T I C G R I D

«Conexus Baltic Grid» is the unified natural gas transmission and storage system operator in Latvia



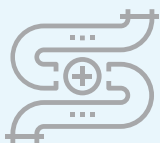
1190 km long gas transmission infrastructure



Inčukalns Underground Gas Storage
Capacity 2.3 billion m³ or ~25 TWh

elering

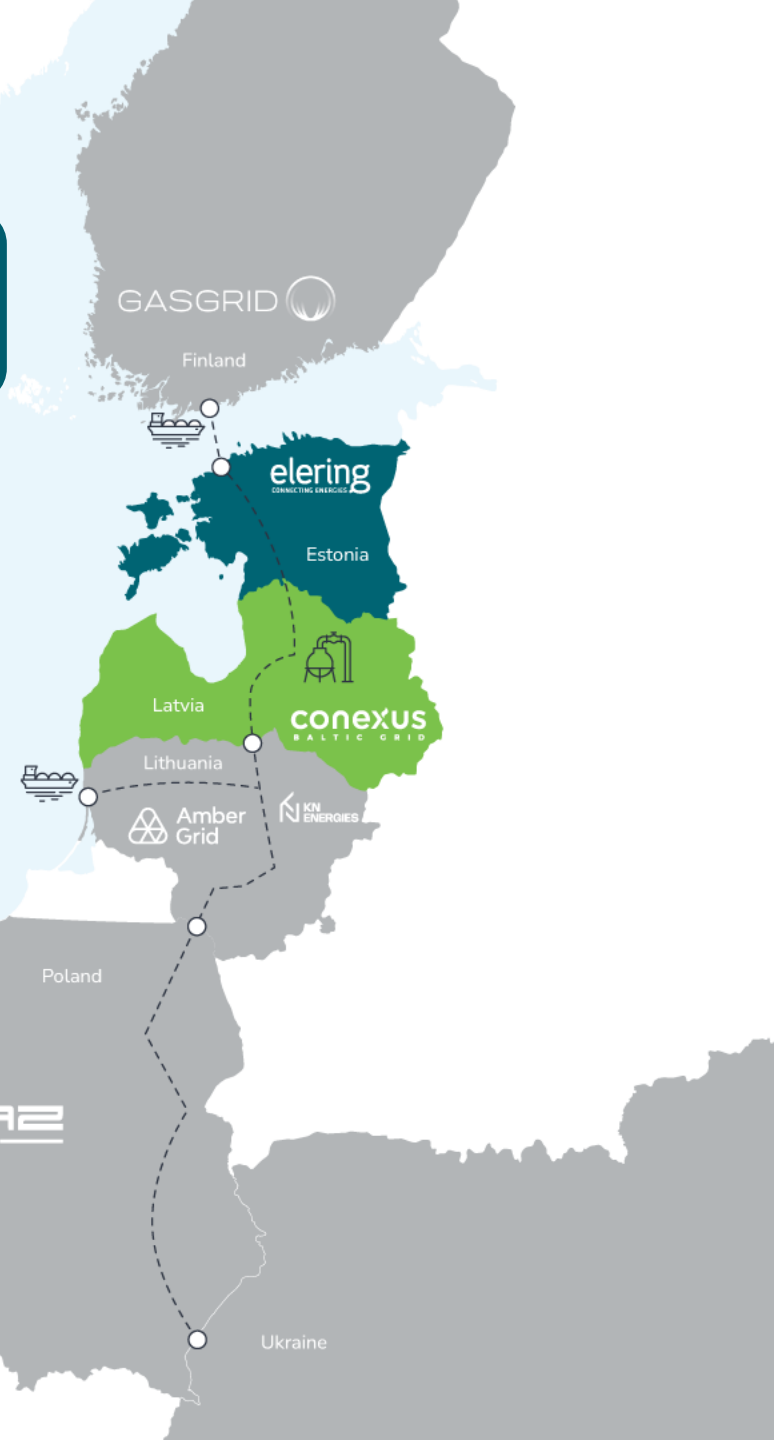
«Elering» is an independent and self-sufficient Estonian electricity and gas transmission system operator



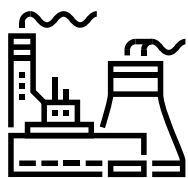
978 km long gas transmission infrastructure



