



Energy Community Regulatory Board

Work Program 2025

ABOUT ECRB

The **Energy Community Regulatory Board** (ECRB) operates based on the Treaty establishing the Energy Community (hereinafter ‘the Treaty’). It is composed of representatives of the energy regulators of the Contracting Parties (CPs).¹ The European Union is represented by the European Commission – also acting as ECRB Vice-Presidency – assisted by the regulators of the EU Participants Countries to the Energy Community² as well as ACER.

Competencies of ECRB, as defined in the Treaty Establishing the Energy Community (hereinafter: the Treaty), are as follows:

- advise the Ministerial Council or the Permanent High Level Group on the details of statutory, technical and regulatory rules,
- issue Recommendations on cross-border disputes involving two or more Regulators,
- take Measures (Recommendation, or legally binding Decisions), if so empowered by the Ministerial Council,
- adopt Procedural Acts

ECRB can also provide an Opinion to the Energy Community Secretariat (ECS) on preliminary certification decisions of Contracting Parties’ regulators and is in charge of providing an Opinion of Network Code and Guideline Regulations prior to their adoption by the Energy Community Permanent High Level Group.

Over time, with transposition of gas and electricity network codes and the package “Clean Energy for all Europeans” in the Energy Community legal framework, ECRB gained a number of new competences, enhancing thereby its tools to foster integration of Contracting Parties’ energy markets in the internal EU electricity and natural gas markets, in line with the objectives of the Treaty.

Our mission builds on three pillars: providing coordinated regulatory positions to energy policy debates, harmonizing regulatory rules across borders and sharing regulatory knowledge and experience.

¹ Albania, Bosnia and Herzegovina, Georgia, Kosovo*, Moldova, Montenegro, North Macedonia, Serbia and Ukraine. [For the entire document * refers to: *This designation is without prejudice to positions on status, and in line with the United Nations Security Council Resolution 1244 and the international Court of Justice*].

² Austria, Bulgaria, the Czech Republic, Croatia, Cyprus, Finland, France, Germany, Greece, Hungary, Italy, Latvia, Lithuania, the Netherlands, Poland, Romania, Slovakia, Slovenia and Sweden.

