



**ENERGY COMMUNITY
REGULATORY BOARD**

ANNUAL PROGRAM 2026

ABOUT ECRB

The **Energy Community Regulatory Board** (ECRB) operates based on the Treaty establishing the Energy Community (hereinafter 'the Treaty'). It is composed of representatives of the energy regulators of the Contracting Parties (CPs).¹ The European Union is represented by the European Commission – also acting as ECRB Vice-Presidency – assisted by the regulators of the EU Participants Countries to the Energy Community² as well as ACER.

Competencies of ECRB, as defined in the Treaty Establishing the Energy Community (hereinafter: the Treaty), are as follows:

- advise the Ministerial Council or the Permanent High Level Group on the details of statutory, technical and regulatory rules,
- issue Recommendations on cross-border disputes involving two or more Regulators,
- take Measures (Recommendation, or legally binding Decisions), if so empowered by the Ministerial Council,
- adopt Procedural Acts

ECRB can also provide an Opinion to the Energy Community Secretariat (ECS) on preliminary certification decisions of Contracting Parties' regulators and is in charge of providing an Opinion of Network Code and Guideline Regulations prior to their adoption by the Energy Community Permanent High Level Group.

Over time, with transposition of gas and electricity network codes and the package "Clean Energy for all Europeans" in the Energy Community legal framework, ECRB gained a number of new competences, enhancing thereby its tools to foster integration of Contracting Parties' energy markets in the internal EU electricity and natural gas markets, in line with the objectives of the Treaty.

Our mission builds on three pillars: providing coordinated regulatory positions to energy policy debates, harmonizing regulatory rules across borders and sharing regulatory knowledge and experience.

¹ Albania, Bosnia and Herzegovina, Georgia, Kosovo*, Moldova, Montenegro, North Macedonia, Serbia and Ukraine. [For the entire document * refers to: *This designation is without prejudice to positions on status, and in line with the United Nations Security Council Resolution 1244 and the international Court of Justice*].

² Austria, Bulgaria, the Czech Republic, Croatia, Cyprus, Finland, France, Germany, Greece, Hungary, Italy, Latvia, Lithuania, the Netherlands, Poland, Romania, Slovakia, Slovenia and Sweden.

