



Training on Electricity Day-Ahead Market Coupling

28 February 2018 | 09:30 to 17:30

Vienna, Energy Community Secretariat (ECS), Am Hof 4, Level 6

SCOPE

The implementation of implicit cross-border capacity allocation through market coupling in the continental Europe was launched more than a decade ago. It started as a voluntary initiative aiming at welfare gains through efficient use of generation and cross-border transmission capacity across markets, culminating later in 2015 with the 'Commission Regulation (EU) 2015/1222 establishing a guideline on capacity allocation and congestion management' (CACM), which makes the day-ahead market coupling mandatory for all EU countries. It further outlines the requirement for detailed regulatory framework to be developed by the transmission system operators (TSOs) and nominated electricity market operators (NEMOs). Currently, most of the day-ahead cross-border capacity between EU markets are allocated through market coupling mechanism and this is the target for integrated European electricity market.

Through Berlin process, the Energy Community Contracting Parties from Western Balkans committed to establish Power Exchanges that will administer the day-ahead markets and subsequently couple with neighboring markets. In parallel, the Energy Community Secretariat launched discussions with stakeholders from the Energy Community to adapt the text where necessary and subsequently adopt the CACM for the Energy Community.





As part of Regulatory School of the Energy Community Secretariat we are organizing this tailor-made training to learn more on European experience with market coupling and to better understand the issues and challenges that stakeholders are facing with regards to implementation of CACM.

The training will provide an insight into CACM issues from the perspective of regulators, transmission system operators, power exchanges and market participants. Speakers on this event are highly experienced professionals with excellent understanding on regulatory and market developments in the European electricity market.

If CACM and the operation of electricity day-ahead markets falls under your remit of work, this training is something not to be missed. Book your calendar and register NOW!

AGENDA

INTRODUCTION

09:30 – 09:45 Opening	Janez Kopac Director, Energy Community Secretariat
09:45 – 10:35 CACM path to Energy Community: Secretariat's perspective	Nina Grall Head of ECRB Section, Energy Community Secretariat
10:35 – 11:30 Regulatory perspective on the CACM requirements and implementation	Martin Povh Team leader – Market Codes, Electricity Department, ACER
11:30 – 11:45 Short break	
11:45 – 12:40 TSOs' perspective on the CACM requirements	Athanasios Troupakis Market Advisor, ENTSO-E
12:40 – 13:40 Lunch break	
13:40 – 14:30 Role of PXs in coupling the markets & NEMO function	Arnold Weiss Head of Vienna Office, EPEXSPOT
14:30 – 15:30 CACM and benefits of market coupling	Hélène Robaye Global Energy Management – Power Asset Management, Head of Regulation & Market Design, ENGIE
15:30 – 15:45 Short break	
15:45 – 16:30 Integration of European Electricity Markets: Evidence from Spot Prices	Dr. Adhurim Haxhimusa Teaching and Research Associate, Research Institute for Regulatory Economics, Vienna University of Economics & Business
16:30 – 17:15 Discussion, views and Q&A	
17:15 – 17:30 Wrap-up	