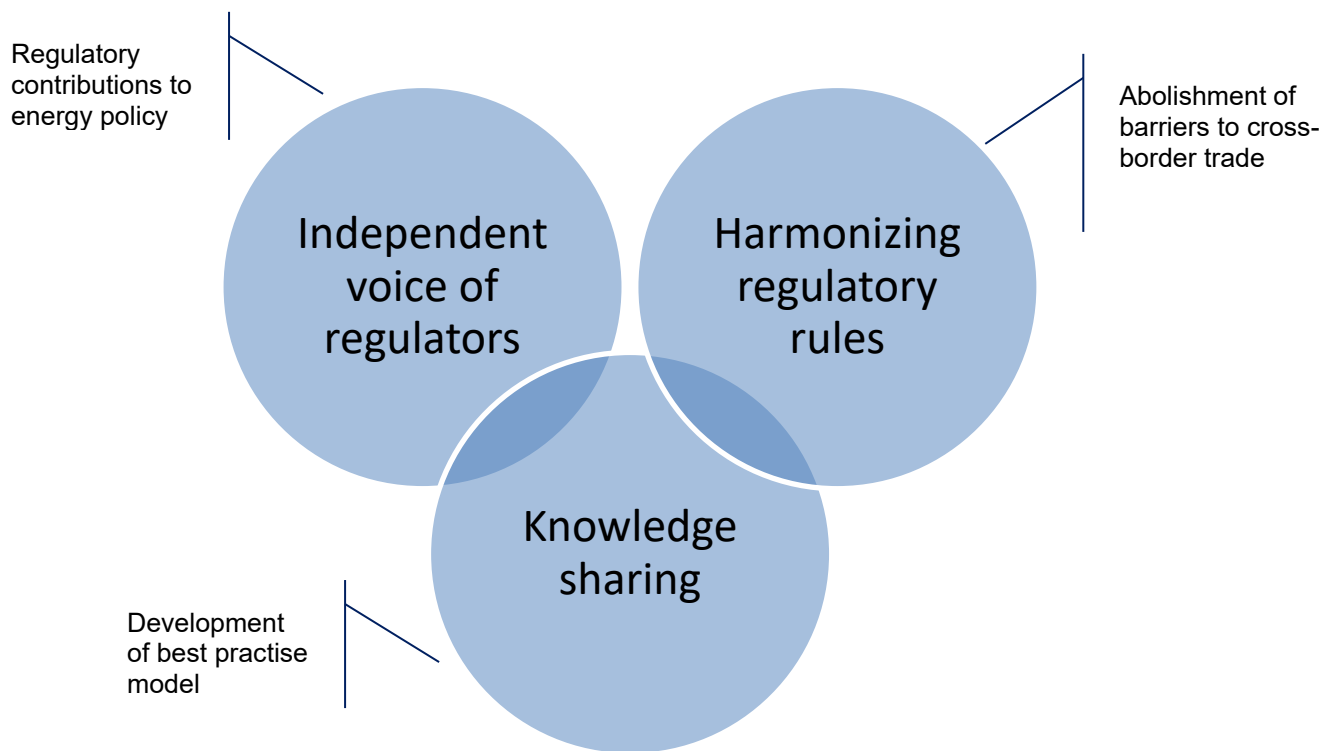


Figure 1 ECRB mission and objectives

Sharing best practice experience with other regional regulatory bodies is not only recommended from an efficiency point of view but also when keeping in mind the goal of integrating regional markets. ECRB is committed to continue and strengthen the well-established streams of cooperation with the Agency for the Cooperation of Energy Regulators (ACER), the Council of European Energy Regulators (CEER) and the Association of Mediterranean Regulators (MedReg). Specific cooperation formats are outlined in the programs of the individual working groups. The signature of a Cooperation Arrangement with MedReg and CEER in December 2018 kicked off a new area of enriched cooperation in a more institutionalised structure.

WORKING STRUCTURE

The four pillars of ECRB activities are organised in four corresponding working groups. Under this general set up, the *Customers and Retail Markets Working Group* covers retail market and customer protection related aspects of the electricity and gas sectors while the *Electricity Working Group* and *Gas Working Group* focus on wholesale related aspects of the relevant sectors. The *REMIT Working Group* deals with regulatory and ECRB duties stemming from the REMIT Regulation. **Cross-sectoral** ECRB activities, such as Opinions on preliminary certification decisions of Contracting Parties' national regulatory authorities (NRA), are addressed on Board level.

The following illustration shows ECRB organisational structure in 2025.

