

The background of the slide is a dark blue image of a globe with glowing blue energy lines and nodes, symbolizing a global energy network.

*Electricity Balancing Guideline and its
implementation in the EnC*

Virtual Workshop

20 September 2023

The new Energy Community Electricity Package

2021

Decision 2021/13/MC-EnC

Directive (EU) 2019/944
(Electricity Directive)

Regulation (EU) 2019/941
(Risk Preparedness)

2022

Decision 2022/03/MC-EnC

Procedural Act 2022/01/MC-EnC on Regional
Market Integration

Regulation (EU) 2019/943 (Electricity
Regulation)

Regulation (EU) 2019/942 (ACER Regulation)

Regulation (EU) 2016/1719 (FCA)

Regulation (EU) 2015/1222 (CACM)

Regulation (EU) 2017/2195 (EB GL)

Regulation (EU) 2017/1485 (SO GL)

Regulation (EU) 2017/2196 (E&R NC)

Energy Community Acquis in force

The new EnC Electricity Package – main features (I)



Full market integration of EnC CPs into the EU internal electricity market enabled

- Reciprocity between EnC CPs and neighbouring EU MSs ensured
- ACER mandated to take decisions on interconnections between EU MSs and EnC CPs
- Scope: binding on CPs and EU MSs defined in Article 27 of the Energy Community Treaty (CPs and neighboring EU MSs)
- Deadline for transposition of the new package: 31 December 2023
- Implementation in parallel (some deadlines are due even before 31 December 2023)

The new EnC Electricity Package – main features (II)

- Procedural Act on Regional Market Integration accompanies adoption (already in force):
 - Level-playing field by reciprocity of rights/obligations for stakeholders for CPs and EU MSs
 - Cross-border cooperation among regulatory authorities
 - ACER to take decisions on issues concerning both CPs and EU MSs
 - ENTSO-E to assume similar role for CPs as in EU MSs to ensure coherence and consistency
- Regulation (EU) 2019/943 on the internal market for electricity sets
 - fundamental principles for well-functioning, integrated electricity markets
 - defining basic requirements for different market segments which are complemented by more detailed Network Codes and Guidelines → EB GL
- Annexes of Electricity Regulation and CACM define CCRs, SORs and RCCs and possibilities for them to be changed

Ongoing activities

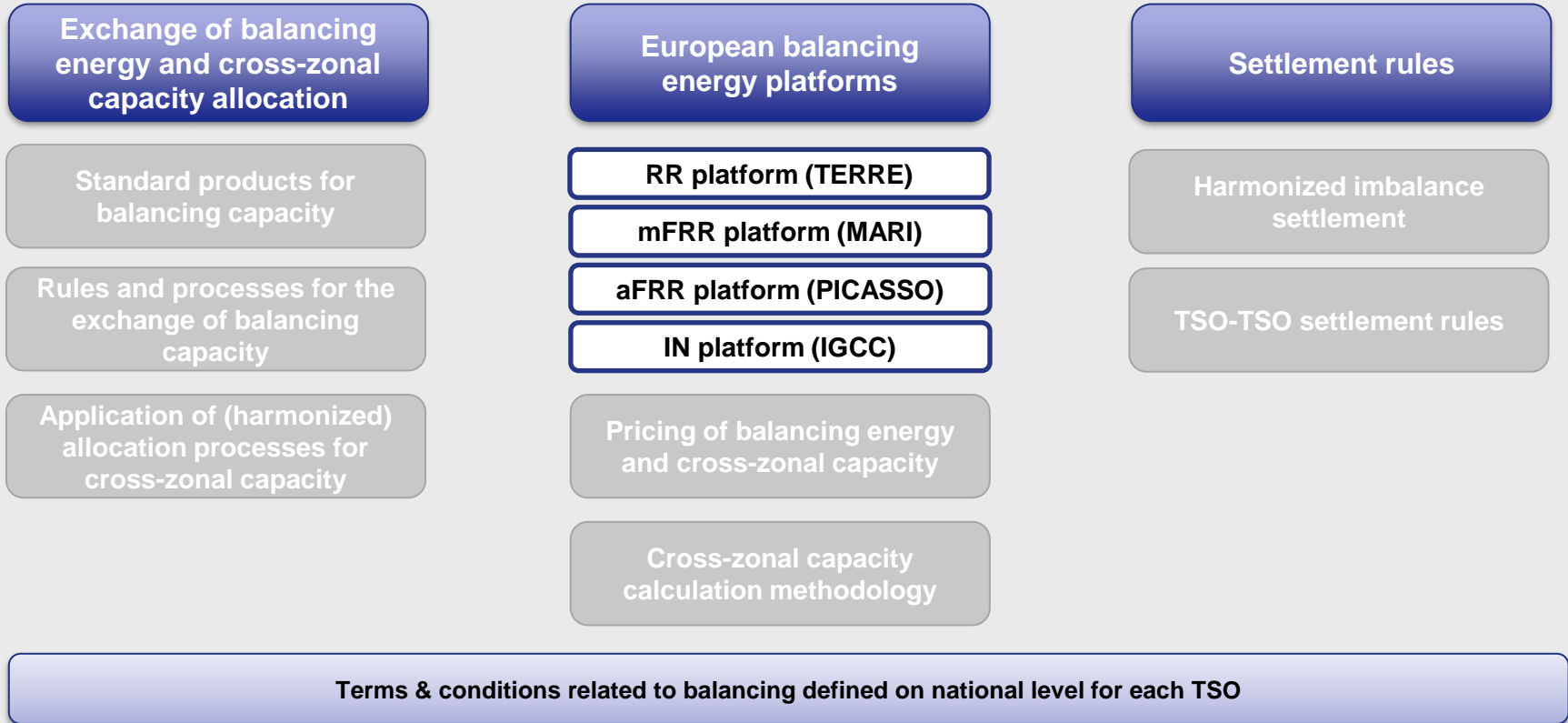
- Transposition of the new package: EC's TAIEX assistance for WB6 and EU4Energy for GE, MD and UA throughout this year
- EnCS support in parallel and several workshops to be organized in 2023, e.g.
 - 16 May 2023: Market coupling/CACM
 - 06 July 2023: SORs, RCCs
 - **20 Sept 2023: Electricity Balancing**
- EnCS prepared a set of roadmaps indicating the most important milestones (one general overview and specific roadmpas for each legal act)
- EnCS to facilitate, coordinate with PHLG members as well as monitor and report on transposition and implementation

