

# ECDSO-E

## Energy Community Distribution System Operators in Electricity

*Background, Achievements, Challenges & Future  
Priorities*

PRESENTED BY

**Givi Jgarkava**

Chair of ECDSO-E



# What we'll cover today

---

**1** Background & Establishment

---

**2** Member Countries

---

**3** Objectives & Mandate

---

**4** Governance & Structure

---

**5** Task Forces & Networking Groups

---

**6** Main Areas of Work

---

**7** Achievements

---

**8** Key Challenges Facing DSOs

---

**9** Future Priorities

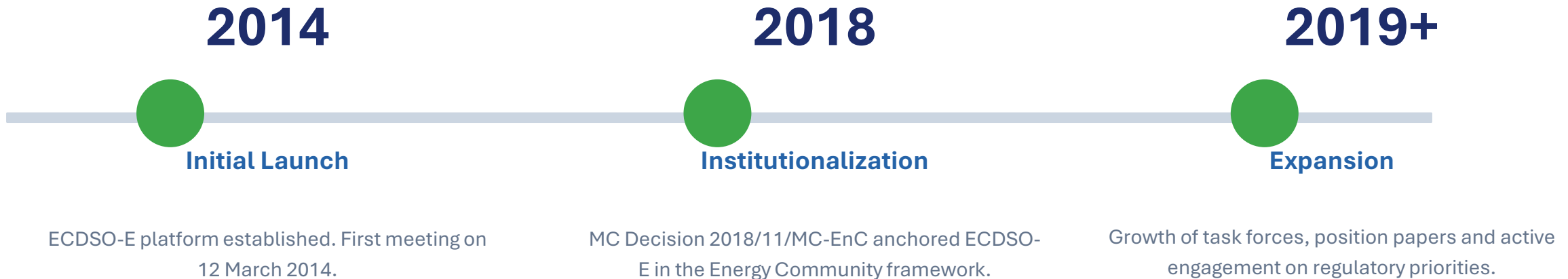
---

# From Transmission Focus to an Institutionalized DSO Platform

## HISTORICAL BACKGROUND



## ESTABLISHMENT & EVOLUTION



# Countries and their distribution system operators

**Albania**

- ▶ OSHEE

**Bosnia & Hz.**

- ▶ MP MH ERS
- ▶ EPHZHB

**Georgia**

- ▶ Energo-Pro Georgia

**Kosovo\***

- ▶ KEDS

**Moldova**

- ▶ Premier Energy

**Montenegro**

- ▶ CEDIS

**North Macedonia**

- ▶ Elektrodistribucija (EVN)

**Serbia**

- ▶ EPS Distribucija

**Ukraine**

- ▶ DTEK Grid
- ▶ DSO Association UA

**Regional Reach**

---

**~64M**  
Population

**12+**  
Years of Cooperation

# What ECDSO-E was created to do



## Harmonize

Facilitate uniform implementation of EU electricity directives across all member countries



## Compliance

Follow up DSO conformity with obligations; issue official positions when needed



## Common Views

Develop shared positions on key issues for presentation to regulators and institutions



## Support DSOs

Assist individual DSOs in implementing their tasks and coordinating activities



## Transition

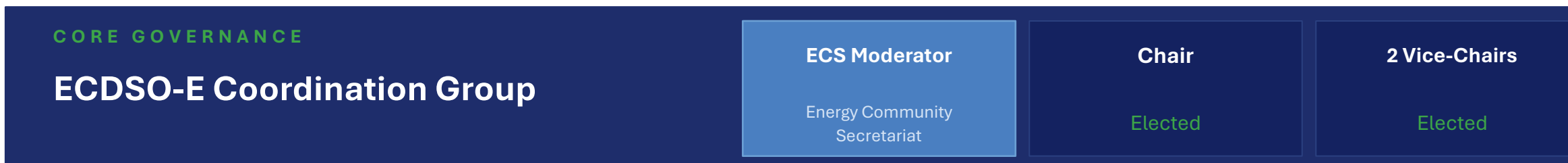
Guide DSOs through the energy transition via guidelines, best practices and peer consultation



## Liaisons

Maintain active liaison with EU DSO Entity and European cooperation bodies

# A coordinated structure for regional DSO cooperation



**MEMBERS**

DSO representatives formally designated by their respective DSOs — the primary constituency of ECDSO-E.

This block features a blue icon of three people. The text below the icon identifies the 'MEMBERS' as DSO representatives formally designated by their respective DSOs, who form the primary constituency of ECDSO-E.

