Catching up

1. **Connection codes**\[^{RfG, HDVC, DC}\] adopted in January 2018
   - Transposition deadline 12 July 2018
   - Implementation deadline + 3 years

2. **REMIT „light“**
   - Adoption envisaged for Ministerial Council 2018
   - Transposition & implementation + [12] months

3. **Market guidelines and licensing**
   - New initiatives addressing the need for CP-MS reciprocity
REMIT “light”

- **Applicable provisions**
  - Transparency requirements
  - Prohibition of market abuse
  - Registration of market participants with regulators
  - Investigatory and enforcement powers to regulators (incl. penalty regime)

- **No central** data collection and market surveillance of ACER [at this stage]
  - ECRB to cover coordination of investigations instead

**Geographic scope** - Contracting Parties

<table>
<thead>
<tr>
<th>MC 11/2018</th>
<th>Contracting Parties 11/2019</th>
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<tbody>
<tr>
<td>transpose</td>
<td>implement</td>
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</table>
1. **Gas and electricity**
2. **Mutual recognition** of licenses
   - for supply to wholesale customers (trade)
   - based on common minimum requirements
3. **Abolishment** of local establishment requirements
4. Enforcement powers of NRAs
5. Taxation [for CPs only]
Article 41(1) of the Energy Community Treaty

Customs duties and quantitative restrictions on the import and export of Network Energy and all measures having equivalent effect, shall be prohibited between the Parties. [...] 

→ Requires mutual recognition
→ Forbids local establishment requirements as disproportionate and excessive
→ Principle of reciprocity applies to Parties to the Treaty
A legally binding solution for CP-MS interconnections is needed

- CACM Regulation requires a common market coupling solution for the entire SEE Region – including MSs and CPs!
  - Including proper governance adjustments
    - Role of ACER for CPs vs. ECRB
    - Participation of NRAs/ TSOs / NEMOs from Contracting Parties in decision making process governing the internal market
      - Voting rules
Geographic scope – Title III “light”
Defining Regions for CACM and FCA

Shadow SEE Capacity Calculation Region (+IT)

Burstyn CCR

UA-MD CCR (+PL)

“shadow 10th CCR”
A model for FCA?
Thank you very much for your attention!

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