



## *Western Balkans 6 Summit*

*13<sup>th</sup> Ministerial Council, Tirana, 16<sup>th</sup> October 2015*

## ***Final Declaration by the Chair of the Vienna Western Balkans Summit 27 August 2015***

***[http://www.bmeia.gv.at/fileadmin/user\\_upload/Zentrale/Aussenpolitik/Chairmans\\_Conclusions\\_Western\\_Balkans\\_Summit.pdf](http://www.bmeia.gv.at/fileadmin/user_upload/Zentrale/Aussenpolitik/Chairmans_Conclusions_Western_Balkans_Summit.pdf)***



**WESTERN  
BALKANS  
SUMMIT  
VIENNA 2015**

## ***Conclusions on Energy Connectivity (20-24) – the Western Balkans countries:***

- ***agreed to a short list of four investment projects in the area of energy***
- ***decided to establish a regional energy market***
- ***agreed on the priority list of ‘soft measures’ in energy***
- ***invited the Energy Community Secretariat to take the lead***
- ***to ensure that these issues are implemented before the next Summit in France***

# Western Balkans Summit Vienna 2015 – Addendum (I)

## Co-financing investment projects in Western Balkans



### Western Balkans Summit Addendum

[http://www.bmeia.gv.at/fileadmin/user\\_upload/Zentrale/Aussenpolitik/Addendum\\_Western\\_Balkans\\_Summit.pdf](http://www.bmeia.gv.at/fileadmin/user_upload/Zentrale/Aussenpolitik/Addendum_Western_Balkans_Summit.pdf)

### Connectivity Agenda:

### Co-financing of Investment Projects:



#	Reference	Beneficiary	IFI	Description / Title	Investment € million	Grant € million	Grant in %
IPA/WBIF 2015 Co-financing					538.8	144.9	27%
ENERGY PROJECTS							
1	WBIF CF 1001 ALB ENE	Albania	KfW	Albania – the former Yugoslav Republic of Macedonia Power Interconnection (I): Grid Section in Albania	70	14	20%
2	WBIF CF 1002 MKD ENE	the former Yugoslav Republic of Macedonia	EBRD	Albania – the former Yugoslav Republic of Macedonia Power Interconnection (II): Grid Section in the former Yugoslav Republic of Macedonia	49	12	24%
3	WBIF CF 1015 MNE ENE	Montenegro	KfW	Trans-Balkan Electricity Corridor (I): Grid Section in Montenegro	127	25	20%
4	WBIF CF 1003 SER ENE	Serbia	KfW	Trans-Balkan Electricity Corridor (II): Grid Section in Serbia	28	6.6	24%

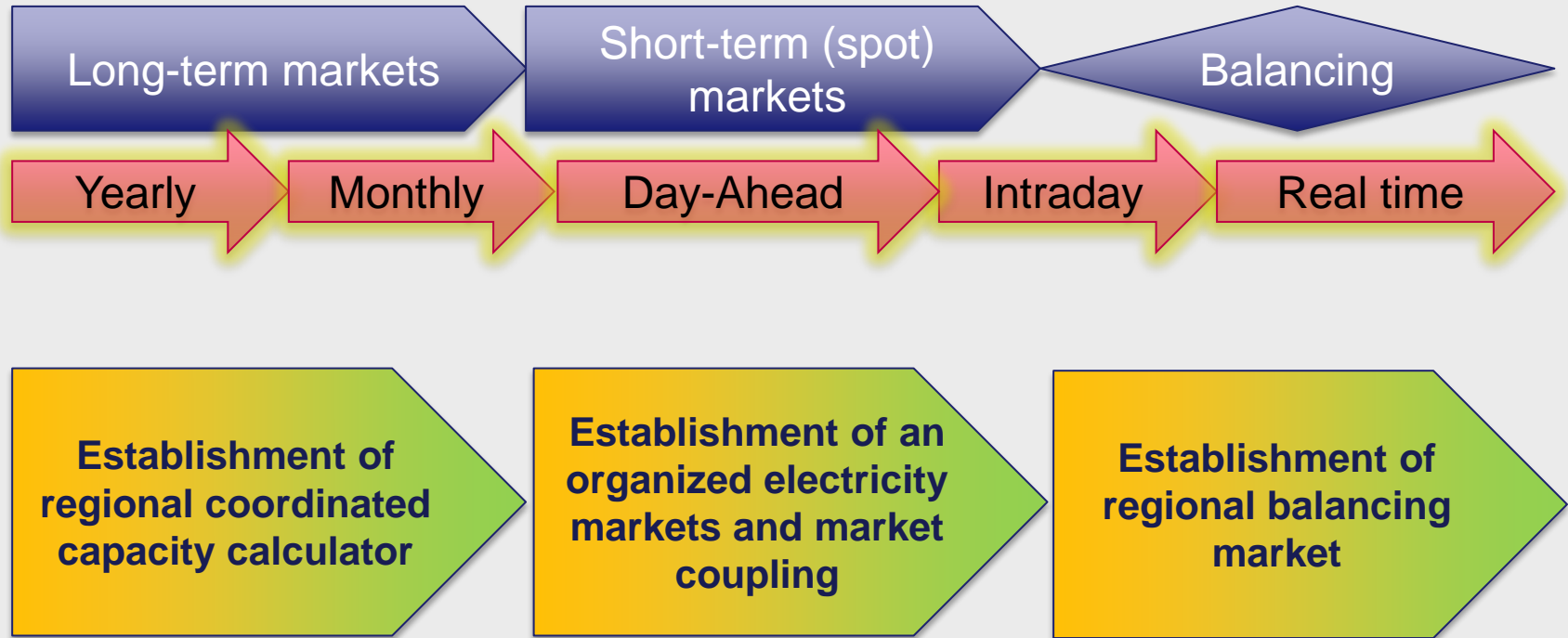
### *Energy soft measures – towards development of regional market:*