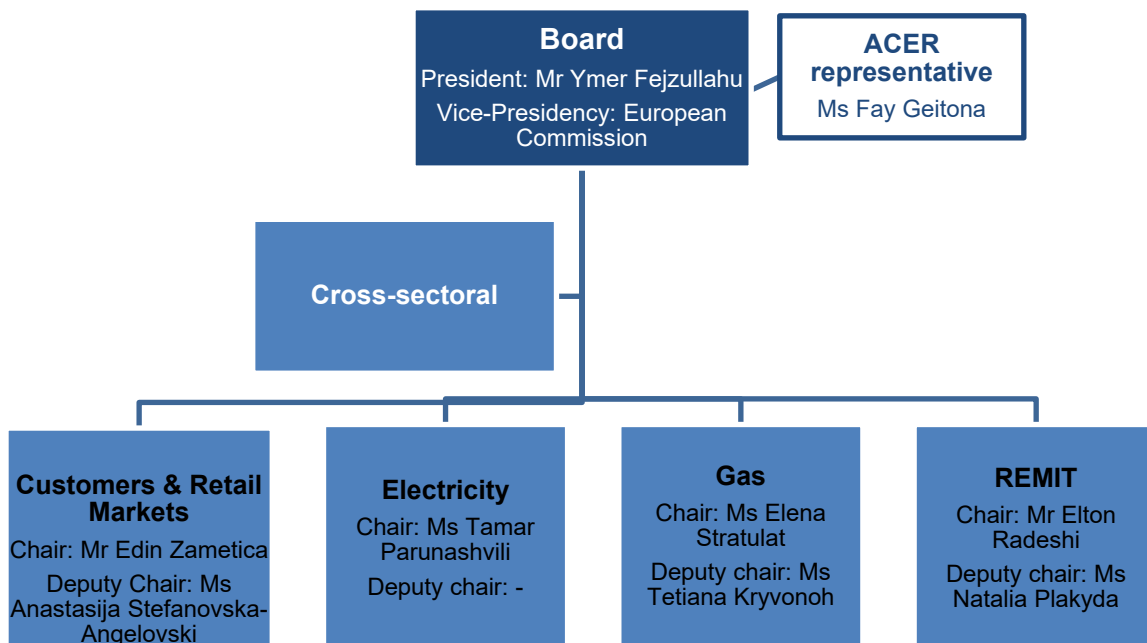


Figure 2: Overview of ECRB structure in 2025

CROSS - SECTORAL

1. Energy Policy

Task Force	Leader	Scope	Deliverable	Due
I. ECRB Opinions on preliminary decisions of Contracting Parties' NRA on TSO certifications	<i>Coordinated by the ECRB President</i> based on ECRB Procedural Act No 1/2024	<p>The Third Energy Package requires designation of national gas and electricity transmission operators (TSO). Directive (EU) 2019/944 and Directive 2009/73/EC require certification of the relevant TSO by the national regulatory authority as pre-condition for successful designation. The certification procedure aims at proofing the TSO's compliance with the unbundling requirements of the Gas and Electricity Directives.</p> <p>Pursuant to Article 51(1) of Regulation (EU) 2019/943 and Article 3(1) of Regulation (EC) 715/2009, the Energy Community Secretariat ('Secretariat') shall within a maximum of 4 months examine the notified draft decision of a Contracting Party's NRA in relation to certification of a gas or electricity TSO (as to its compatibility with Article 43 and either Article 52(2) or Article 53 of Directive (EU) 2019/944 and Article 9 of Directive 2009/73/EC).</p>	ECRB Opinion	Upon receipt of the preliminary certification decision by the Secretariat and receipt of consultation input by ECRB members
II. Implementation of TEN-E Regulation	<i>Coordinated by the ECRB Unit</i>	<p>Unit investment costs indicators: In line with the EnC TEN-E Regulation, ECRB is tasked with establishing and publishing a set of indicators and corresponding reference values to enable the comparison of unit investment costs for comparable projects within the energy infrastructure categories. The necessary information for this purpose shall be provided by project promoters. As part of this workstream, ECRB's first task will be to request project promoters to submit the relevant data after the EnC PECl list is approved by the Ministerial Council in December 2024. In the second phase, ECRB will adopt the set of indicators for publication, drawing on ACER's practice.</p> <p>Referral to ECRB by NRAs: Where the relevant NRAs have not reached an agreement on the investment request within six months of the date on which the request was received, they shall inform the ECRB without delay. In that case, or upon a joint request from the relevant NRAs, the decision on the investment request including cross-border cost allocation shall be taken by the ECRB within three months of the date of referral. Decision by the ECRB upon the referral.</p>	Publication of Unit investment costs indicators Decision on the investment request	24 April 2025 upon referral

CUSTOMERS & RETAIL MARKETS

Task Force	Leader	Scope	Deliverable	Due
I. Retail Market Monitoring	<i>Mr Aca Vučković (AERS)</i>	Market monitoring is a core element of regulatory responsibilities. Only in-depth knowledge of market performance, stakeholder activities and development outlooks allow regulators to create an effective market framework that balances the needs of market players and is able to promote competition, customer protection, energy efficiency, investments and security of supply at the same time. Since 2015 ECRB therefore prepares annual market monitoring reports assessing the functioning of gas and electricity retail markets. This complements the input provided by Contracting Parties' NRAs to the annual market monitoring report of ACER and CEER on retail market developments that is prepared in cooperation with the Energy Community Secretariat.	1. Market Monitoring Report on the functioning of gas and electricity retail markets in the CPs that - Assesses the electricity and gas markets; - Identifies potential barriers; and - Discusses recommendations on potential improvements. 2. Input to the annual market monitoring report of ACER and CEER on retail market developments	12/2025
	<i>Mr Volodymyr Buchyk (NEURC)</i>			Subject to ACER timeline
II. Consumer Protection	<i>Mr Iulian Guzun (ANRE)</i>	Consumer protection is a central duty of NRAs. This responsibility unites the regulatory activities of ECRB, CEER and MedReg members. Cooperation of the three regional regulatory bodies in the customers and retail markets area builds on already well-established common exchange of regulatory experience, among which trilateral workshops organized regularly since 2018.	Trilateral workshop ECRB-CEER-MEDREG on customer aspects	2025