Electricity Balancing Guideline

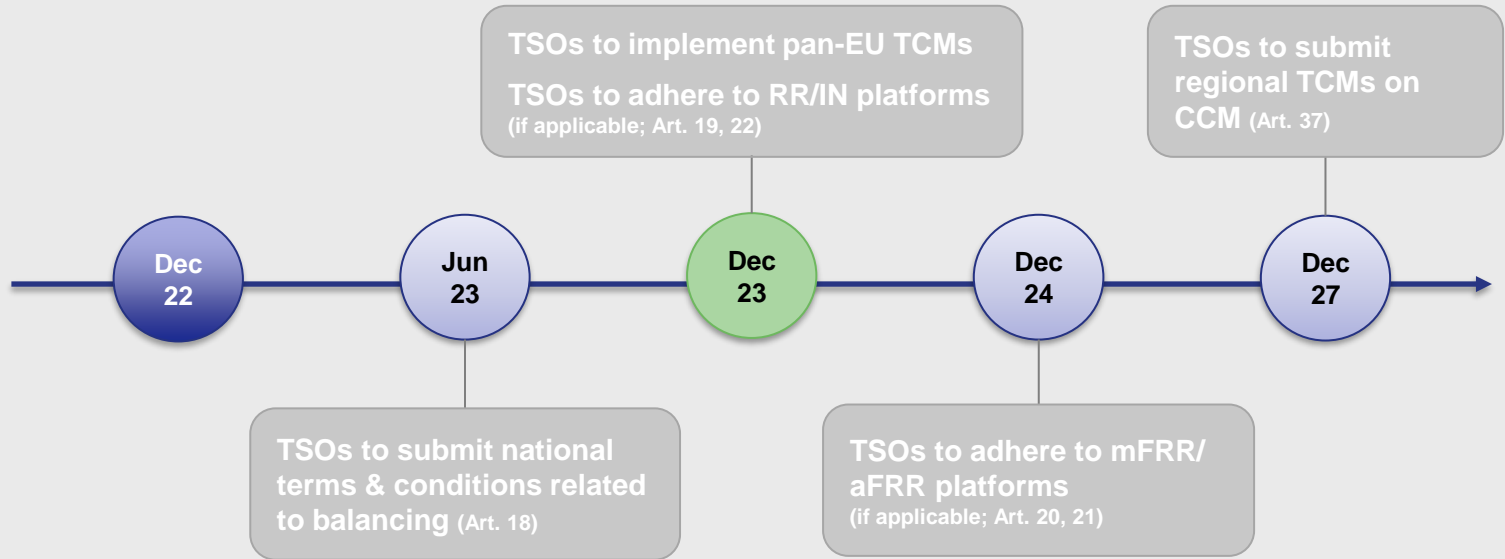
- ✓ Regulation 2017/2195 establishing a guideline on electricity balancing (BAL) defines common principles for procuring, activating and exchanging of balancing services.
- ✓ By that, the EB GL aims at a well-functioning integrated European electricity market in the balancing timeframe → Integration of EnC Contracting Parties



Core elements of EB Guideline



Important milestones EB Guideline



● MC Decision on adoption ● Deadline for transposition

The background of the slide is a satellite-style image of the Earth, showing the continents of Europe and Africa. Overlaid on this is a complex network of glowing blue lines and nodes, representing a global energy or communication network. The lines connect various points across the globe, with some nodes appearing as bright blue circles.

*Thank you
for your attention!*

<https://www.energy-community.org>

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