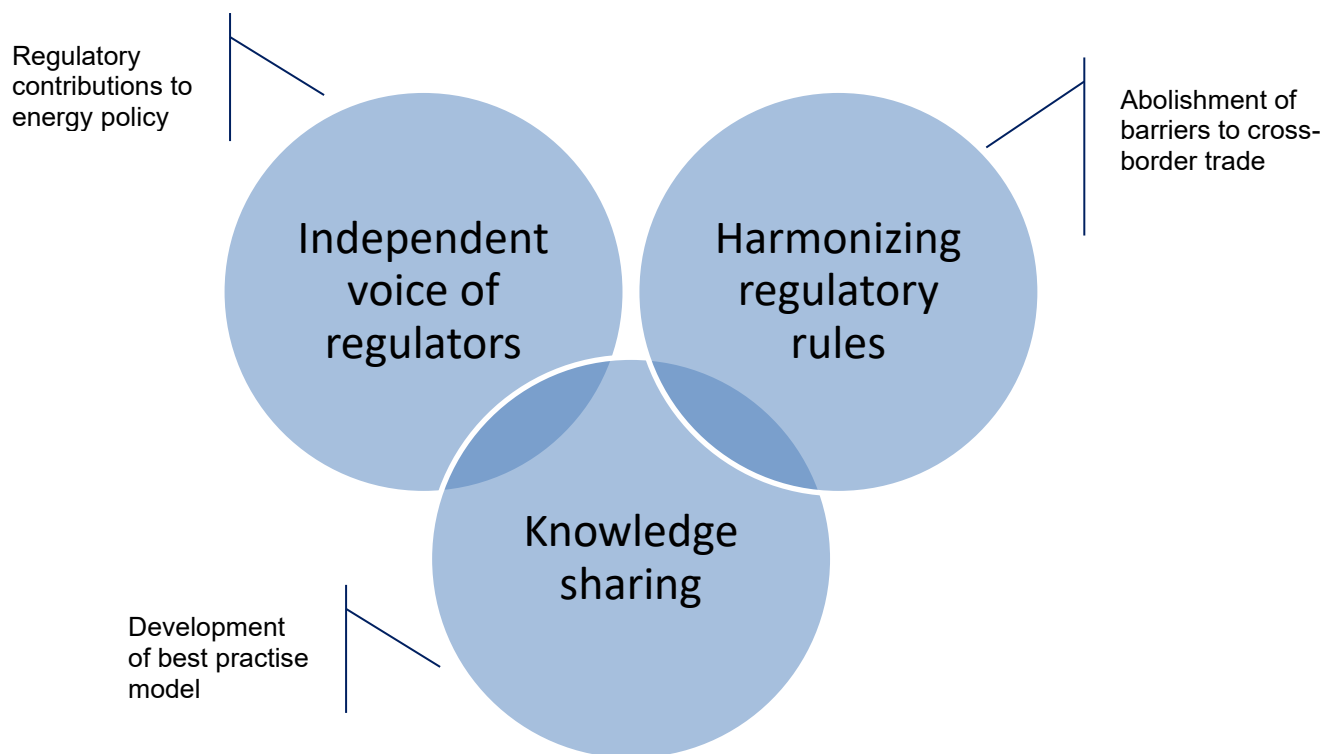


Figure 1 ECRB mission and objectives

Sharing best practice experience with other regional regulatory bodies is not only recommended from an efficiency point of view but also when keeping in mind the goal of integrating regional markets. ECRB is committed to continue and strengthen the well-established streams of cooperation with the Agency for the Cooperation of Energy Regulators (ACER), the Council of European Energy Regulators (CEER) and the Association of Mediterranean Regulators (MedReg). Specific cooperation formats are outlined in the programs of the individual working groups. The signature of a Cooperation Arrangement with MedReg and CEER in December 2018 kicked off a new area of enriched cooperation in a more institutionalised structure.

WORKING STRUCTURE

The four pillars of ECRB activities are organised in four corresponding working groups. Under this general set up, the *Customers and Retail Markets Working Group* covers retail market and customer protection related aspects of the electricity and gas sectors while the *Electricity Working Group* and *Gas Working Group* focus on wholesale related aspects of the relevant sectors. The *REMIT Working Group* deals with regulatory and ECRB duties stemming from the REMIT Regulation. **Cross-sectoral** ECRB activities, such as Opinions on preliminary certification decisions of Contracting Parties' national regulatory authorities (NRA), are addressed on Board level.

The following illustration shows ECRB organisational structure in 2026.