III. Consumer Empowerment and Protection

Ms *Anastasija Stefanovska Angelovski (ERC)*

Better informed and empowered consumers are at the heart of the Clean Energy Package for all Europeans. The Electricity Directive (Directive (EU) 2019/944), whose deadline for implementation in the Energy Community expired in the end of 2023, brings a number of new and updated provisions related to consumer protection and empowerment. The aim of this workstream is to analyze the status quo regarding implementation of consumer protection rules of the new Electricity Directive in the Contracting Parties and provide recommendations for necessary amendments of national legislations.

Status review of implementation of consumer protection rules of the new Electricity Directive in the Contracting Parties

12/2025

IV. Knowledge building of NRAs

Coordinated by ECRB Unit

Organization of a number of workshops and/or presentations for the NRAs on the topics relevant for implementation of the Energy Community legislation in the field of consumer protection and empowerment.

Workshops/presentations

2025

ELECTRICITY WORKING GROUP

Task Force	Leader	Scope	Deliverable	Due
I. Day-ahead and intraday market Integration	Mr Stefan Seracuta (ANRE)	<p>The activities of this task force will mainly focus on the implementation of Regulation 2015/1222 establishing a guideline on capacity allocation and congestion management and Regulation 2019/943 on the internal market for electricity, as adapted and adopted by the Ministerial Council Decision 2022/03/MC-EnC (hereinafter: EnC CACM Regulation and EnC Regulation 2019/943).</p> <p>This goes for ECRB tasks and obligations related to day-ahead and intraday market integration, such as: monitoring NEMOs' progress in performing the MCO functions, approval of terms, conditions and methodologies (TCMs) by ECRB and cooperation with ACER for TCMs in ACER's competence, participation in TSOs and NEMOs meetings, organizing stakeholder involvement related to the implementation of this regulation, assessing the efficiency of bidding zone configurations, oversight of electricity trading function of TSOs/NEMOs, etc.</p>	a. List of designated NEMOs in Energy Community Contracting Parties , their status and where they operate	Continuously/Regularly update
			b. ECRB opinion on the proposals for regional or national terms and conditions or methodologies from EnC CACM Regulation	Upon a request of regulatory authorities (3 months)
			c. Draft decision on the adoption of regional terms, conditions and methodologies/ request for amendment	In case of referral (6 months, which can be extended in line with EnC CACM)
			d. ECRB opinion before ACER takes a decision on the adoption of regional terms, conditions and methodologies	Upon a request of ACER (1 week)
			e. Draft decision on amending or maintaining the bidding zone configuration in and between Contracting Parties	If relevant CPs fail to reach a unanimous decision (6 months)

