









GE

Primary legislation

Current legal acts and plans related to carbon pricing

AL	No provisions on carbon pricing in the existing Law on Climate Change (2020) → `provisions on GHG permit and planned amendment
BiH	Concept paper for framework energy and climate law in BiH including carbon pricing → plan for cpr. 2025-2026

Draft Law on Climate Change → plans to include carbon pricing?

Concept for Climate Law \rightarrow plans to include carbon pricing? MD Law on Protection Against the Negative Impacts of Climate Change (2019, amendment in progress, adoption until Dec 2023) -> ME

provisions on GHG permit, allocation of allowances (public auctions & FA), small emitters, Regulations on: total amount of allowances, auctioning methodology, minimum auction price for allowances, eligibility for FAs, reduction of overall allowances, use of auction revenues, rules for the registry and accounting of allowances; Draft Law on Climate Action \rightarrow plans for a carbon fee, with increasing level, provisions on the use of the revenues, GHG permit,

MK Planned secondary legislation: scope of activities and gases, timeframe of activities for which payment must be made Law on Climate Change (2021) → provisions on GHG permit, Govt. prescription of annual GHG emission levels for installations and **SRB**

aviation activities and a flexibility mechanism \rightarrow work ongoing related to carbon pricing Draft Law on the main principles of state climate policy \rightarrow plans to include carbon pricing?

UA

Draft Law on Climate Change → plans for a cap-and-trade system? XK



Guidance questions for the tour de table

- 1. Is a cap-and-trade system (ETS) planned in your CP? By when?
- 2. Do you have other taxes/fees that must be paid by CO2 emitters?
- 3. What are the plans to align this with the future cap-and-trade system? (if applicable)
- 4. Do you have plans for another (non-cap-and-trade) carbon pricing instrument? When would its introduction be feasible?











Proposed way forward

Organization of the work

- Technical level discussions in the TWG → currently 3 meetings (May, July, Sept) are planned;
- Political discussions in the Energy and Climate Committee → currently the ECC meeting is
 planned for end May and another meeting could take place in Sept if needed;
- High-level political discussions → Informal Ministerial Council in Tirana (29-30 June tbc)

Content

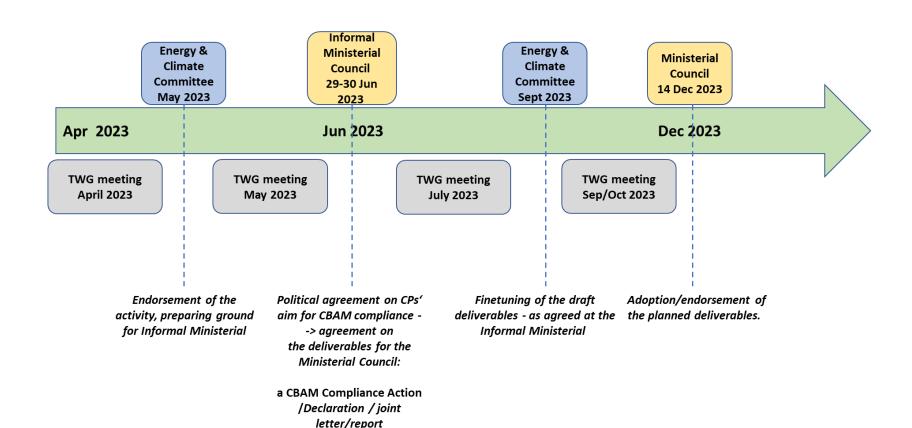
 Systematic review of and discussions on the ETS design elements, collecting CPs positions and inputs → please send to the EnCS all existing and planned legislation on carbon pricing;

Deliverables

- Status overview of the possibility of (a) cap-and-trade system(s) in the EnC, with possible elements for regional cooperation;
- Link to the relevant CBAM exemption and derogation requirements;