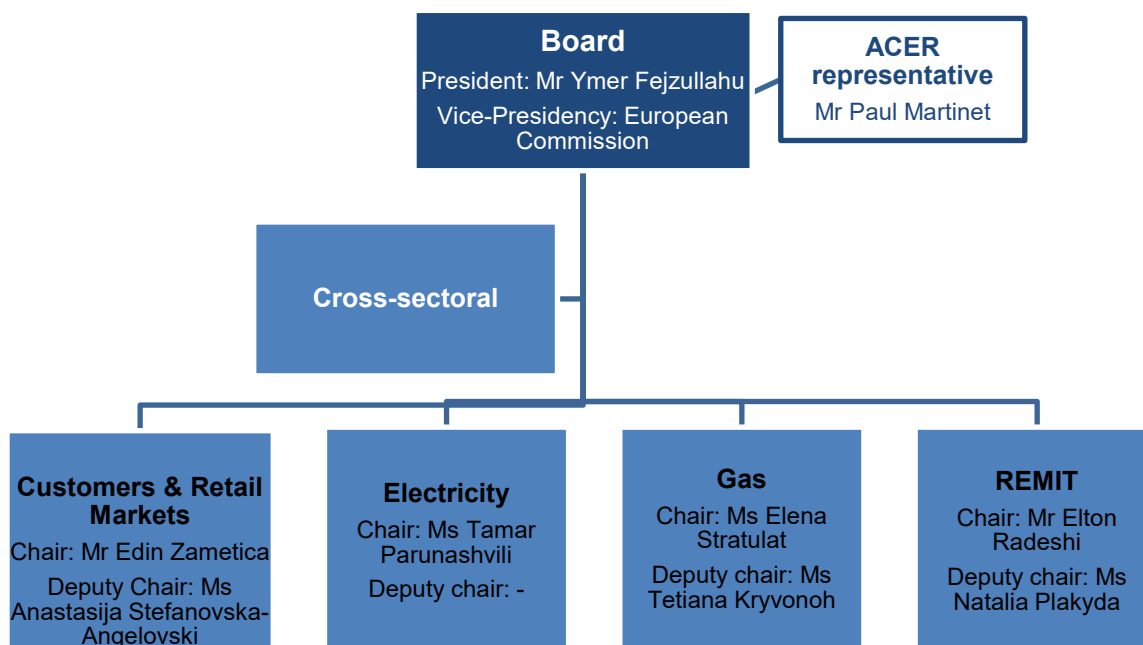


Figure 2: Overview of ECRB structure in 2026

CROSS - SECTORAL

1. Energy Policy

Task Force	Leader	Scope	Deliverable	Due
I. ECRB Opinions on preliminary decisions of Contracting Parties' NRA on TSO certifications	<i>Coordinated by the ECRB President based on ECRB Procedural Act No 1/2024</i>	<p>The Third Energy Package requires designation of national gas and electricity transmission operators (TSO). Directive (EU) 2019/944 and Directive 2009/73/EC require certification of the relevant TSO by the national regulatory authority as pre-condition for successful designation. The certification procedure aims at proofing the TSO's compliance with the unbundling requirements of the Gas and Electricity Directives.</p> <p>Pursuant to Article 51(1) of Regulation (EU) 2019/943 and Article 3(1) of Regulation (EC) 715/2009, the Energy Community Secretariat ('Secretariat') shall within a maximum of 4 months examine the notified draft decision of a Contracting Party's NRA in relation to certification of a gas or electricity TSO (as to its compatibility with Article 43 and either Article 52(2) or Article 53 of Directive (EU) 2019/944 and Article 9 of Directive 2009/73/EC).</p>	ECRB Opinion	Upon receipt of the preliminary certification decision by the Secretariat and receipt of consultation input by ECRB members
II. Implementation of the EnC TEN-E Regulation	<i>Coordinated by the ECRB Unit through the ad-hoc TF</i>	<p>a) Monitoring of the progress achieved in implementing the projects on the Energy Community list and, where necessary, make recommendations to facilitate their implementation. According to Article 5, paragraph 3, of the EnC TEN-E Regulation. By 28 February 2026 (and each year) the report should be submitted to the ECRB and by 30 April, ECRB shall submit to Groups consolidated report evaluating the progress. According to EnC TEN-E, ECS shall facilitate the ECRB in this activity.</p> <p>b) Referral to ECRB by NRAs: Where the relevant NRAs have not reached an agreement on the investment request within six months of the date on which the request was received, they shall inform the ECRB without delay. In that case, or upon a joint request from the relevant NRAs, the decision on the investment request including cross-border cost allocation shall be taken by the ECRB within three months of the date of referral. Decision by the ECRB upon the referral.</p>	<p>Evaluation Report of PECI progress</p> <p>Decision on the investment request</p>	<p>30 April 2026</p> <p>Upon referral</p> <p>30 August 2026</p>

	<p>c) The draft preliminary lists of PECl shall be submitted to ECRB for assessment. Within the three months, ECRB shall provide an opinion on the draft preliminary list. This is expected at some point by the end of August 2026.</p> <p>d) Keep record on methodologies submitted to ECRB from NRAs: Each NRA shall submit to the ECRB its methodology and the criteria used to evaluate investments in energy infrastructure projects and the higher risks incurred by those projects, updated in view of latest legislative, policy, technological and market developments.</p>	<p>Opinion on Preliminary PECl list</p> <p>Register</p>	<p>Continuous</p>
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CUSTOMERS & RETAIL MARKETS

Task Force	Leader	Scope	Deliverable	Due
<p>I. Retail Market Monitoring</p>	<p>Mr Aca Vučković (AERS)</p> <p>Mr Volodymyr Buchyk (NEURC)</p>	<p>Market monitoring is a core element of regulatory responsibilities. Only in-depth knowledge of market performance, stakeholder activities and development outlooks allow regulators to create an effective market framework that balances the needs of market players and is able to promote competition, energy transition, customer protection, energy efficiency, investments and security of supply at the same time. Since 2015 ECRB prepares annual market monitoring reports assessing the functioning of gas and electricity retail markets.</p>	<p>Market Monitoring Report on the functioning of gas and electricity retail markets in the CPs that</p> <ul style="list-style-type: none"> - Assesses the electricity and gas markets; - Identifies potential barriers; and - Discusses recommendations on potential improvements. 	<p>12/2026</p>