II. Forward capacity allocation

		<p>f. ECRB opinion on the report on reductions of capacity or deviations from coordinated actions</p> <p>g. Draft decision on derogation from 70% minimum capacity requirement, including justification and reasons for derogation</p>	<p>If prerequisites for deviation are not fulfilled or of a structural nature</p> <p>Where regulatory authority disagrees with the proposed derogation</p>
<p><i>Ms Tamar Parunashvili (GNERC)</i></p>	<p>The task force will conduct activities related to the implementation of <i>Regulation 2016/1719 establishing a guideline on forward capacity allocation as adapted and adopted by the Ministerial Council Decision 2022/03/MC-EnC</i> (hereinafter: EnC FCA Regulation). The main focus of this task force will be performing tasks and obligations of the ECRB stipulated in this regulation, such as: the approval of TCMs by ECRB and cooperation with ACER for TCMs in ACER's competence, organising stakeholder involvement regarding forward capacity allocation and other aspects of the implementation of this regulation, requesting a review of long-term transmission rights offered on bidding zone borders, etc.</p> <p>Article 19(5) of EnC Regulation 2019/943 designates NRAs to submit to ECRB the report on the use of TSO congestion revenue. To ensure unified submission by NRAs, a unified template will be developed.</p>	<p>a. ECRB opinion on the proposals for regional or national terms and conditions or methodologies from FCA</p> <p>b. Draft decision on the adoption of regional terms, conditions and methodologies/ request for amendment</p> <p>c. ECRB opinion before ACER takes a decision on the adoption of regional terms, conditions and methodologies</p> <p>d. ECRB template on NRA report on TSO congestion revenues</p>	<p>Upon a request of regulatory authorities (3 months)</p> <p>In case of referral (6 months, which can be extended in line with EnC FCA)</p> <p>Upon a request of ACER (1 week)</p> <p>4/2025</p>
<p><i>TBD</i></p>	<p>This task force originates from <i>Regulation 2017/2195 establishing a guideline on electricity balancing as adapted and adopted by the Ministerial Council Decision 2022/03/MC-</i></p>	<p>a. ECRB opinion on the proposals for regional or national terms and conditions or methodologies from EBGL</p>	<p>Upon a request of regulatory authorities (3 months)</p>

III. Electricity Balancing

IV. System operation, emergency and restoration and grid connection

	<p>EnC and ECRB tasks and obligations defined in this regulation, such as: approval of terms, conditions and methodologies (TCMs) by ECRB and cooperation with ACER for TCMs in ACER's competence, organizing stakeholder involvement regarding the balancing market and other aspects of the implementation of EBGL.</p>	<p>b. Draft decision on the adoption of regional terms, conditions and methodologies/ request for amendment</p> <p>c. ECRB opinion before ACER takes a decision on the adoption of regional terms, conditions and methodologies</p>	<p>In case of referral (6 months, which can be extended in line with EnC EBGL)</p> <p>Upon a request of ACER (1 week)</p>
<p>TBD</p>	<p>The scope of work of this task force covers ECRB obligations arising from <i>Regulation 2017/1485 establishing a guideline on electricity transmission system operation and Regulation 2017/2196 establishing a network code on electricity emergency and restoration as adapted and adopted by the Ministerial Council Decision 2022/03/MC-EnC</i> (hereinafter: EnC SO Regulation and EnC ER Regulation), as well as three connection network codes: <i>Regulation 2016/631 establishing a network code on requirements for grid connection of generators, as adapted and adopted by Decision 2018/03/PHLG-EnC</i>, <i>Regulation 2016/1447 establishing a network code on requirements for grid connection of high voltage direct current systems and direct current-connected power park modules, as adapted and adopted by Decision 2018/04/PHLG-EnC</i>, and <i>Regulation 2016/1388 establishing a network code on demand connection, as adapted and adopted by Decision 2018/05/PHLG-EnC</i>. The tasks of ECRB include: organizing stakeholder involvement regarding the implementation of these regulations, the possibility of providing its opinion on the format and contents of the report on operational security indicators, the possibility of issuing a</p>	<p>a. ECRB opinion on the proposals for regional or national terms and conditions or methodologies from EnC SOGL Regulation</p> <p>b. Draft decision on the adoption of regional terms, conditions and methodologies from SOGL/ request for amendment</p> <p>c. ECRB opinion before ACER takes a decision on the adoption of regional terms, conditions and methodologies from SOGL</p> <p>d. Report on the state of implementation of Connection Network Codes</p> <p>e. Reporting on the application of the derogations to the requirements of the Connection Network Codes</p>	<p>Upon a request of regulatory authorities (3 months)</p> <p>In case of referral (6 months, which can be extended in line with EnC SOGL)</p> <p>Upon a request of ACER (1 week)</p> <p>10/2025</p> <p>Upon a request of the Secretariat</p>

recommendation to the TSO(s) that experienced suspension and restoration of market activities, monitoring the implementation of the connection network codes, monitoring the procedure of granting derogations and issuing a reasoned recommendation to a regulatory authority to revoke a derogation in case of the lack of justification, etc.

