Implementation of electricity network codes / guidelines in the Contracting Parties

Concept
EnC NC adoption procedure

- **Legal basis**: Article 27 of MC Decision 2011/02/MC-EnC | Article 23 Gas Regulation (EC) No 715/2009 as adopted in the EnC

- **Standard adaptations** – replacing: EC → ECS | ACER → ECRB | MS → CP
Starting points

• **All network codes**

  1. **Connection codes**: demand connection DC \( \text{demand connection} \) | requirements for generators R\( \text{fG} \) | high-voltage direct current HVDC \( \text{HVDC} \) [pending on EU level: emergency and restoration]

  2. **Market Codes**: capacity allocation and congestion management CACM \( \text{CACM} \) | forward capacity allocation FCA \( \text{FCA} \) [pending on EU level: balancing]

  3. [System operation: pending on EU level]

• **Entire provisions**

  o No omission of Articles

  o *But*: step-wise implementation of Articles possible

    o For discussion with TSOs / NRAs

• **No new obligations on EU Member States**
Key questions

- **Standard adaptations only?**
  - EC → ECS | ACER → ECRB | MS → CP

- **Or are also additional ad-hoc adaptations needed?**
  - E.g. monitoring competences of ACER to remain with ACER for reporting efficiency reasons
  - no duplication of tasks that ACER / ENTSO-E already has based on the EU version of the relevant network code / guideline (e.g. data delivery requirements from ENTSO-E to ACER)
  - no provisions that relate to ACER / ENTSO-E obligations towards the EC

- **Implementation in one or more steps?**

- **Feasible implementation deadlines?**
  - For discussion with TSOs / NRAs

- **Is reciprocity an issue?**
  - Does meaningful implementation require involvement of CP-MS interfaces or is implementation of pure national / CP relevance?
• Where the Agency for the Cooperation of Energy Regulators (the Agency) and ENTSO-e are competent within the European Union pursuant to Commission Regulation (EU) 2016/631, they shall exert the same competences where Contracting Parties are involved under the present Regulation unless differently stated in the present Regulation.

• Competences of the Agency and ENTSO for Electricity pursuant to this Regulation are without prejudice to the Secretariat exercising its competences pursuant to Article 67(b) of the Energy Community Treaty (‘the Treaty’).

• The Agency and ENTSO-E shall share data collected pursuant to this Regulation with the Energy Community Secretariat.
## Proposal

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<th>Reciprocity required?</th>
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<td>RfG</td>
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<tr>
<td>DC</td>
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<td>CACM</td>
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