## Session 5. Status Quo in Energy Community Contracting Parties; ENTSO-E's *EnC Task Force* – update

EnC Workshop on Regional Cooperation of TSOs | 6 July 2023 | EnC TF Convenor





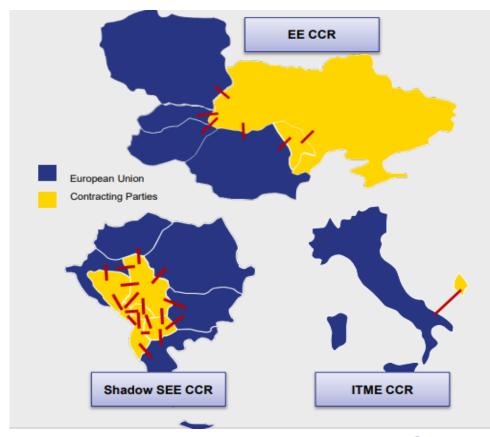
## **Background**

- Adapted versions of Electricity Regulation, ACER Regulation, as well as CACM, EBGL, FCA, SOGL, NCER were adopted by the Ministerial Council of the Energy Community ('EnC') on 15 December 2022
- **Transposition** of the adapted legislation into the national legislative frameworks of the EnC Contracting Parties is formally **due by 31 December 2023**
- Title III of the EnC Treaty provides application of the EnC legislation also to the **EU Member States that are** neighbouring the Contracting Parties
- In contrast to the EU legislation, the adapted legislation includes the default regions as Annexes to the respective texts

## **Default regional configurations**

• The **default configurations can be changed** based on the proposals of all TSOs (adjustments to the configuration of RCCs and CCRs) or of ENTSO-E, followed by the ACER's decision (adjustments to the configuration of SORs)

Area	CCR	SOR	RCC
Western Balkan 6	Shadow South-East Europe (Shadow SEE CCR)	Shadow South-east Europe System Operation Region (Shadow SEE SOR): OST, NOS BiH, KosTT, CGES, MEPSO, EMS	BZB between Contracting Parties → RCC either in the EU or in a Contracting Party  BZB between EU MSs and Contracting Parties → RCC in Thessaloniki (Greece) or Munich (Germany), unless all concerned neighbouring EU TSOs agree to an RCC located in a Contracting Party.
HVDC line Italy – Montenegro	Italy-Montenegro (ITME CCR)		
UA/MD	Eastern Europe (EE CCR)	Eastern Europe System Operation Region (EE SOR): Ukrenergo, Moldelectrica	Regional Coordination Centre for the Central Europe SOR, upon agreement of the shareholders



## Way forward

- ENTSO-E's EnC Task Force contains the representatives of all EnC TSOs that are ENTSO-E members, as well as all TSOs from the EU Member States neighbouring the EnC countries
- Engagement of the EnC Task Force with EnC TSOs that are not ENTSO-E members is envisaged
- EnC Task Force does not carry a mandate to decide for All TSOs or Regional TSOs on the required proposals for agreements or any methodology (amendments) providing legal deliverables is up to the relevant TSOs at the ENTSO-E Committees or regions
- Workstreams initiated under the EnC TF to explore alternative configurations where relevant, as well as identify
  the agreements and decisions on the EnC CCRs and the CCR-borders
- Consistency of the workstreams is not an anticipatory step towards the final composition of any CCR

#### Workstream East

MAVIR - PSE - SEPS -Transelectrica - Ukrenergo -Moldelectrica (engagement TBC)

#### Workstream South-East

CGES - EMS - ESO - HOPS - IPTO -MAVIR - MEPSO - NOSBiH - OST -Transelectrica - KOSTT (engagement TBC)

#### Workstream ITME

CGES - Terna



## **Preliminary Observations**

- Parallel transposition into national legal frameworks of the Contracting Parties and practical implementation is challenging in practice
- Reciprocity requires consistency of legislation on both sides of the border, and can only be ensured after the
  adapted legislation is fully transposed
- **Technical and market aspects need to be clarified by the respective TSOs**: e.g. dealing with bidding zone border arrangements for overlapping CCRs, etc.
- The challenges for the Contracting Parties shall not be underestimated
- Implementation of the obligations stemming from the newly adapted legislation will require sufficient resources from policy makers, regulators, as well as relevant TSOs

# Thank you