Proposed way forward





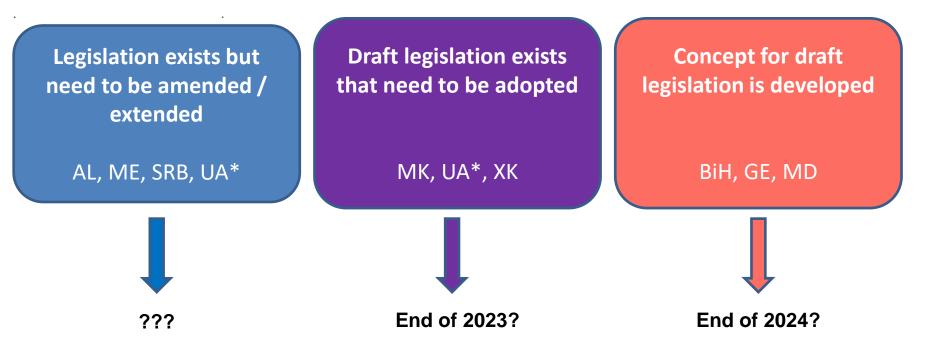
Proposed way forward

Discussion on the technical level focusing on questions such as:

- Are my CP's plans on carbon pricing:
 - adequate and
 - o in line with the CBAM timeline?
- What adaptations of the EU ETS Directive would be necessary for my CP in order to be able to introduce a cap-and-trade system? (for specific circumstances e.g. carbon leakage or because of existing legislation)
- In which areas would the current legislative (e.g. constitution, administrative rules) and technical conditions in my CP allow cross-border cooperation in a cap-and-trade system?



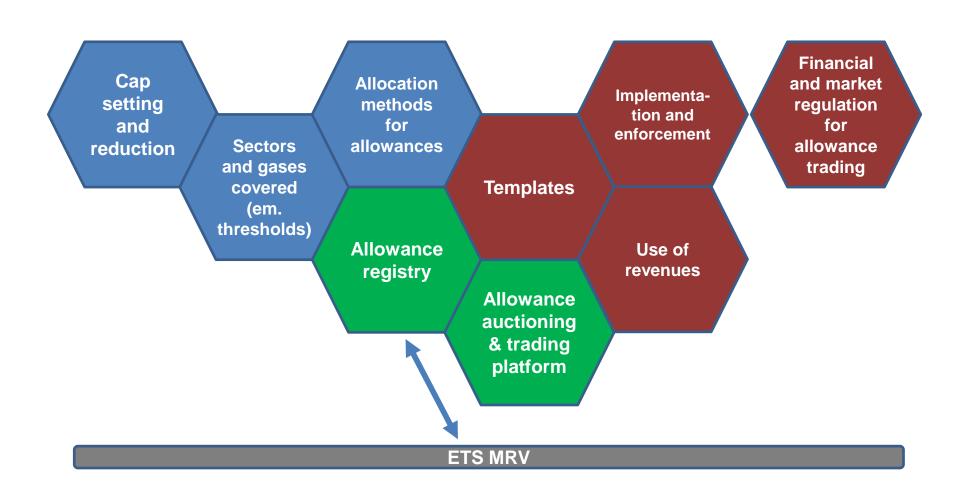
CPs status and plans (legislation)



- → Currently no CP legislation in force that explicitly sets out a cap-and-trade system as a future carbon pricing tool (alignment with existing carbon/environment taxes and fees!);
- → Some of the draft legislation contain more specific provisions, but question what will be in the adopted version;
- → Most flexibility for those where the concept is still being developed;



Building blocks for a cap-and-trade system (and for the discussion)





Potential areas for regional cooperation

- National Accreditation Bodies recognition of the appointment of verifiers in another CP;
- Verifiers recognition of the verified emission reports and levels of operators in another CP;
- Allowance registry key for enabling allowance trading across CPs (possible incentive for stakeholders who are active in multiple CPs) aim is to avoid double-counting and to ensure that the same information is visible for CAs in all CPs;
- Allowance auctioning/trading platform market-based price formation, better transparency and potentially lower costs than for OTC trading. With a "block" request, CPs could negotiate better terms with service providers (economies of scale);
- BUT: all this is in vain if the system design and the compliance rules in CPs are different!



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