Update on ongoing EWG activities:
December 2019 – June 2020

Milica Knežević, ECRB EWG Chair

45th ECRB Meeting
WEBEX-online, 9th June 2020
1\textsuperscript{st} Joint ACER-ECRB workshop in 2020: webinar as an option

✓ NEMO designation process in North Macedonia ongoing
### ELECTRICITY

**Task Force Leader**

| Deliverables 1-3 | Effective wholesale market opening is central for establishing a competitive regional Energy Community electricity market and its integration with the European market. A harmonized regulatory approach is necessary in this context. With a view to support wholesale market opening, the activities of this Task Force will focus on regulatory support to forward market, day-ahead and intraday market integration in South East Europe. This will include the identification of possible areas for early implementation of elements of the Energy Community Market Design Regulation before they become legally binding in the Energy Community.
| Deliverables 4 | Providing a stable and predictable regulatory framework is a central precondition for attracting investments. ECRB, CEER and MedReg will analyse the regulatory investment framework in ECRB, CEER and MedReg countries and discuss possible areas of improvement. This activity will be performed in cooperation with the mirroring activities of the ECRB Gas Working Group.

**Deliverable**

| Deliverable | Joint workshops of ACER and ECRB on the electricity market Guideline Regulations for discussion of methodologies | Up to twice p.a.
| Deliverable | Identification of possible areas voluntary implementation of elements of the electricity market Guideline Regulations to support the realization of early implementation pilot projects | 12/2020
| Deliverable | Harmonized regulatory review of SEE CAO rules: ad-hoc commenting or preparing harmonized and joint proposals for ECRB approval | Regularly at EGR meetings
| Deliverable | Joint analysis of the regulatory investment framework in ECRB, CEER and MedReg countries | 12/2020

### Preparatory activities ongoing:
- identification of ECRB EWG activities in 2020
- coordination with CEER and MEDREG for 2021

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**ECRB Meeting, WEBEX-online, 9 June 2020**
### EWG Work Program 2020 (Status)

#### ELECTRICITY

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<th>Task Force</th>
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<th>Deliverables</th>
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<tr>
<td>III. Wholesale Market Monitoring</td>
<td>Mr Zviad Gachechiladze (GNERC)</td>
<td>Market monitoring is a core element of regulatory responsibilities. Only in-depth knowledge of market performance, stakeholder activities and development outlooks allow regulators to create an effective market framework that balances the needs of market players and is able to promote competition, customer protection, energy efficiency, investments and security of supply at the same time. Dedicated monitoring efforts will be also put on compliance of Contracting Parties with the transparency requirements of the Energy Community law in electricity.</td>
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<td>Quarterly</td>
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<td>2. SEE Market Monitoring annual report based on SBEAMMS Data</td>
<td>12/2020</td>
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<td>3. Monitoring report on the development of electricity wholesale markets in the Contracting Parties based on the indicators used by ACER for its annual market monitoring report</td>
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<td>Joint ECRB-MedReg workshop on balancing responsibility in electricity markets including the impact of renewable energy sources in this context(^9)</td>
<td>2020</td>
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</table>

- Annual report replaced with online monitoring spread sheet
- The spread sheed to be updated three times a year (linked with ECRB EWG)

[https://energy-community.org/aboutus/institutions/ECRB.html](https://energy-community.org/aboutus/institutions/ECRB.html)

Energy Community Regulatory Board / ECRB Monitoring

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EWG Work Program 2020 (Status)

✓ Transparency matrix: Regulation (EU) 543/2013

Energy Community Regulatory Board / ECRB Monitoring

Market Transparency Monitoring

Gas Regulation (EC) 715/2009 defines a comprehensive list of publication requirements in the gas sector. For electricity a dedicated Regulation (EU) 543/2013 stipulates detailed transparency obligations for data owners. ECRB assesses and reports on the level of compliance in the Contracting Parties with the related duties stemming from the Energy Community acquis communautaire.

ECRB published also a matrix which outlines each data set that is required to be published by the Regulation 543/2013 and if such information is published and where. This will be updated on ad-hoc basis by members of the ECRB.

For state of play with data publication in the Contracting Parties access ECRB Info-matrix

ACCESS TRANSPARENCY MATRIX
EWG Work Program 2020 (Status)

✓ Transparency matrix: Regulation (EU) 543/2013

Energy Community Regulatory Board / ECRB Monitoring

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<tr>
<th>Group</th>
<th>Relevant Article(s) of Regulation (EU) 543/2013</th>
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✓ Originaly scheduled for 1 April 2020 – postponed due to COVID-19
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