Regional Energy Market Connectivity Project Closing Event
WB6 Grant Contract
Budget spending

Travels and other costs; 25.67%

EUR 1 million

Technical assistance; 74.33%

WB6 Technical assistance
Budget spending

National; 22.91%

Regional; 70.98%

Bilateral; 6.11%
WB6 Technical assistance Projects

- 11 national
- 1 bilateral
- 5 regional

Spot market
- 5 national
- 2 regional

Balancing
- 2 national
- 1 regional

Capacity allocation
- 1 bilateral

Cross-cutting
- 4 national
- 2 regional
WB6 Projects
direct and indirect beneficiaries

- 8 GENCOs
- 6 TSOs
- 8 Ministries
- 8 NRAs
- 13 DSOs

Total Stakeholders: 43
WB6 Objectives

WB6 Olympics

Albania

Bosnia and Herzegovina

Montenegro

Kosovo*

North Macedonia

Serbia
WB6 tetrathlon

- Spot market development
- Cross-border balancing
- Capacity allocation
- Cross-cutting measures
WB6 Electricity Monitoring Report
WB6 Energy Reform 2016-2019 – at the mid-point

- **Spot Market Development**
  - 29%
  - 56%

- **Cross-Border Balancing**
  - 55%
  - 70%

- **Capacity Allocation**
  - 48%
  - 52%

- **Cross-Cutting Measures**
  - 44%
  - 62%
1. TA to NRA to the certification of TSO OST
2. TA to TSO in drafting transitional balancing rules
3. TA to energy sector reform in line with 3rd Package

ACTIVITY

1. The draft NRA's decision on OST certification
2. The draft transitional balancing rules
3. The review of existing legislation

OUTPUT

1. OST certified and obtained a membership in ENTSO-E
2. OST adopted and enforced the balancing rules
3. Energy Sector reform currently under discussion

RESULTS

ALBANIA

Total budget: 35,850 EUR
Total number of TAs: 3

spot market: 0
balancing: 1
cross-cutting: 2
1. TA to the institutional setup of day-ahead market
2. TA to drafting energy market legislation in District Brčko

ACTIVITY

1. A proposal of a suitable solution and an action plan for establishing a day-ahead market in Bosnia and Herzegovina
2. A proposal of the electricity and renewable law for District Brčko

OUTPUT

1. Established Working Group consisting of all relevant stakeholders in the energy sector of Bosnia and Herzegovina

RESULTS
1. TA to the NRA in the certification of TSO CGES
2. TA to the institutional setup for day ahead markets

1. The preliminary decision on certification of CGES
2. Possible models, procedure, criteria and tender documents for selection of strategic partner to the PX

1. NRA adopted a final decision certifying the TSO
2. PX company BELEN selected a strategic partner following a tendering procedure

Total budget: 20,500 EUR
Total number of TAs: 2
- spot market: 1
- balancing: 0
- cross-cutting: 1
1. TA to the institutional setup, rules and operationalisation of a day-ahead market (3 projects)
2. TA to establish a balancing market

**ACTIVITY**

1. Concept design for the institutional setup of a day-ahead market
2. A proposal of day-ahead market rules and supporting documents
3. Procedure and criteria for selection of a service provider of trading and clearing platform for a day-ahead market operations
4. The draft balancing rules and supporting documents

**OUTPUT**

1. An electricity market operator (MEMO) was established in 2018
2. MEMO was licensed and put into operation as of 1 October 2019
3. TSO adopted new balancing rules, effective from 1 July 2019

**RESULTS**

NORTH MACEDONIA

- Total budget: 79,660 EUR
- Total number of TAs: 4

- spot market: 3
- balancing: 1
- cross-cutting: 0
ACTIVITY
1. TA to the implementation of a regional day-ahead market (supporting WB6 DA MI PSC)
2. TA to the implementation of regional cross-border balancing (supporting WB6 XB PSC)
3. TA to the implementation of regional coordinated capacity calculation
4. TA to optimization of trading strategies in incumbent power producers
5. TA to the functional unbundling of DSOs

OUTPUT
1. Legal framework for day-ahead market coupling
2. Market coupling initiatives facilitated
3. Legal framework, model and roadmap for cross-border balancing
4. Methodology for a capacity calculation in shadow CCR 10 region
5. Manual for electricity trading
6. Manual for DSO unbundling

RESULTS
1. EU-non-EU market coupling pilot projects for an early implementation of CACM regulation established
2. ECRB Recommendation on NEMO designation adopted
3. ECRB Recommendation on capacity calculation proposed
4. Cross-border balancing cooperation on bilateral basis and within and among LFC blocks strengthened
1. MoU on market coupling signed between PXs, TSOs and NRAs
2. MoU on market coupling signed between Ministers
2. Market coupling roadmap adopted
3. Implementation subject to launch of day-ahead market in NM

1. AIMS Initiative facilitated
2. Concrete results still to be delivered
Roadmaps for balancing integration of WB6 and into EU platforms

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