V. Wholesale market monitoring

<p><u>Task (a)</u> <i>Mr Skender Muqolli (ERO)</i></p>	<p>Market monitoring is a core element of regulatory responsibilities. Only in-depth knowledge of market performance, stakeholder activities and development outlooks allows regulators to create an effective market framework that balances the needs of market players and is able to promote competition, customer protection, energy efficiency, investments and security of supply at the same time. The comprehensive wholesale electricity market report for the Energy Community will cover major indicators based on the stage of markets development.</p>	<p>a. Wholesale Market Monitoring Annual Report assessing the status of the development of day-ahead, intraday and balancing markets, congestion revenues, cross-border capacity allocation and trade development, using, inter alia, indicators from regional Market Monitoring Tool</p>	<p>12/2025</p>
<p><u>Task (b)</u> <i>Coordinated by ECRB Unit</i></p>	<p>Additionally, ECRB has been cooperating with ACER on the wholesale electricity market monitoring by providing input on Energy Community to ACER's annual market monitoring activities.</p>	<p>b. Input to the annual market monitoring activities of ACER as requested by ACER</p>	<p>12/2025</p>
<p><u>Task (c)</u> <i>Ms Tamara Ninkovic (REGAGEN)</i></p>	<p>Dedicated monitoring efforts will be also put on compliance of Contracting Parties with the transparency requirements of Regulation 543/2013 on submission and publication of data in electricity markets, as adapted and adopted by Decision 2015/01/PHLG-EnC.</p>	<p>c. Monitoring spreadsheet on compliance of Contracting Parties with the transparency requirements of the Energy Community law in electricity</p>	<p>Annual updates</p>

VI. Renewables Integration and Flexibility

<p><u>Task (a)</u> <i>Coordinated by ECRB Unit</i></p> <p><u>Task (b)</u> <i>Mr Igor Malidzan (REGAGEN)</i></p>	<p>Integration of renewable energy sources into the energy systems gains more and more importance but also entails a number of regulatory challenges that come with the need to make the system more flexible. The Task force will look into these aspects including the balancing responsibility of producers from renewable energy sources, their participation in the electricity market and their connection to the grid. Part of this Task force will be cooperation and exchange of experience with MEGREG through workshops and joint events as applicable.</p>	<p>a. Regulatory contribution on the flexibility assessment of the ECS including potential recommendations</p> <p>b. Update on developments on regulatory framework regarding renewables and flexibility, including:</p> <ul style="list-style-type: none"> - assessment of RES market participation, virtual generators and aggregators in CPs; - assessment of RES and battery connection policies and regulations, - assessment of RES support and Guarantees of Origins schemes. 	<p>Upon a request</p> <p>12/2025 upon agreement of EWG</p>
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VII. National resource adequacy assessment and exemptions for new interconnectors

