Risk preparedness regulation

- Ex-post evaluation of electricity crisis.
- More systematic monitoring (ECG) and reporting on MS' performance by ACER.

- Designation of national competent authorities.
- Common methodologies (developed by ENTSO-E and approved by ACER) for:
  - Identifying electricity crisis scenarios.
  - Assessing short-term adequacy issues.
- Identification of regional crisis scenarios.

- National plans based on common rules and templates, drawn up by competent authorities:
  - Shall consist of national measures, regional and, where applicable, bilateral measures.
  - Prior consultation of other MSs and the Electricity Coordination Group (ECG).
  - EC can issue opinions on the plans.
  - Plans have to be published.
- EC provides non-binding guidance regarding the cooperation and assistance mechanism.

- Market comes first: non-market measures can be taken only as a last resort measure.
- Cross-border co-operation and assistance.

- Enhanced monitoring at the EU level

- Common risk identification & assessment

- Risk preparedness plans with regional co-operation

- Information sharing and transparency

- Crisis management principles

Obligation to inform EC and Member States:
- In case of electricity crisis.
- "Early-warning".
- Information on the reasons of crisis, measures and need for assistance.
Implementation overview

January 2020
Competent Authorities
Art. 3

Methodologies
Art. 5 and 8

March 2020

September 2020
Regional crisis scenarios
Art. 6

April 2021
Final risk preparedness plans
Art. 10

January 2022
Thank you

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