

Annex 1 - Comparison between the publication requirements of the 2<sup>nd</sup> and 3<sup>rd</sup> package with those of Regulation 543/2013

Category of Data	Publication Requirement (For more detailed information, please consult the ERI Reports on Transparency, or the EMFIP Detailed Data Descriptions. Discrepancies appear in some elements due to differences in publication timings, data comprehensiveness and the interpretation of the Congestion Management Guidelines' publication requirements.)	Relevant Article of Regulation 543/2013	Contained in Congestion Management Guidelines <sup>1</sup> ?
<b>Load</b>	Actual total load per bidding zone	6.1a, 6.2b	yes
	Day ahead total load forecast per bidding zone	6.1b, 6.2b	yes
	Week ahead total load forecast per bidding zone	6.1c, 6.2c	yes
	Month ahead total load forecast per bidding zone	6.1d, 6.2d	yes
	Year ahead total load forecast per bidding zone	6.1e, 6.2e	yes
	Year ahead forecast margin	8.1, 8.2	yes
	Planned unavailability of consumption units	7.1a, 7.2, 7.3	yes
	Actual unavailability of consumption units (Changes in actual availability of consumption units)	7.1b, 7.2, 7.3	yes
<b>Trans- mission</b>	Report on developments (expansion and dismantling projects)	9.1	yes
	Planned unavailability in the transmission grid	10.1a, 10.2, 10.4	yes
	Changes in actual availability of interconnections & transmission grid	10.1b, 10.3, 10.4	no
	Unavailability of offshore infrastructure	10.1c, 10.3	no
	Yearly forecasted cross-zonal capacity	11.1, 11.2	yes
	Monthly forecasted cross-zonal capacity	11.1, 11.2	yes
	Weekly forecasted cross-zonal capacity	11.1, 11.2	yes
	Yearly offered cross-zonal capacity	11.1, 11.2	yes
	Monthly offered cross-zonal capacity	11.1, 11.2	
	Weekly offered cross-zonal capacity	11.1, 11.2	yes
	Day ahead forecasted cross-zonal capacity (NTC)	11.1	yes
	Day ahead offered cross-zonal capacity (NTC allocation method)	11.1, 11.2	yes
	Day ahead offered cross zonal capacity (FB allocation method)	11.1, 11.2	yes
	Other offered transfer capacities (semester, quarter, weekend, etc.)	11.1	yes
	Intraday offered cross-zonal capacity (NTC allocation)	11.1, 11.2	yes
	Intraday offered cross-zonal capacity (FB allocation )	11.1, 11.2	yes
	Restrictions on DC links - Ramping restrictions	11.3	yes
	Restrictions on DC links - Intraday Transfer limits	11.3	yes
	Yearly report about critical network elements limiting offered capacity	11.4	yes
	Explicit allocation - capacity, requested by the market	12.1a, 12.2a	yes
	Explicit allocation - capacity allocated to the market	12.1a, 12.2a	yes
	Explicit allocation - price of the capacity	12.1a, 12.2a	yes
	Explicit allocation - auction revenue / border between bidding zones	12.1a, 12.2a	partly
	Total Capacity Nominated from explicit allocation	12.1b, 12.2b	yes
	Total Capacity Already Allocated	12.1c, 12.2c	yes
	Day-Ahead Prices	12.1d, 12.2d	yes
	Implicit allocations - net positions	12.1e, 12.2a	no
	Implicit allocations - congestion income	12.1e, 12.2a	yes
	Total scheduled commercial exchanges	12.1f, 12.2e	yes

<sup>1</sup> Annex 1, Regulation 1228/2003, or 714/2009 respectively; wording is identical.

	Physical Flows	12.1g, 12.2f	yes
	Transfer capacities allocated between bidding zone in Member States/Contracting Parties and third countries	12.1h, 12.2g	no
	Congestion management - redispatching	13.1a, 13.2	no
	Congestion management - Countertrading	13.1b, 13.2	no
	Congestion management report (Costs of Congestion management)	13,3	no
<b>Generation</b>	Installed Generation Capacity aggregated	14.1a, 14.2a	yes
	Installed capacity by Production Unit	14.1b, 14.2 b	partly
	Day ahead aggregated generation	14.1c, 14.2c	yes
	Day ahead generation forecasts for wind and solar	14.1d, 14.2d	yes
	Planned Unavailability of a generation unit	15.1a, 15.2, 15.3	partly
	Actual unavailability of generation unit	15.1b, 15.2, 15.3	partly
	Planned unavailability of production unit	15.1c, 15.2, 15.3	partly
	Actual unavailability of production unit	15.1d, 15.2, 15.3	partly
	Actual generation per unit	16.1a, 16.2a	partly
	Aggregated generation per type	16.1b, 16.2b	partly
	Actual wind and solar power generation	16.1c, 16.2c	yes
	Pumped storage/reservoir stored energy (Aggregated filling rate of water reservoirs and hydro storage plants)	16.1d, 16.2d	partly
<b>Balancing</b>	Rules on balancing	17.1a	no
	Amount of balancing reserves under contract	17.1b, 17.2a	yes
	Prices of the reserved capacity (procured) of balancing reserves	17.1c, 17.2b	yes
	Accepted aggregated offers (volumes)	17.1d, 17.2c	yes
	Volumes of activated balancing reserves (Activated balancing energy)	17.1e, 17.2d	yes
	Prices of activated balancing reserves (energy)	17.1f, 17.2e	yes
	Imbalance prices	17.1g, 17.2f	yes
	Total imbalance volume per Balancing time unit	17.1h, 17.2g	yes
	Monthly financial balance (Financial expenses and income for balancing)	17.1i, 17.2h	yes
	Aggregated volumes of offers for cross-border balancing activation	17.1j, 17.2i	no
	Prices for cross-control area for bids and offers	17.1j, 17.2i	no
	Volumes of cross-control area balancing energy activated	17.1j, 17.2i	no