- *Regional measures*
- *National measures*

*Paving the way to Paris 2016...*



# *Regional measures towards the development of a regional market*

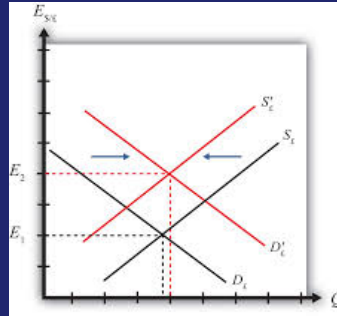


## Removal of legal and regulatory obstacles

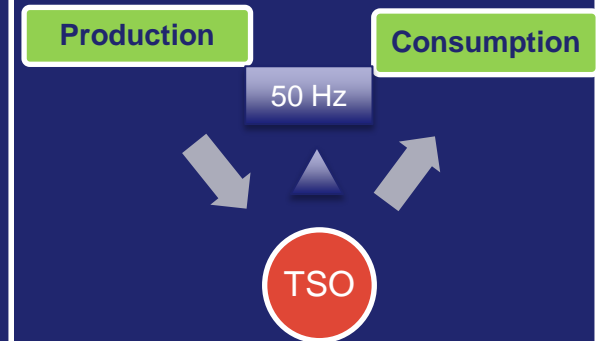
### Regional Capacity Allocation



### Spot Market Development



### Cross-border Balancing



- ***Eliminating price regulation***
- ***Granting eligibility to all customers***
- ***TSO and DSO unbundling***
- ***Ensuring independence of national energy authorities***
- ***Applying for observer status in ACER***
- ***Increase effectiveness of national administrative authorities***
- ***Timely implementation of Trans-European Network Regulation***



# Sub-measures to support implementation process developed by the Energy Community Secretariat

No.	Measures	lit.	Sub-measures	Finish date	Initial status of implementation	Current status of implementation	Responsible entities
I	Spot market development						
1	Remove major legal and contractual obstacles to establishing organised electricity markets and market coupling based on the reports of the Secretariat (March 2015)	a	Revision of VAT and Public Procurement Law based on the analysis of the Secretariat	03/2016			Government/Ministry
		b	Adoption of secondary legislation to align with the requirements for establishment of spot market open for both domestic and foreign market participants in consultation with the Secretariat	12/2015			Ministry/NRA/TSO/MO
2	Adhere to a power exchange or, if economically justified (considering liquidity and economic viability), create an own power exchange, enabling wholesale market trade (Establishment of an organized wholesale electricity market in the form of an electronic trading platform) (July 2016)	a	Finalisation of all relevant institutional, contractual and operational arrangements for the operation of day-ahead market	06/2016			Government/Ministry/NRA/MO
		b	Day-ahead market operational/go live	07/2016			MO
3	Ensure liquidity of the domestic electricity markets by appropriate regulatory measures such as contract reviews, capacity releases, virtual power plants etc. (July 2016)	a	Implementation of national liquidity strategy for the day-ahead market in cooperation with the NEMO and the industry, valid (only!) until the first coupling with another bidding zone	07/2016			Government/Ministry/NRA/MO





*Thank you for your  
attention*

[www.energy-community.org](http://www.energy-community.org)