Electricity Regulation

✓ **Subject matter**
  - set basis for achievement of Energy Community objectives;
  - set principles for well-functioning, integrated electricity markets;
  - set fair rules for cross-border exchanges in electricity;
  - facilitate emergence of well-functioning and transparent wholesale market

✓ **Scope**
  - Binding on Contracting Parties and EU Member States defined in Article 27 of the Energy Community Treaty

✓ **Reciprocity ensured** – to be read together with Procedural Act on regional energy markets

** Focus on regional cooperation; inclusion of CPs in EU processes (ex. in Union 10YNDP; in European resource adequacy) but also recognition of EnC existing bodies (ex. Coordination Group of the EnC DSOs)
- ENTSO-E to include CPs in reporting on congestions
- For BZ out of Continental Europe synchronous zare, ECS to coordinate TSOs contributions
- BZR for CPs for BZ in same CCR
  - 6m after first ENTSO-E report
  - not later than 31.12.2025
  - Based on EU methodology

In case of structural congestion, CP shall decide in 6m to

establish action plans

If no action plan in 6m after identified congestion – in 12m TSO to assess and report to NRA and ECRB

- concrete timetable for measures to reduce congestion
- increase cross-zonal capacity annually until min capacity (70%) is reached by [31.12.2027] by means of linear trajectory

TSO to assess and to report to NRA and ECRB
No compliance with linear trajectory => CP to decide unanimously in 6m (substantiated & notified to ECS and ECRB)
If they fail – notify to ECS
Last resort – ECS takes decision in 6m

CPs in same CCR to reach unanimous decision in 6m (reasoned and notified to ECS and ECRB)
If they fail – notify to ECRB
Last resort – ECRB takes decision in 6m

review and amend its BZ
Resource Adequacy and Capacity Mechanisms

- **New stricter rules** established in the Electricity Regulation with compulsory adequacy assessment
- No capacity mechanism if no concerns and before opinion of ECS on implementation plan
- Capacity mechanisms as a last resort for addressing resource adequacy concerns
- Submission of capacity mechanisms (when proposed) to national State aid authorities and Energy Community Secretariat
- Cross border participation between CPs and EU MS

- **ENTSO-E** to include CPs in European resource adequacy after consulting CPs TSOs and ECS
- Results of European resource adequacy to be subject to prior consultation of CPs, SoS Group...

- **National resource adequacy:**
  - should be regional in scope
  - shall use methodology developed by ENTSO-E and approved by ACER
  - ECS report (including opinion of ECRB after consulting ACER) on differences between national and European resource adequacy

- **European / National resource adequacy**

  - **No adequacy concern**
    - CPs submit implementation plan to ECS for review => ECS opinion (may invite CP to amend the plan)
    - CPs monitor implementation and report to ECS => ECS opinion

  - **Identified adequacy concerns**
    - Implementation plan for market reforms
      - CPs monitor implementation and report to ECS => ECS意见

- **Residual adequacy concerns**
  - Study on cross-border effects on neighbouring MS and CPs
  - Assess strategic reserves alternatives
  - Implement other types of CMs not distorting market functioning
  - Compulsory phase-out provision
  - 10y max approval
SORs and RCCs – Annexes of ER

RCCs
- Independent from TSOs and national interests
- RCC for Shadow SEE SOR – seat decided by MC
- RCC for EE SOR = RCC for Central Europe SOR
Thank you for your attention!

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