



Panel Debate III: from market design to investment reality
Is the electricity market fit for flexibility?

SUPPORTING FLEXIBILITY: THE UKRAINIAN NRA PERSPECTIVE

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Flexibility: Constraints & Drivers

Are our markets truly ready for the transition?

Key issue: Does the regulatory framework create clear rights and responsibilities, predictable revenues and sufficient price signals?

CHALLENGES:

- Rapid RES penetration
- Limited grid capacity
- Need to modernise networks without an excessive cost burden for consumers
- Weak price signals: market does not yet reflect scarcity and congestion

KEY DIMENSIONS:

Active consumers and aggregators

Solid remuneration mechanism

Active role of DSOs

TSO - DSO coordination

Ukraine: When Flexibility Becomes a Matter of Survival






Achievements

Electricity Integration Package implementation:

Law # 4834 is adopted in April 2026

200+ bylaws to be adopted by the Regulator within 15 months

- **Legal framework:** active consumers, storage and aggregation, flexibility services
- **Aggregation** introduced as a new licensed activity, already active on market
- Long-term ancillary service contracts → **bankable revenue**
- **Flexible connection for network users including storages & RES with over 1 MW:** drafted by NEURC

+551 MW		new 24 BESS facilities in 2025
689,5 MW		33 BESS facilities as of May 2026
>260 MW		total installed capacity of 1300 Net-Billing contracts
> 2 GW		80 000+ household active consumers (Feed-in Tariff scheme)
10		active aggregation licences issued by NEURC

Priority directions

1

Full trasposition of related EU acquis

Common legal vocabulary: “active consumer”, “aggregator”, “demand response”, “flexibility service”, “flexible connection” etc.

2

Market Access Proportional to Resources

Ensure proportionate participation requirements across all market segments

3

Remuneration mechanisms

Support value stacking and avoid double counting

4

Flexibility in network planning

Flexibility to be assessed as an alternative to reinforcement ensuring more efficient and cost-effective solution for consumers

5

Regulatory sandboxes & pilots

The Energy Community needs a shared learning agenda and a commitment to act on results