As electricity TSO - 5198 km of high-voltage overhead lines

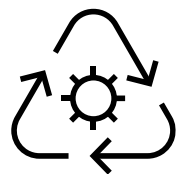


Inčukalns UGS – Energy Security Through Strategic Gas Storage

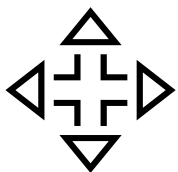


Modernised Inčukalns underground gas storage:

Up to 2.3 bcm (~25 TWh) capacity, ensures a minimum withdrawal capacity of 80 - 100 GWh/day



Seasonal Price Opportunities - Buy gas when prices are low, store it and sell or consume when prices increase.



Regional Market Access- Integrated access to Latvia, Estonia, Finland and Lithuania with connections to LNG import routes.



Regional integration and strong cooperation - Amber Gas Corridor initiative (find out more [here](#) and [here](#)), enabling alternative LNG supply routes

Storage | Conexus

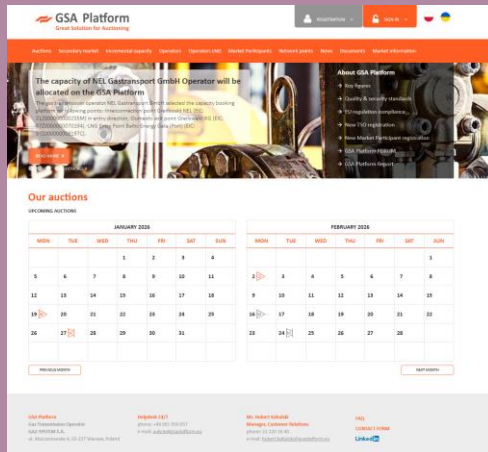


Conexus Baltic Grid
info@conexus.lv
www.conexus.lv/en



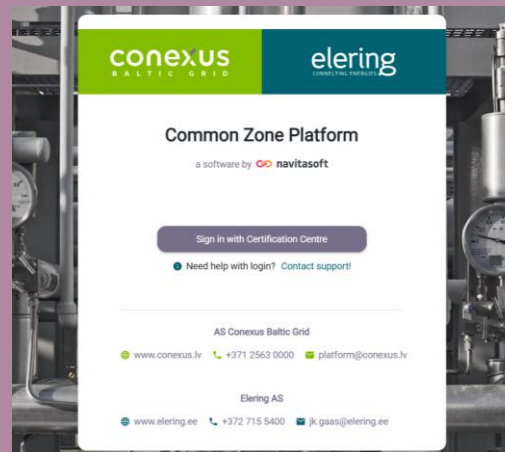
System Operators & Platforms

CAPACITY BOOKING GSA platform



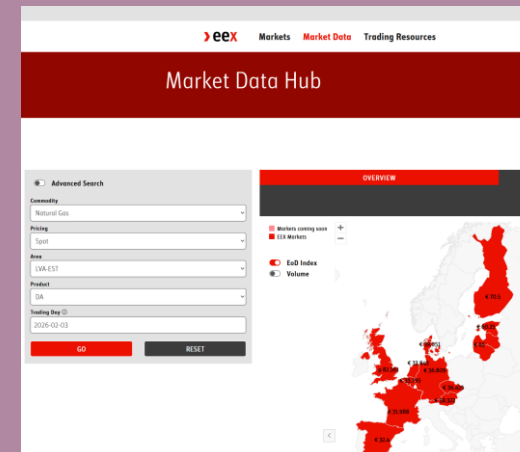
<https://www.gsaplatform.eu/>

BALANCING Common Zone Platform (EE-LV)