II. Consumer Protection	<i>Mr Lulian Guzun (ANRE)</i>	<p>Consumer protection is a central duty of NRAs. This responsibility unites the regulatory activities of ECRB, CEER and MEDREG members. Cooperation of the three regional regulatory bodies in the customers and retail markets area builds on already well-established common exchange of regulatory experience, among which trilateral workshops organized regularly since 2018.</p>	Trilateral workshop ECRB-CEER-MEDREG on customer aspects	2026
III. Active Customers' Participation in the Electricity Market	<i>Mr Lulian Guzun (ANRE)</i>	<p>Active participation of consumers in the energy market enhances decarbonization and competitiveness, ultimately contributing to affordable energy supplies and overall market efficiency. When overseeing the development of regulatory frameworks for retail electricity markets, the ECRB particularly focuses on the role of active customers, as defined by the Electricity Directive, in green energy transition.</p> <p>Therefore, the Athens Forum invited the ECRB to explore the main obstacles to consumers' active participation in the electricity market and to provide recommendations for actions to be implemented to unlock customer's potential in the electricity market, including through demand response and provision of other flexibility services.</p>	Recommendations for actions to unlock customer's potential in the electricity market	05/2026
IV Regulation of End-user Prices	<i>Ms Anastasija Stefanovska-Angelovski (ERC)</i>	<p>End-user price regulation is still a common energy policy solution for households and small customer protection in the majority of the Contracting Parties. Even if the plans for stepwise abandoning the price regulation had been considered in some Contracting Parties, the energy crises of the previous years brought it back in the focus, very often in a format of rising block tariffs. Taking into consideration the requirement of the Electricity Directive to phase-out of the end-user price regulation on one side, and the need to protect vulnerable and energy-poor citizens on the other, the ECRB will take a critical look into the benefits and risks of applying the rising block tariffs for designing the electricity prices.</p>	Report on the current status and plans of end-user prices regulation, and benefits and risks of applying the rising block tariffs for designing electricity prices	12/2026

IV. Knowledge
Building of
NRAs

*Coordinated by
ECRB Unit*

Organization of a number of workshops and/or presentations for the NRAs on the topics relevant for implementation of the Energy Community legislation in the field of consumer protection and empowerment.

Workshops/presentations

2026

ELECTRICITY WORKING GROUP

Task Force	Leader	Scope	Deliverable	Due
I. Day-ahead and intraday market Integration	Mr Stefan Seracuta (ANRE)	This task force is dedicated to activities related to the implementation of Regulation (EU) 2015/1222 establishing a guideline on capacity allocation and congestion management and Regulation (EU) 2019/943 on the internal market for electricity, as adapted and adopted by Ministerial Council Decision 2022/03/MC-EnC (EnC CACM Regulation and EnC Regulation 2019/943). The task force covers ECRB tasks and obligations related to day-ahead and intraday market integration, including monitoring NEMOs' performance of MCO functions, participation in TSO and NEMO meetings, organising stakeholder involvement, assessing the efficiency of bidding zone configurations, and oversight of TSOs/NEMOs market activities, etc.	a. List of designated NEMOs in Energy Community Contracting Parties, their status and where they operate	Continuously/Regularly update
			a. Draft decision on amending or maintaining the bidding zone configuration in and between Contracting Parties	If relevant CPs fail to reach a unanimous decision (6 months)
II. Forward capacity allocation	Ms Tamar Parunashvili (GNERC)	The task force will conduct activities related to the implementation of <i>Regulation 2016/1719 establishing a guideline on forward capacity allocation as adapted and adopted by the Ministerial Council Decision 2022/03/MC-EnC (EnC FCA Regulation)</i> .	b. ECRB opinion on the report on reductions of capacity or deviations from coordinated actions	If prerequisites for deviation are not fulfilled or of a structural nature
			c. Draft decision on derogation from 70% minimum capacity requirement, including justification and reasons for derogation	Where regulatory authority disagrees with the proposed derogation
			a. Cooperation with ENTSO-E and the Energy Community Secretariat on stakeholder engagement, monitoring of the operation of forward capacity allocation mechanisms and allocation platforms, upon request providing input to ENTSO-E's biennial report on capacity calculation and allocation, supporting coordinated assessments of long-term hedging	Once the issue arises

III. Electricity Balancing	TBD	This task force will conduct activities further to ECRB tasks and obligations in line with <i>Regulation 2017/2195 establishing a guideline on electricity balancing as adapted and adopted by the Ministerial Council Decision 2022/03/MC-EnC (EnC EBGL)</i> .	<p>opportunities on bidding-zone borders when requested, including its assessment at least every four years, and maintaining or updating the ECRB template for NRA reporting on TSO congestion revenues.</p> <p>a. Organizing stakeholder involvement on balancing market integration in cooperation with ENTSO-E and the Energy Community Secretariat, providing comments on ENTSO-E's report on the integration of balancing markets as requested, supporting the maintenance of the register of derogations granted under the EBGL based on NRAs submissions, and monitoring the implementation of Regulation (EU) 2017/2195 within the Energy Community</p>	Once the issue arises
IV. System operation, emergency and restoration and grid connection	Mr. Saša Lukic (SERC)	<p>The scope of work of this task force covers ECRB obligations arising from <i>Regulation 2017/1485 establishing a guideline on electricity transmission system operation and Regulation 2017/2196 establishing a network code on electricity emergency and restoration as adapted and adopted by the Ministerial Council Decision 2022/03/MC-EnC (EnC SO Regulation and EnC ER Regulation)</i>.</p> <p>Three connection network codes fall within the scope of this Task Force: <i>Regulation 2016/631 establishing a</i></p>	<p>a. Organizing stakeholder involvement regarding the implementation of EnC SO and ER Regulations, input to format and contents of the report on operational security indicators as invited, issuing a recommendation to the TSO(s) that experienced suspension and restoration of market activities, monitoring the procedure of granting derogations and issuing a reasoned recommendation to a regulatory authority to revoke a derogation in case of the lack of justification, issue a recommendation to</p>	Once the issue arises