<p><i>TBD</i></p>	<p>Article 24(3) of Regulation 2019/943 envisages that in case the national resource adequacy assessment identifies an adequacy concern with regard to a bidding zone that was not identified in the European resource adequacy assessment, the Energy Community Secretariat shall provide an opinion on whether the differences between these two resource adequacy assessments are justified. When preparing its opinion, the Secretariat shall request the ECRB to provide its opinion on the report and shall consult the ACER.</p> <p>Additionally, Article 63(4) of Regulation 2019/943 prescribes that ECRB (or ACER) may give an opinion on the request for exemption for new interconnector, while Article 63(5) entails that ECRB (or ACER) should take a decision on the exemption request if the regulatory authority concerned cannot reach an agreement within six months or upon their</p>	<p>a. ECRB Opinion on whether the differences between the national resource adequacy assessment and the European resource adequacy assessment are justified</p> <p>b. ECRB opinion on the exemption request for new interconnector</p> <p>c. Draft decision on the exemption request for new interconnector</p>	<p>Upon a request of the Secretariat</p> <p>Upon a request of the Contracting Party</p> <p>In case of referral</p>
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	joint request. Apart from that, Article 63(6) defines that Contracting Parties may provide for the ECRB to submit its opinion on the request for an exemption to the relevant body in the Contracting Parties for a formal decision.		
VIII. Transmission & Distribution Tariff Methodologies in the ENC	<p><i>Mr Volodymyr Tkachuk (NEURC)</i></p> <p><i>In line with Article 18(9) of EnC Regulation 2019/943, ECRB has to biannually prepare a report on transmission and distribution tariff methodologies.</i></p>	ECRB report on transmission and distribution tariff methodologies	12/2025
IX. Guidelines on the process of adoption of ECRB opinions and decisions	<p><i>Ms Tamar Parunashvili (GNERC)</i></p> <p>The Electricity Integration Package has introduced a new role of ECRB in the approval of regional terms and conditions or methodologies, for cases when only EnC Contracting Parties are affected, and issuing an opinion to ACER for approval of regional TCMs for cases when Member States are affected. Regional TCMs are prescribed by the EnC CACM Regulation, EnC FCA Regulation, EnC EBGL Regulation and EnC SOGL Regulation. Apart from that, upon request of NRAs, ECRB has to provide an opinion to (regional/national) TCM proposal submitted to NRAs, as well as to differences between national adequacy assessment and European adequacy assessment, and to request for exemption for a new interconnector.</p> <p>Hence, this Task force aims to develop draft <i>Guidelines on the process of adoption of ECRB opinions and decisions</i> in order to prescribe the main steps undertaken by the Electricity Working Group in the preparation of the draft decision/opinion for ECRB approval.</p>	Draft Guidelines on the process of adoption of ECRB opinions and decisions	06/2025

**X. Knowledge
building of NRAs**

<i>Coordinated by ECRB Unit</i>	Contributing to continuous capacity building of the NRAs to streamline Electricity Integration Package implementation, through organising and/or facilitating the presentation of relevant EU experience at EWG meetings/dedicated workshops.	Presentations/Workshops	12/2025
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GAS WORKING GROUP

Task Force	Leader	Scope	Deliverable	Due
I. Wholesale Market Monitoring	<i>Ms Branka Tubin (AERS)</i>	Market monitoring is a core element of regulatory responsibilities. Only in-depth knowledge of market performance, stakeholder activities and development outlooks allow regulators to create an effective market framework that balances the needs of market players and is able to promote competition, investments and security of supply at the same time. Since 2015 ECRB has been preparing annual market monitoring reports assessing the functioning of gas wholesale markets.	Monitoring report on the development of gas wholesale markets in the Contracting Parties	12/2025
II. Congestions at interconnection points	<i>Mr Aleksandar Popadic (AERS)</i>	According to chapter 2.2.1 of the gas congestion management network code ³ ECRB shall publish by 1 June of every year, commencing with the year 2020, a monitoring report on congestion at interconnection points with respect to firm capacity products sold in the preceding year, taking into consideration to the extent possible capacity trading on the secondary market and the use of interruptible capacity.	Report on congestions at interconnection points	06/2024

³ Amended Annex I to Regulation (EC) No 715/2009 on conditions for access to the natural gas transmission networks, as amended at EU level by Commission Decision (EU) 2012/490 of 24 August 2012 and Commission Decision (EU) 2015/715 of 30 April 2015 - adapted and adopted for the Energy Community Contracting Parties by PHLG Decision No 2018/01/PHLG-EnC of 12.01.2018.

III. Implementation of Tariff Network Code	<i>Mr Aleksandar Popadic (AERS)</i>	<p>According to Article 27 of the Tariff Network Code, the ECRB analysis the consultation documents related to reference price methodologies against the predefined criteria. The NRAs should forward the consultation documents to the ECRB upon launching the final consultation that should be open for at least two months. Within two months following the end of the consultation, the ECRB should publish the conclusion of its analysis.</p>	Analysis of consultation documents related to reference price methodologies	Upon request
IV. Implementation of CAM Network Code	<i>Ms Elena Stratulat (ANRE)</i>	<p>Proper implementation of Regulation (EU) 2017/459 establishing a network code on capacity allocation mechanisms in gas transmission systems, as applicable in the Energy Community ('CAM NC'), requires allocation of bundled capacity in interconnection points. This workstream will review the methodologies for calculation and offering of bundled capacities in the EU, with a view to providing recommendations to the Contracting Parties on further steps towards CAM NC implementation.</p>	Recommendation on bundling of capacity at interconnection points in the Energy Community	12/2025
V. Knowledge building of NRAs	<i>Coordinated by ECRB Unit</i>	<p>Organization of a number of workshops and/or presentations for the NRAs on the topics relevant for implementation of the Energy Community legislation and EU Gas Decarbonization Package.</p>	Workshops/presentations	2025