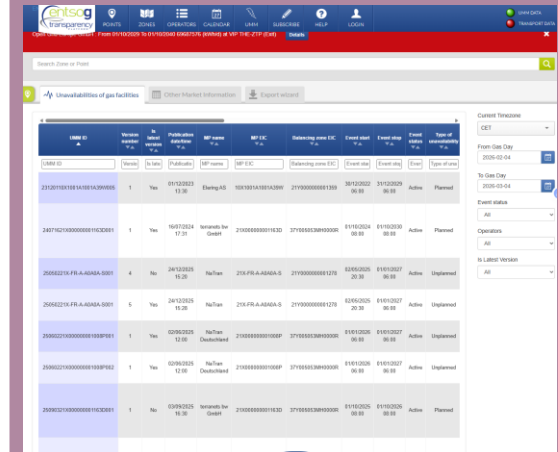
<https://platform.conexus.lv/sign-in>

TRADING EEX



<https://www.eex.com/en/market-data/market-data-hub>

TRANSPARENCY ENTSO-G Transparency Platform



<https://transparency.entsog.eu/#/umm/unavailabilitiesgasfacilities>

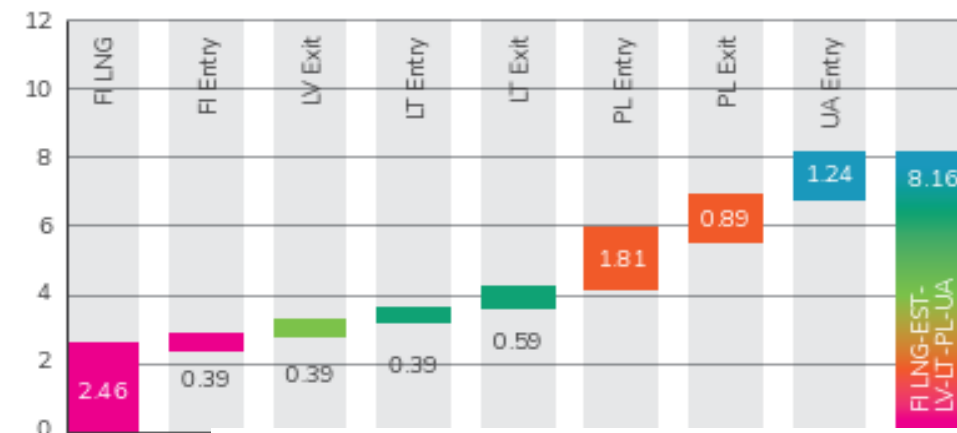
COST OF GAS TRANSMISSION USING

Amber Gas Corridor – gas transmission costs for 2027 [EUR/MWh/h/h]*

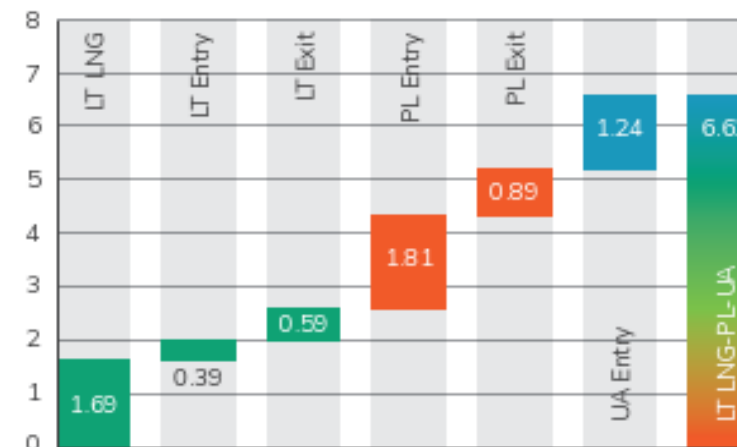
Route	Direction	Yearly product
Litwa-Polska	LNGT(LT) ➤ LT ➤ PL	2.33
Litwa-Ukraina	LNGT(LT) ➤ LT ➤ PL ➤ UA	4.1
Finlandia-Polska	LNG(FI) ➤ EST ➤ LV ➤ LT ➤ PL	3.11
Finlandia-Ukraina	LNG(FI) ➤ EST ➤ LV ➤ LT ➤ PL ➤ UA	4.88

*Natural gas transmission rates in 2027 as approved as of June 2026).

