



31st Energy Community Electricity Forum

WYNDHAM GRAND Hotel, Megalou Alexandrou 2, 10437 Athens

Chaired by the European Commission

Overview

Wednesday, 3 June 2026

12:30: Registration opening

13:00-18:30: Forum Day 1

19:00-21:00: Evening Reception

Thursday, 4 June 2026

08:30: Registration opening

09:00-14:00: Forum Day 2

14:00: Farewell Lunch

Program – Day 1

Wednesday, 3 June 2026

13:00 Opening

Welcome

DG ENER, European Commission

Keynote Speech

Energy Community Secretariat

Setting the scene: Deeper Electricity Market and Grid Integration

DG ENER, European Commission

13:30 Panel Debate I: Accelerating market integration – ensuring affordability in times of crisis



The panel will discuss the progress made by the Contracting Parties toward their strategic objective of integrating electricity markets into the EU single market, ahead of accession. The discussion will take stock of the Contracting Parties' progress on ensuring compliance with the Electricity Integration Package. Beyond formal compliance, the panel will explore how transposition is translating into effective market functioning, and what this means in practice for competitiveness and the delivery of affordable and secure electricity supply in times of crisis.

14:45 Panel Debate II: CBAM application – implications for electricity market integration and investments

The panel will examine how the application of CBAM to electricity affects cross-border electricity trade, market functioning and investment conditions in the Energy Community. Particular attention will be given to impacts on price formation and competition, decarbonisation, and the broader investment climate for renewables, including implications for neighbouring EU Member States interconnected with the region.

16:00 Networking Coffee

16:30 Panel Debate III: from market design to investment reality - Is the electricity market fit for flexibility?

The panel will examine whether current electricity markets and regulatory frameworks in the Energy Community are fit to deliver the level of flexibility required for an increasingly renewable and integrated system. It will assess the ability of existing markets to accommodate higher shares of variable renewable energy, including availability and remuneration of flexibility services, in particular storage, demand response and aggregation. The discussion will also explore existing barriers to flexibility, including regulatory gaps, insufficient price signals, and limited market access for new entrants. The panel will also examine potential regional flexibility resources that may be developed under the PECEI label, as well as the prospective benefits of these projects. Building on this, the panel will consider what policy and market reforms are needed to unlock timely investments in non-fossil flexibility solutions and support decarbonisation, while ensuring system reliability and affordability for consumers.

17:45 Conclusions of Day 1

18:15 Closing

19:00 Cocktail Reception, WYNDHAM GRAND Hotel

Program – Day 2

Thursday, 4 June 2026

09:00 Welcome

DG ENER, European Commission

Opening address

ACER

09:15 Panel IV: Delivering on Electricity Integration Package – towards pan-European electricity market



The panel will bring together NRAs, TSOs and NEMOs to discuss regional and pan-European cooperation on the implementation of the Electricity Integration Package, with a focus on Guidelines governing forward capacity allocation (FCA), capacity allocation and congestion management (CACM) and electricity balancing (EBGL). It will first assess the progress made by TSOs in implementing the ACER decision on the determination of the Capacity Calculation Regions (CCR), and examine its implications for System Operation Regions (SORs) and the designation of Regional Coordination Centres (RCCs). The panel will further discuss the development of the Market Coupling Operator Integration Plan (MCO IP) as a central framework for enabling market coupling of the Contracting Parties, as well as a roadmap for the implementation of local implementation projects by NEMOs and TSOs. Preconditions for joining European balancing platforms will also be addressed. Finally, the panel will reflect on the latest developments regarding TSOs' proposal for the regional allocation platform (RAP) for allocation of long-term transmission rights and the steps taken by national regulatory authorities to facilitate cross-border cooperation and advance market integration.

11:00 Networking Coffee

11:30 A priority for the future

Stepping up DSO cooperation

EU DSO Entity

ECDSO-E CG

12:15 Conclusions

14:00 Close of the Forum and Farewell Lunch, WYNDHAM GRAND Hotel