

SmartEnc



Athens Forum

SmartEnC – SMART WAY FORWARD FOR THE ENERGY COMMUNITY

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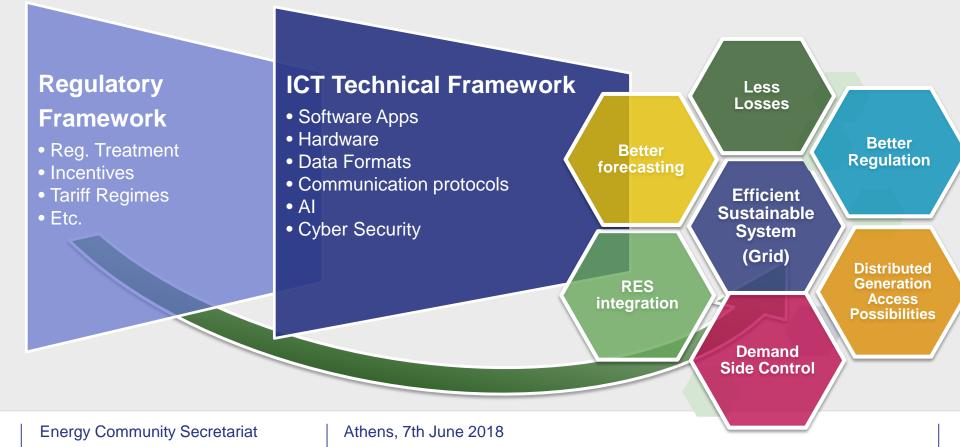
Athens, 7th June 2018

Energy Community Secretariat

Why is SmartGrid concept important



The "colourful" world of an improved Energy System efficiency...



Smart Grid concept, known ... but still new...



Smart Grid concept is actually already well known to the electricity generation, transmission and distribution sub-systems...

SCADA - EMS – MMS – AGC – SC...

As defined by the International Energy Agency, "a Smart Grid is an energy network that uses digital and other advanced technologies to monitor and manage the transport of energy from all generation sources to meet the varying energy demands of end-users".

Smart Grid is a new name for the concept already partially present on the TSO, DSO and energy production level, with the intention to introduce new players, new mechanisms and new technologies into the overall "smart" picture...



Directions and barriers (POSSIBILITIES & CHALLENGES)





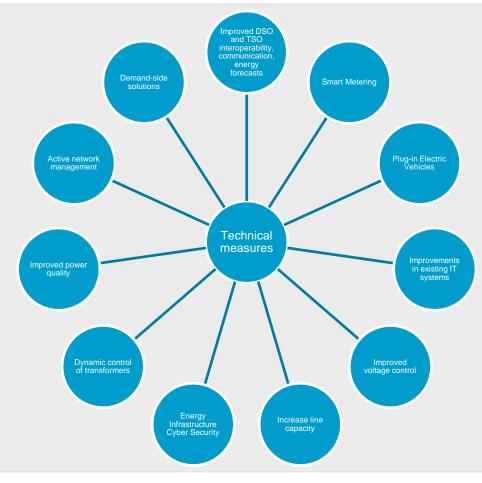
Proposed concept identifies directions in which enrichment of the existing systems should move in order to establish a full Smart Grid concept in the EnC region, so called SmartEnC:

- improvements of the existing IT systems,
- introducing consumers and distributed generation, prosumers, as new entities in the overall system,
- reestablishment and introduction of new communication channels and data exchanges between TSOs and DSOs, as well as introduction of the prosumers and other market players into the overall communication scheme,
- development of necessary data exchange formats (introducing weather data...), and
- the last layer, sort of the "blanket" necessary for the overall new IoT based technology and concept, introducing Cyber Security to the overall picture.

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Directions and barriers (POSSIBILITIES & CHALLENGES)





Barriers to implementation:

- System security system complexity impacts the interruptions,
- Cyber attacks/security,
- Cost efficiency,
- Smart devices can use greater quantities of energy,
- Technical developments elsewhere in system can impact losses,
- Efficient utilization of network capacity can increase losses,
- Embedded generation can increase losses.

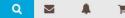
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Directions and barriers (SOLUTION)



- o designated regional Task Force,
- needs to cover transmission, distribution and...
- ensure correct incentives in a regulatory framework,
- develop the regional Smart Grid strategy (projects pipeline, ToRs, coordination...),
- form basis of assessment of a potential and individual impact of each measure/project.

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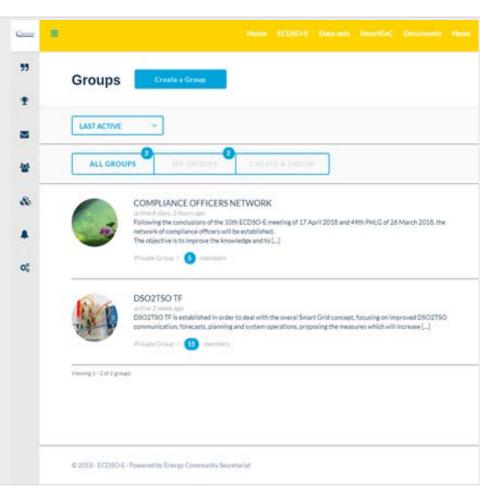
Welcome to the Energy Community Distribution System Operators web portal

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ECDSO-E Cooperation/Coordination Platform



- networking and cooperation,
- virtual working group environment,
- dedicated discussion forums,
- materials exchange among group members (images, videos, documents...),
- collaboration on the same document,
- closed communication between the group members,
- data sets for each DSO (map, tables, charts...),
- projects monitoring (Gantt diagrams).