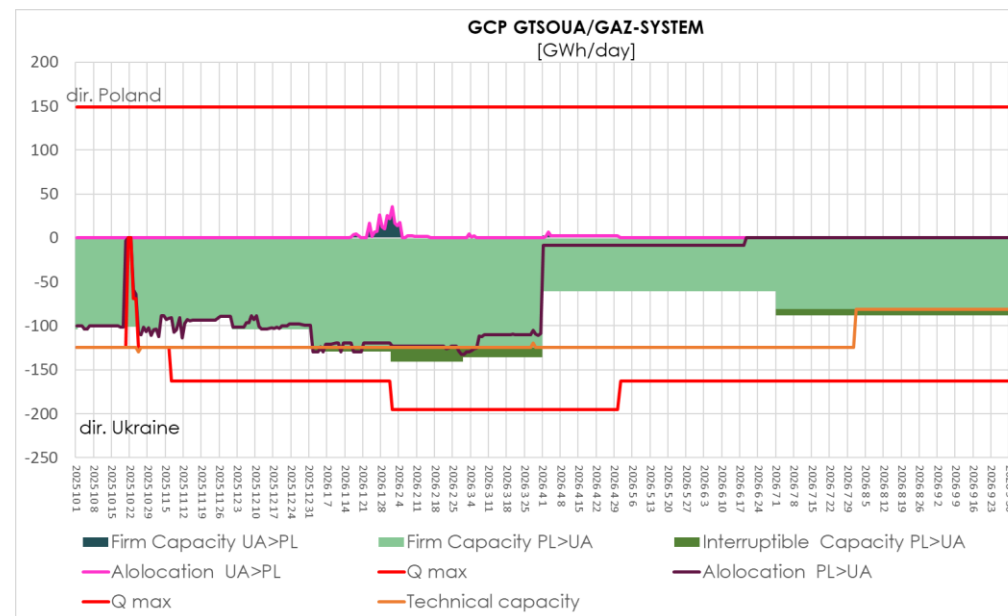
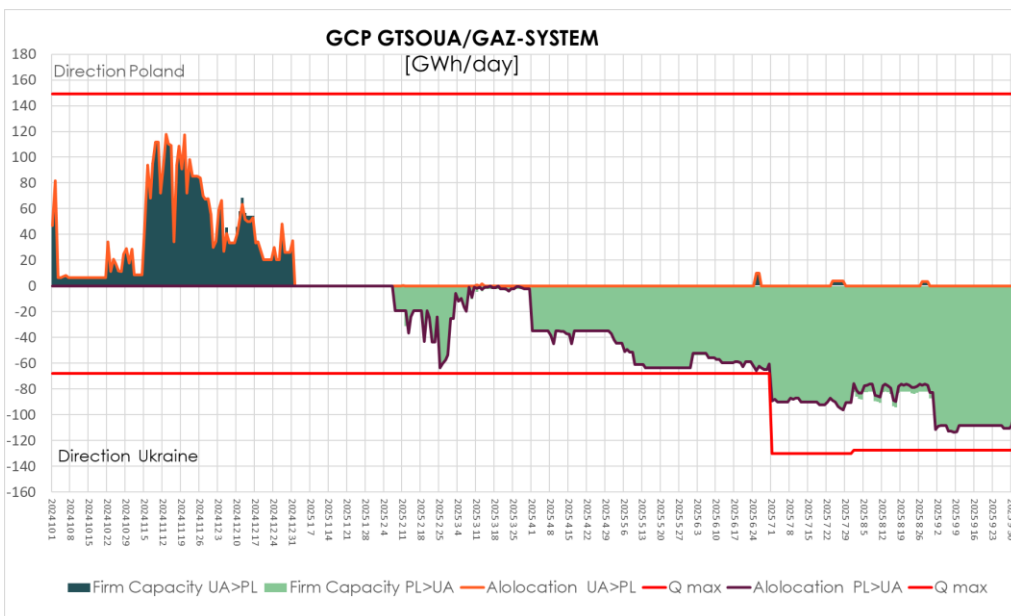
