



Wholesale Market Opening & Balancing

Development Report & Outlook

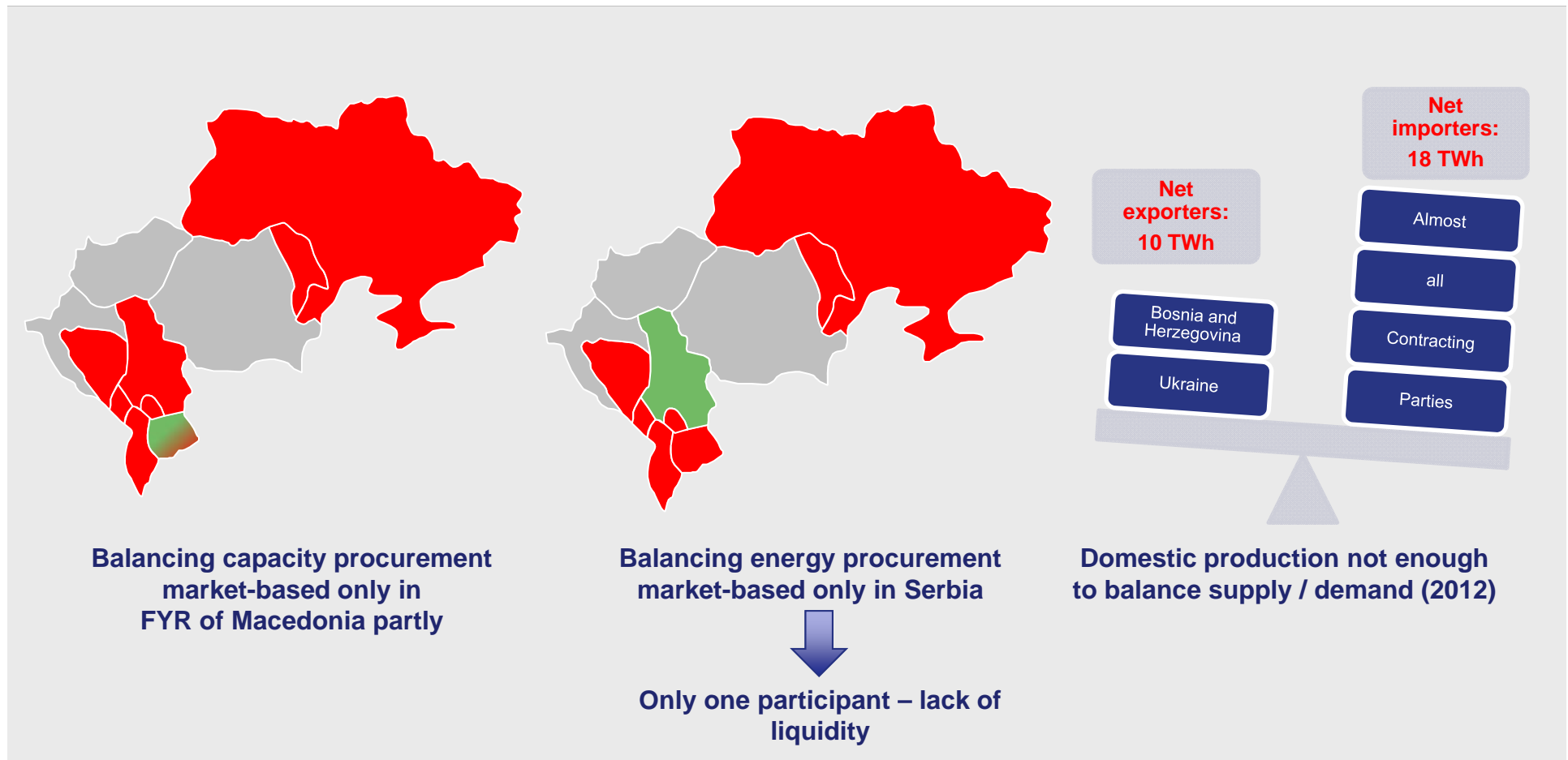
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WMO Electricity - Status Quo



1	Capacity calculation	Deadlines met?	Meeting 2015 target?	Remark
	Harmonize methodologies/ procedures for capacity calculation for yearly / monthly / day ahead time horizons	Q4 2011	unclear	
2	Forward markets			
	Centralized multilateral coordinated auctions on relevant SEE borders - CAO	Q4 2012	Q2/2014	SEE CAO developments
	Multilateral coordinated auctions on <u>all</u> borders (regional, finally EU-wide)	Q4 2014/15	possible but...	... depending on – so far – not participating 8th Region TSOs - Bulgaria, Serbia - Future concept Kosovo*, Romania?
3	Day-Ahead market			
	Establishment of PX in several SEE countries / contracting services from existing PX	31.12.2012 the latest		
	Bilateral/ trilateral market coupling in SEE region	Q2 2013	possible but...	PX announced for Serbia – end 2014 Croatia ? FYR Macedonia – September 2014?
	Price based market coupling in <i>entire</i> SEE region	Q4 2014		
	<i>Pan-European</i> market coupling including the SEE region	Q2 2015		
4	Intraday market			
	Establishment of cross-border ID capacity market on several borders in SEE	Q2 2014	unlikely	
	Harmonized regional solution for ID capacity allocation	Q2 2015		

Balancing - Status Quo



Creation of a Regional Balancing Market



- ***Benefits***

- Increase liquidity by increasing market area
- cost saving by joining forces and avoid double-actions

- ***Requirements NC Balancing; EU developments → pilot projects ENTSO-E***

- ***Approach***

- Coordinated and gradual
- Building on existing initiatives - e.g. initiatives on exchange of balancing services (existing LFC blocks BiH/HR/SI; MAC/MNTG/SRB)
- Coordination platform ECS → 1st ToR
- Input NRAs (ECRB EWG), TSOs (ENTSO-E RG SEE)
- Joint ENTSO-E WS 4.11.2013 / follow up meetings 2014



*Thank you
for your attention!*

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