ECDSO-E Data Hub



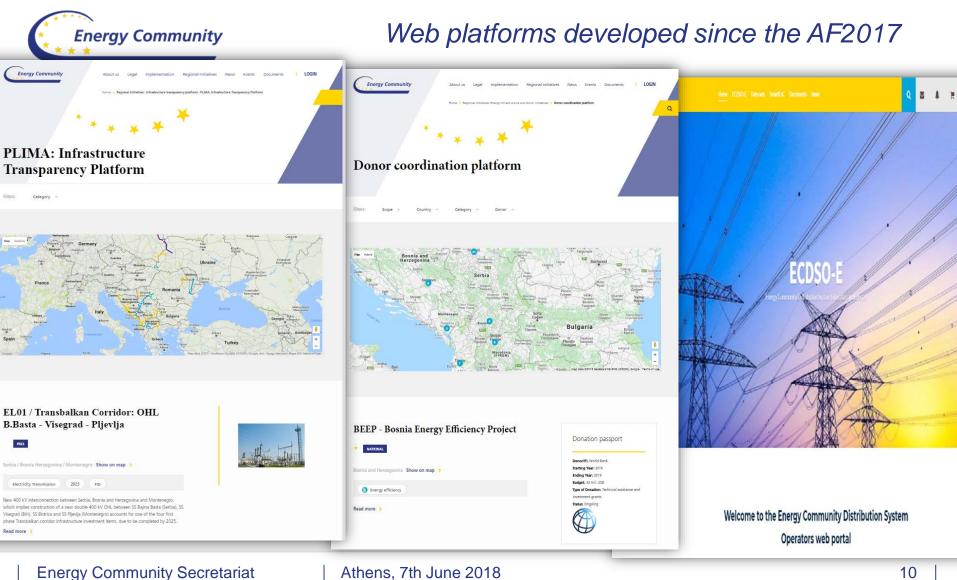
Home ECDSO-E Data sets SmartEnC Documents New



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- DSO and Smart Grid Dimension
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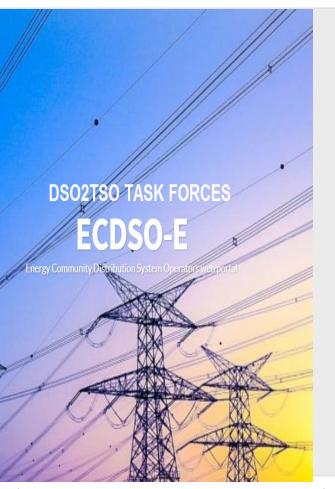
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ECDSO-E DSO2TSO TF Work Organisation related to SmartEnC





List of objectives/projects:

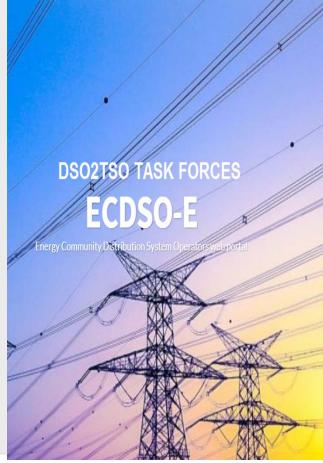
- 1. Improved DSO2TSO interoperability, communication, energy forecast and system operation/analysis/planning on a different time horizons (including demand side control),
- 2. Standard data exchange formats & common tools (Improvements in SCADA-Supervisory Control and Data Acquisition and WAMS-Wide Area Monitoring System,
- 3. Connection Codes Coordination,
- 4. Energy Infrastructure Cyber Security,
- 5. Quality of service on the interface.

Name of the Event

ECDSO-E DSO2TSO TF Work Organisation related to SmartEnC



- Task 1 Economy and viability of the smart grid projects: addresses business and technology trends contributing to the overall energy system optimization at affordable investment and operational costs.
- Task 2 Digitalisation and Customer participation: addresses the use and impact of the Information and Communication Technologies as a pervasive tool along the entire value chain of the power generation, transportation and **use**.
- Task 3 Storage technologies, generation flexibility and sector interfaces (gas&oil, electricity, district heating...): addresses the technological and market developments related to energy storage solutions to ensure the required level of flexibility for the transmission and distribution of electricity.
- Task 4 Innovation, implementation and project management: Creates a common platform for analysing the progress made with technologies through-out the EnC and facilitate their scalability. Build a methodology to judge system needs in the energy transition capable of identifying tangible needs for building on progress made ...



ECDSO-E DSO2TSO TF Work Organisation related to SmartEnC



Task 5 - The National Stakeholder Coordination: provides a sounding board and exchange platform for national stakeholders in the area of energy systems and networks. Its purpose and goal is to support the implementation of a SmartEnC concept. It enables national stakeholders to contribute actively and in a coordinated way. Reflecting and commenting on, from a national stakeholders perspective, the outcomes of the regional projects and TF work. Providing a platform for DSOs/TSOs/ECDSO-E/other stakeholders to find partners and experts from a national level that are ready to contribute to the TF activities, and projects. The coordination is organised and supported by Energy Community Secretariat.

DS02TS0 TASK FORCES

Energy Community Distribution System Operators web:

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ECDSO-E coordination group setup







- Adopted scope of work and organisational structure
- Appointed governance structure
- Web portal for communication and data exchange developed
- Prioritised topics of interest
- Appointed convenors of the ECDSO-E Task Forces
- Appointment of the experts in the ECDSO-E task forces

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Well defined tasks and topics of interest



- Experts, knowhow exchange
- Well defined Terms of reference
- Work plans
- Studies & reports
- Policy guidelines
- General terms & conditions



Thank you for your attention!

www.energy-community.org

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