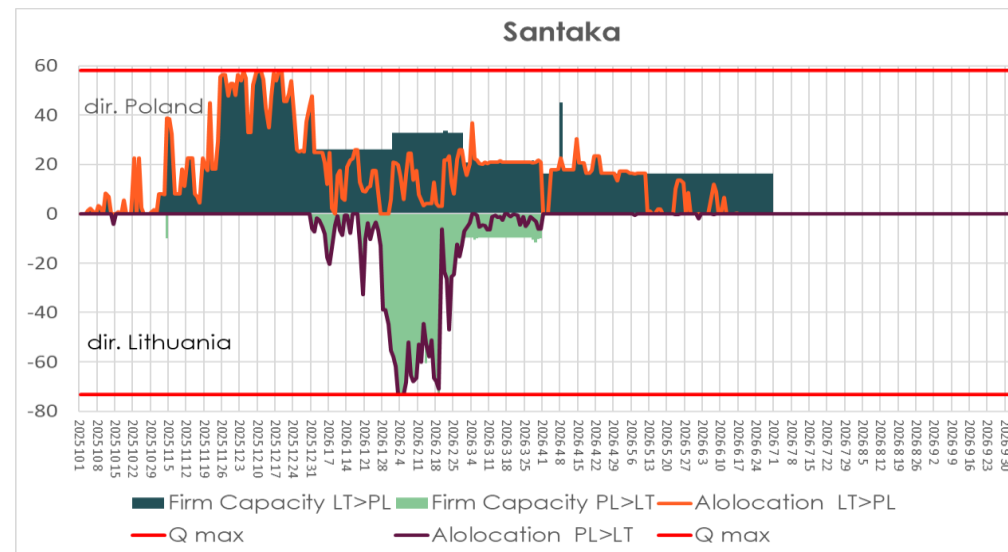
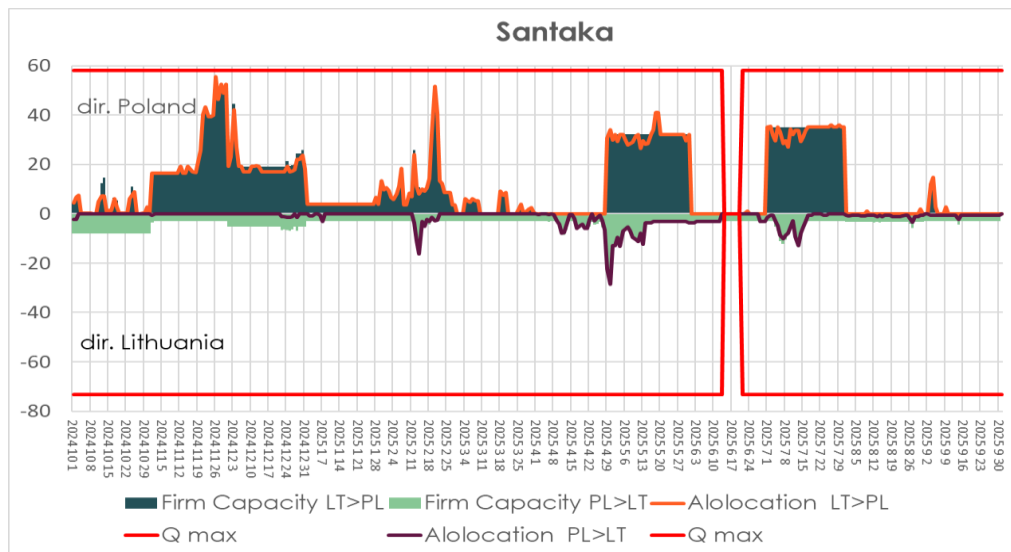
FI-UA Yearly Product EUR/MWh/h per h



