SEE Market Monitoring bi-annual Report

TF3 Electricity, Deliverable 1 and 2, WP 2018

Vienna, 27 February 2018
• report provides an update on results of the Market Monitoring Project for South East Europe (SEEAMMS)

• The report covers those jurisdictions for which national TSOs submitted data to SEEAMMS, also information of data not submission

• Bi-annual report contains information regional MM Administrator rotation scheme and identification of trouble shoot need

The purpose of the Guidelines is to harmonize and coordinate the activities of National Regulatory Authorities (hereinafter ‘regulators’ or NRAs) in to monitoring electricity transmission grid activities to ensure that network users are granted access to the maximum amount of transmission transfer capacity on a non-discriminatory basis.
Methodology

It summarizes recent results and explains the consequences of the various market monitoring indicators. It is based on the six predefined monitoring indicators plus the indicator of cross-border transmission capacity auction data:

- **Indicator 1 - The Base Case Exchange (BCE) Indicator**: compares Base Case Exchange assumptions in the Network Model to Cross-Border schedules.
- **Indicator 2 - The Already Allocated Capacity (AAC) Indicator**: Compares AAC to peak commercial schedules.
- **Indicator 3 - Critical Facilities Indicator**: Compares estimated flows on critical facilities in the Network Model to actual flows on the facilities.
- **Indicator 4 - Load Forecast Indicator**: Compares forecast load in the Network Model to actual load.
- **Indicator 5 – Generation Forecast Indicator**: Compares forecast generation in the Network Model to actual generation;
- **Indicator 6 – Transmission Reliability Margin (TRM) Indicator**: Compares actual TRM values to proxy TRM values calculated using control area balance data and net exchanges.
- **Indicator 7 – Market Share Indicator**: Calculates market shares using auction data on crossborder interconnections;
Work required by the TF3 & EWG

- Continue administrator rotation scheme of SEEAMMS
- Identify trouble shoots needed
- Extract from SEEAMMS information on no submission of data and indicator variation statistics
- Collect TSO/NRA explanations on indicator deviation
- Prepare recommendations and conclusions on possible inefficiencies of cross border capacity calculation
- Prepare draft report and submit to EWG/ECRB
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Timeline:

- Rotation scheme every two month
- Sending requests to TSOs/NRAs for explanations of deviations
- Collection of explanations
- SEEAMMS analysis for deviations
- Preparation of draft report and submit to EWG
- Collection of comments
- Preparation of final report and approval by EWG
- Submission to ECRB for approval

ECRB EWG Meetings

Submissions by this date
Thank you!

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