REMIT WORKING GROUP

Task Force	Leader	Scope	Deliverable	Due
I. Regulatory Guidance on REMIT	<i>Mr Petrit Krasniqi (ERO)</i>	The task force will identify potential need for further clarifications and guidance for the industry and NRAs. The WG members should bring forward questions/topics that require harmonized guidance across Contracting Parties. Based on this update the ECRB Regulatory Guidance on REMIT.	Updated ECRB Regulatory Guidance on REMIT	As and when needed
II. Implementation of REMIT	<i>Ms Natalia Plakyda (NEURC)</i>	The task force will develop a report on activities of NRAs under REMIT taking into account input from NRAs. This is based on the work of NRAs in line with Article 7.3 of EnC REMIT (on an annual basis submit a report to the Secretariat on their activities under this Regulation and make this report publicly available). It should include rules, procedures, cases reported and assessed, investigated and sanctioned, as well as other activity related to REMIT.	Report on NRA Activities regarding REMIT implementation	12/2025
III. Assessing investigatory procedures of NRAs	<i>Ms Sophio Khozrevanidze (GNERC)</i>	The task force will assess the NRAs investigatory procedures applied under REMIT and identify best practices to be outlined in the report that should include a set of recommendations for NRAs. The work should involve collection of information from NRAs on their applicable procedures, including also legal and operational constrains they might face in conducting assessment of suspicious activity and investigations.	Report on Investigatory Procedures of NRAs	12/2025
IV. Cybersecurity and data	<i>Mr Alija Mujcinagic (SERC)</i>	The task force will evaluate the cybersecurity and data protection standards and policies applied by the NRAs from Contracting	Report on Cybersecurity and data protection standards	12/2025

<p>protection standards</p>		<p>Parties. This will include an assessment of their preparedness in aligning with ACER standards in the context of future full REMIT implementation.</p>		
<p>V. Full REMIT Implementation in the Energy Community</p>	<p><i>Coordinated by ECRB Unit</i></p>	<p>The task force will be used as a platform for discussion and consultation on full REMIT implementation. Input gathered through this workstream shall be fed to the work of the Energy Community Secretariat through an ECRB Position Paper.</p>	<p>ECRB Position Paper on full REMIT implementation</p>	<p>10/2025</p>
<p>VI. Assessing legal frameworks in Contracting Parties</p>	<p><i>Mr Andrei Adam (ANRE)</i></p>	<p>Through the input from NRAs, the task force should assess the legal framework of Contracting Parties and identify potential constrains with regards to for full REMIT implementation, and in particular related to ACER’s investigative powers in REMIT cases.</p>	<p>Report on readiness of legal framework in CPs for full REMIT implementation</p>	<p>10/2025</p>
<p>VII. Coordination of investigations</p>	<p><i>Coordinated by ECRB Unit</i></p>	<p>The role of ECRB according to EnC REMIT is to facilitate and coordinate investigations of the NRAs, in particular cases that have a cross-border impact. ECRB REMIT Procedural Act (PA) and ECRB guidance provides an operational framework for such coordination facilitated by this task force.</p>	<p>Coordinate activity and as necessary contribute to the report under task force IV.</p>	<p>As and when needed</p>
<p>VIII. Knowledge building of NRAs</p>	<p><i>Coordinated by ECRB Unit</i></p>	<p>Contributing to continuous capacity building of the NRAs to facilitate REMIT implementation, through organizing and/or facilitating participation in the workshops.</p>	<p>Workshops/presentations</p>	<p>Throughout 2025</p>