LT-UA Yearly Product EUR/MWh/h per h



Amber Gas Corridor Usage and Opportunities in 2024/2025/2026



Incremental capacity procedure at the Poland-Ukraine border



INCREASING CROSS-BORDER GAS TRANSMISSION TO UKRAINE

OFFER LEVEL 1

INCREMENTAL CAPACITY

OFFER LEVEL (80%)

3,869,863 kWh/h
342 466 m³/h

3,095,890 kWh/h
273 937 m³/h

POLAND

- Q4 2030
- f-factor = 0,47
- Construction of a new DN1000 gas pipeline Wronów - Rozwadów - Strachocina (L=281.4 km)
- Reference price for economic test:
0.892 EUR/(MWh/h)/h
- ZERO mandatory minimum premium



UKRAINE

- Q4 2030
- f-factor = 0
- Reconstruction of CS "Komarno"
- Reference price for economic test:
0.444 EUR/(MWh/h)/h incl. VAT



INCREASING CROSS-BORDER GAS TRANSMISSION TO UKRAINE

OFFER LEVEL 2

INCREMENTAL CAPACITY

OFFER LEVEL (80%)

5,650,000 kWh/h
500 000 m³/h

4,520,000 kWh/h
400 000 m³/h

POLAND

- Q4 2032
- f-factor = 0,56
- Construction of a new DN1000 gas pipeline Wronów - Rozwadów - Strachocina (L=281.4 km) and CS Wronów
- Reference price for economic test:
0.985 EUR/(MWh/h)/h
(with mandatory minimum premium
0.093 EUR/(MWh/h)/h)

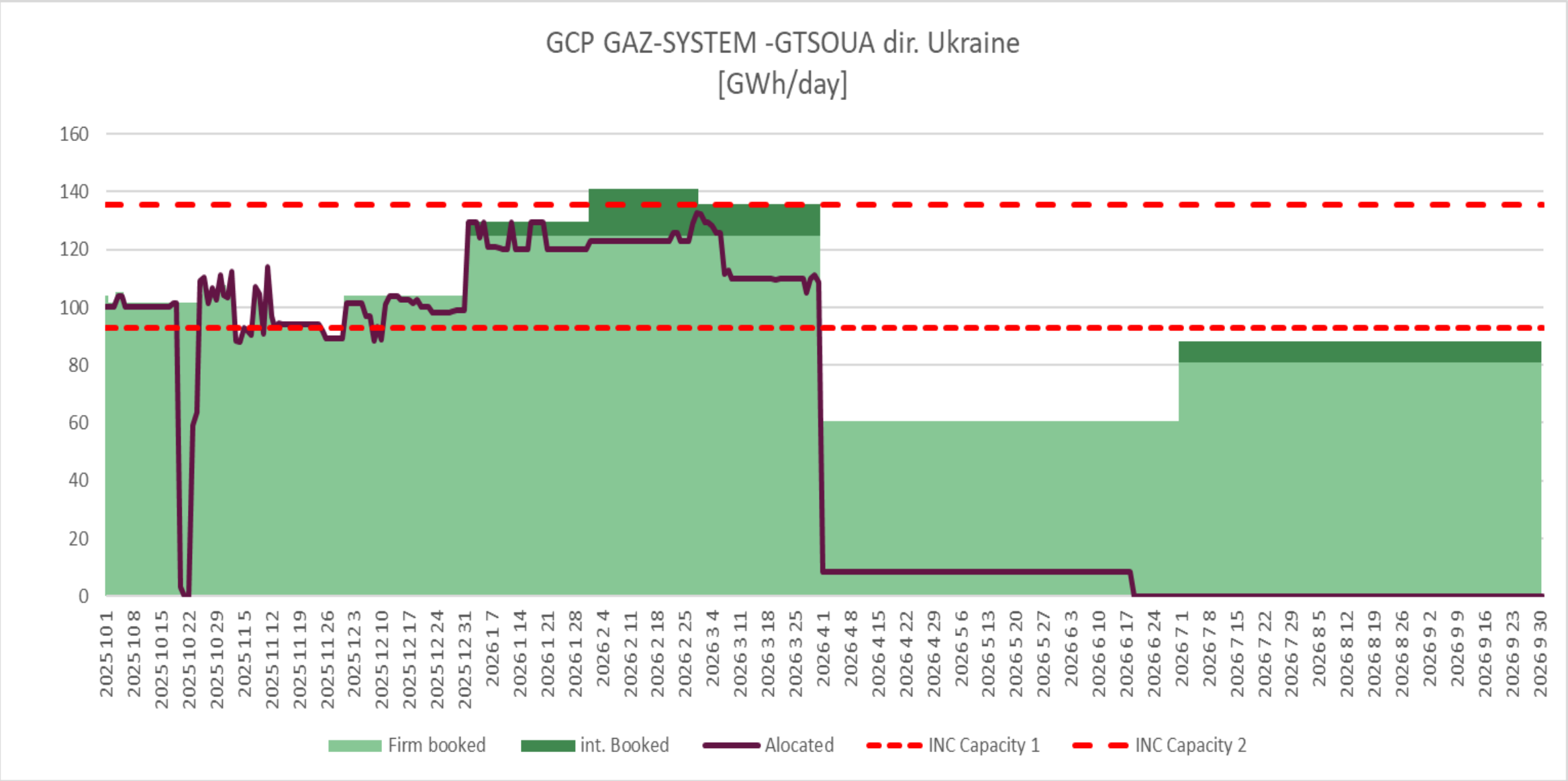


UKRAINE

- Q4 2028
- f-factor = 0
- Reconstruction of CS "Komarno"
- Reference price for economic test:
0.444 EUR/(MWh/h)/h incl. VAT