**TASK FORCES**

4 Task Forces: Energy Transition, Smart Grids, Network Planning, Network Tariffs.

This block features a blue icon of two arrows pointing in opposite directions. The text below the icon identifies 'TASK FORCES' as 4 Task Forces: Energy Transition, Smart Grids, Network Planning, and Network Tariffs.

**TECHNICAL NETWORKS**

2 Technical Networks: Data Hub, Compliance Officers Network.

This block features a blue icon of a network diagram with a central node and two connected nodes. The text below the icon identifies 'TECHNICAL NETWORKS' as 2 Technical Networks: Data Hub and Compliance Officers Network.

**EXPERT GROUPS**

Ad-hoc groups producing studies, position papers and technical guidance.

This block features a blue icon of a line graph with an upward-pointing arrow. The text below the icon identifies 'EXPERT GROUPS' as ad-hoc groups producing studies, position papers, and technical guidance.

# Where focused technical work happens

## TASK FORCES (TF)



### TF · Energy Transition

Decarbonization pathways, distributed flexibility, prosumer integration, sector coupling.



### TF · Smart Grids

Smart metering, digital customer services, interoperability and data platforms.



### TF · Network Planning

Grid development planning, hosting capacity assessment and infrastructure investment.



### TF · Network Tariffs

Tariff design, cost allocation and network cost recovery methodologies.

## TECHNICAL NETWORKS (TN)



### TN · Data Hub

Data platform architecture, interoperability standards, data management and governance frameworks.



### TN · Compliance Officers Network

Unbundling oversight, compliance practice sharing and regulatory implementation support.

# Selected outputs shaping DSO practice across the Energy Community



## GUIDELINES & TOOLBOXES

- ▶ Guidelines and toolbox for DSO unbundling
- ▶ Policy Guidelines 01/2018 — Grid integration of prosumers (self-consumption)
- ▶ Policy Guidelines 02/2018 — Distribution network tariffs



## POSITION PAPERS

- ▶ Position paper on connection costs
- ▶ Network security and risk preparedness (within OSCE Handbook)
- ▶ Position Paper on Quality of Supply



## TECHNICAL WORK

- ▶ Technical assistance — functional unbundling: monitoring and reporting
- ▶ Technical assistance — network code implementation in the Energy Community
- ▶ Study on flexibility options to support decarbonization in the Energy Community

# Pressures defining the DSO agenda



## Renewable Integration

- ▶ Rooftop solar causes reverse power flows and voltage violations at low-voltage level
- ▶ Variable PV/wind output drives local congestion and unpredictable load profiles
- ▶ Balancing complexity grows as cloud-driven fluctuations require near-real-time response



## Energy Crisis Pressures

- ▶ Electricity-loss costs spiked 4–5× in 2022
- ▶ Regulated tariffs could not recover actual costs; cash flow and investment severely hit
- ▶ Heating load shift to electricity further strained network capacity and DSO finances



## Digitalization & Cybersecurity

- ▶ Smart meter rollouts expand attack surface — millions of connected endpoints per DSO
- ▶ Cyber attacks on energy infrastructure elevated threat assessments region-wide
- ▶ Data hub buildout and interoperability mandates require new ICT architectures and governance



## Regulatory & Investment

- ▶ Regulatory frameworks designed for passive grids lag active grid management needs
- ▶ Significant capex required: grid reinforcement, digitalization, EV charging integration
- ▶ Climate adaptation — extreme weather resilience — adds investment pressure beyond market reform

# Priorities for the next horizon

*Merging ECDSO-E's operational focus with the EU DSO Entity strategic framework.*

1 

## Renewable Integration & Grid Balancing

Solar/wind connection, reverse power flow management, voltage stability and frequency balancing.

2 

## Grid Infrastructure Investment

Reinforcement, modernization and climate resilience — prerequisite for all other priorities.

3 

## Smart Metering & Digitalization

Smart meter deployment, Smart Grid Indicators, data-driven operations and digital platforms.

4 

## Flexibility Markets & Data

Distributed flexibility frameworks, demand response, data hub interoperability and governance.

5 

## Cybersecurity & Resilience

Cyber-physical risk frameworks, incident response — aligned with EU DSO Entity EG Cybersecurity.

6 

## DSO-TSO System Coordination

Operational interfaces, joint network planning, hosting capacity, system of systems approach.

*ECDSO-E will continue to support members through the energy transition.*

# Thank You

For your attention

---

## KEY TAKEAWAYS

- 1 Central Actors** DSOs moving to centre of the energy transition
- 2 Regional Platform** ECDSO-E aligns practices and advances common positions
- 3 Shared Future** Solar/wind integration, balancing and digitalization ahead

