ACER-ECRB workshop

Vienna, 5 November 2019

State of play with FCA terms and conditions and methodologies
Commission regulation (EU) 2016/1719 of 26 September 2016 establishing a guideline on forward capacity allocation

‘FCA Regulation’
State of play with FCA terms and conditions and methodologies

Deliverables of the FCA Regulation

7 all TSOs’ proposals for terms and conditions or methodologies:

• Article 17 – generation and load data provision methodology
• Article 18 – common grid model methodology
• Article 49 – requirements for the single allocation platform
• Article 51 – harmonised allocation rules
• Article 57 – congestion income distribution methodology
• Article 59 – methodology for sharing costs of establishing, developing and operating the single allocation platform
• Article 61 – methodology for sharing costs incurred to ensure firmness and remuneration of long-term transmission rights
Deliverables of the FCA Regulation

5 TSOs’ proposals for terms and conditions or methodologies for each region:

• Article 10 – capacity calculation methodology
• Article 16 – methodology for splitting cross-zonal capacity
• Article 31 – regional design of long-term transmission rights
• Article 42 – fallback procedures*
• Article 52 and 55 – regional requirements for the harmonised allocation rules including regional compensation rules
Deliverables of the FCA Regulation

Other deliverables:

- Article 26 – report on capacity calculation and allocation (ENTSO-E)
- Article 30(2) – decisions on cross-zonal hedging opportunities
- Article 36 – nomination rules for electricity exchange schedules on each bidding zone border

Article 30(7) provides an exemption from specific FCA Articles if long-term transmission rights are not issued:

- Articles 10 (CCM), 17 (data provision) and 18 (CGM) still apply
- Currently used by Finland, Lithuania and Sweden
Status of all NRAs’ methodologies

Generation and load data provision methodology:
• Approved by last NRA in March 2018
• Implemented (by 12 months after approval)

Common grid model methodology:
• Amended proposal was approved by last NRA in July 2018
• TSOs must implement the methodology within 13 months after its approval
• Delayed
Requirements for the single allocation platform and methodology for sharing costs of establishing, developing and operating the single allocation platform:

- Approved by last NRA in December 2017
- Implemented within 12 months after approval (24 months for DC borders)

Harmonised allocation rules:

- First Proposal approved by ACER on 2 October 2017
- Proposal for amendment approved by ACER on 22 October 2019
Status of all NRAs’ methodologies

Congestion income distribution methodology

• Approved by last NRA in June 2019

• Shall be implemented at the date of implementation of the capacity calculation methodology of the respective region

Methodology for sharing costs incurred to ensure firmness and remuneration of long-term transmission rights:

• Deadline for TSOs’ proposal in April 2020 (caused by delay of CIDM approval)

• TSOs’ submission expected in January 2020
State of play with FCA terms and conditions and methodologies

Status of NRAs’ methodologies for each capacity calculation region

HAR annexes:

• Approved in all CCRs
• Acer decision on SEE (December 2017)
• 6 CCRs amended the approved proposals (SEE and Core still open)

Regional design of long-term transmission rights:

• Approved in all CCRs
• Acer decision on Core amendment proposal in October 2019
• Hansa proposal reopened (NRAs’ deadline in March 2020)
### Status of NRAs’ methodologies for each capacity calculation region – capacity calculation methodology

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Methodology for splitting long-term cross-zonal capacity:

- 8 CCRs submitted Proposal (1 RfA in GRIT, 1 approval in IU)
- 1 CCR failed to submit (Channel proposal at EC)
- Submission deadline in IT North April 2020
Thank you for your attention!