Incremental Capacities vs Bookings and Nominations in 2025/26



NEXT STEPS



Financial security

Payment of
financial security in
the full amount.



Auction

Participation in the
incremental
capacity auction.

6.07.2026



Allocation
Incremental
capacity

Capacity
allocation.



Customize
the financial security

Financial security in
accordance with
the applicable
transmission
contract.



Transmission service

Provision of
transmission
service.



DIVERSIFICATION OF GAS SUPPLIES VIA BALTIC SEA GAS CORRIDOR

TOTAL CAPACITY

10 bcm/y

AVAILABLE CAPACITY

2 bcm/y

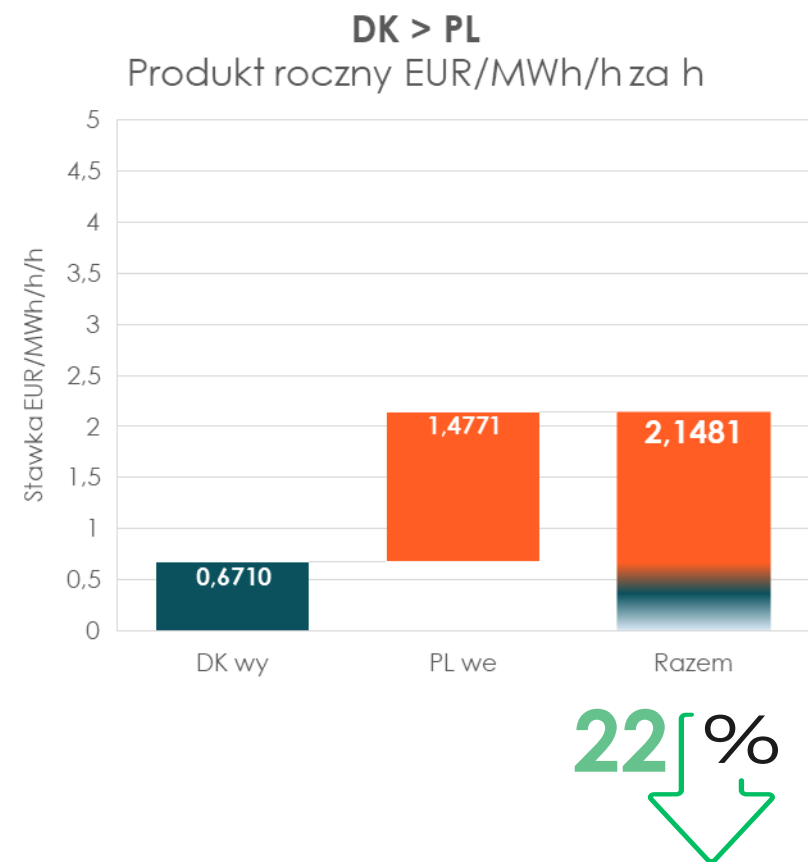
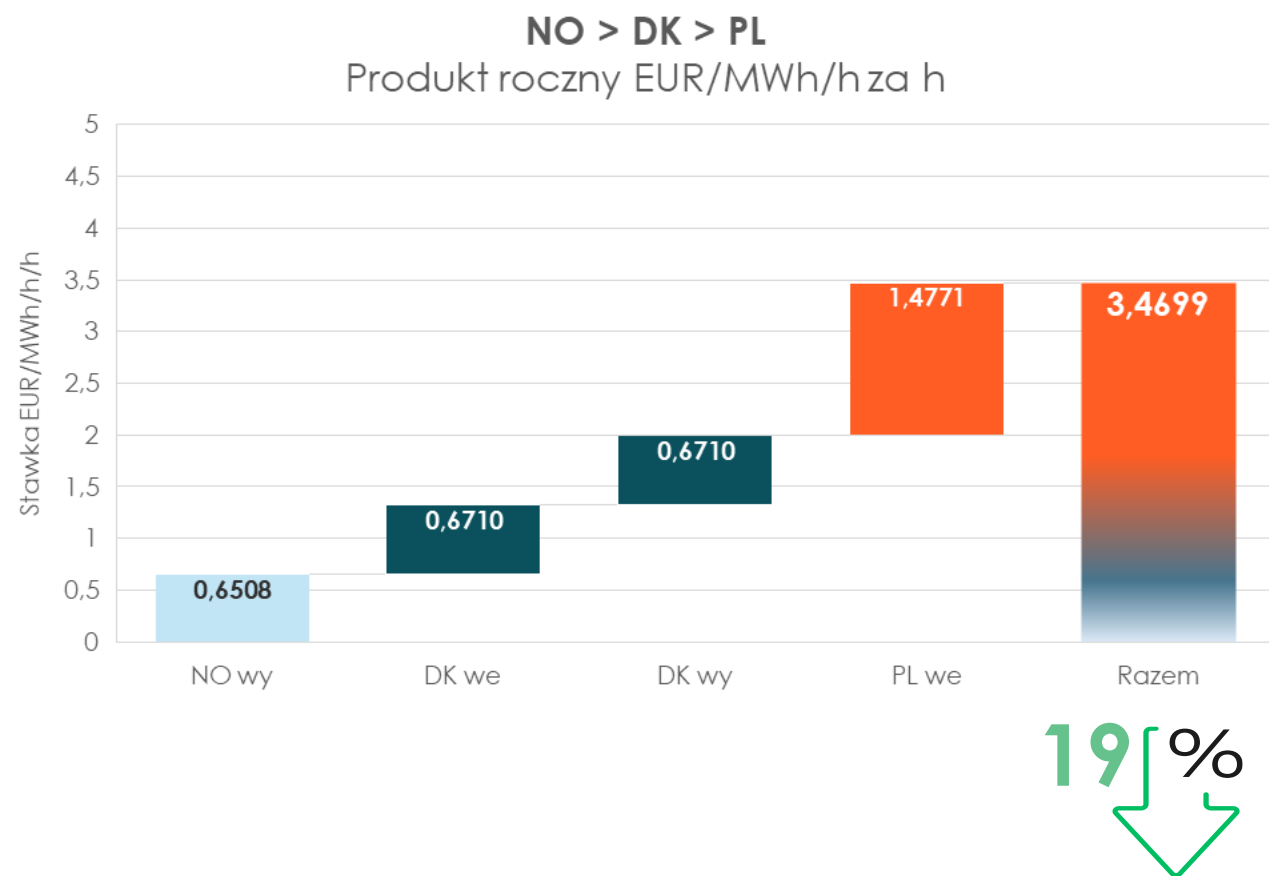
BALTIC SEA GAS CORRIDOR diversified sources of natural gas supply to Poland and Denmark providing direct access to gas deposits in Norway.

BALTIC SEA GAS CORRIDOR can supply additional 2 bcm of gas per year securing the gas supply to Central and Eastern Europe.

Affordable, easily available, reliable and instant.



COST OF GAS TRANSMISSION THROUGH BALTIC SEA GAS CORRIDOR 2027





Reliable transmission,
sustainable future.



**BENEFITTING FROM
TRANSPORT ROUTES
ACROSS POLAND**

Contact us:
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 www.gaz-system.pl



**SCAN AND CONTACT OUR
GAS MARKET DEVELOPMENT DIVISION**



GAS INSIDE INFORMATION PLATFORM



GIIP offers a service for publishing inside information related to electricity or natural gas markets (the so-called “REMIT inside information”).

The disclosure of REMIT inside information may affect the wholesale price of electricity and natural gas.

What sets us apart?



Versatility – our platform serves both electricity and natural gas markets



Transparency – the published inside information is accessible to all GIIP users at the same time



Compliance – we publish the inside information in compliance with REMIT regulation and ACER requirements

[GIIP \(gasinsideinformationplatform.pl\)](https://gasinsideinformationplatform.pl)



Thank you for your attention