V. Wholesale market monitoring

	<p><i>network code on requirements for grid connection of generators, as adapted and adopted by Decision 2018/03/PHLG-EnC, Regulation 2016/1447 establishing a network code on requirements for grid connection of high voltage direct current systems and direct current-connected power park modules, as adapted and adopted by Decision 2018/04/PHLG-EnC, and Regulation 2016/1388 establishing a network code on demand connection, as adapted and adopted by Decision 2018/05/PHLG-EnC.</i></p>	<p>TSO(s) to promote good practices on restoration of market activities, etc</p> <p>b. Report on the state of implementation of Connection Network Codes</p> <p>c. Reporting on the application of the derogations to the requirements of the Connection Network Codes</p>	<p>10/2026</p> <p>Upon a request of the Secretariat</p>
<p><u>Task</u> (a) Mr Skender Muqolli (ERO) TBC (b), (c) Coordinated by ECRB Unit</p>	<p>Task Force is dedicated to the wholesale electricity market monitoring activities.</p> <p>Market monitoring is a core regulatory function that provides NRAs with essential insights into market performance, stakeholder behaviour, and emerging developments. Regular monitoring—whether it is comprehensive or targeted—enables regulators to make evidence-based decisions and develop market frameworks that balance stakeholder interests while promoting competition, consumer protection, investment, and security of supply.</p> <p>ECRB has been cooperating with ACER on the wholesale electricity market monitoring by providing input on Energy Community to ACER’s annual market monitoring activities.</p>	<p>a. Wholesale Market Monitoring Annual Report focusing on 2025 key wholesale electricity market developments</p> <p>b. Input to the annual market monitoring activities of ACER upon request</p> <p>c. Monitoring spreadsheet on compliance of Contracting Parties with the transparency requirements in electricity</p>	<p>12/2026</p> <p>Upon agreement with ACER</p> <p>10/2026</p>

		Dedicated monitoring focus is on Contracting Parties' compliance with transparency requirements under Regulation (EU) 543/2013 on submission and publication of data in electricity markets, as adapted and adopted by Decision 2015/01/PHLG-EnC. Effective transparency and high data quality are fundamental to market monitoring integration and provides the data foundation for broader market analysis.		
VI. Renewables Integration and Flexibility	<i>Mr Igor Malidzan (REGAGEN)</i>	Task Force focuses on integration of renewable energy sources (RES) into the energy systems. This process gains more and more importance but also entails a number of regulatory challenges that come with the need to make the system more flexible. Aspects of RES capacity and output dynamics, regulatory framework development, including the balancing responsibility of RES producers, their participation in the electricity market and their connection to the grid and other are in focus. Part of this Task force will be cooperation and exchange of experience with MEGREG through workshops and joint events as applicable.	a. Regulatory contribution on the flexibility assessment of the ECS including potential recommendations	Upon a request
			b. 2025 key developments regarding renewables and flexibility	11/2026 upon agreement of EWG
VII. National resource adequacy assessment	<i>TBD</i>	Article 24(3) of Regulation 2019/943 envisages that in case the national resource adequacy assessment identifies an adequacy concern with regard to a bidding zone that was not identified in the European resource	a. ECRB Opinion on whether the differences between the national resource adequacy assessment and the European resource adequacy assessment are justified	Upon a request of the Secretariat

and exemptions for new interconnectors

adequacy assessment, the Energy Community Secretariat shall provide an opinion on whether the differences between these two resource adequacy assessments are justified. When preparing its opinion, the Secretariat shall request the ECRB to provide its opinion on the report and shall consult the ACER.

Additionally, Article 63(4) of Regulation 2019/943 prescribes that ECRB (or ACER) may give an opinion on the request for exemption for new interconnector, while Article 63(5) entails that ECRB (or ACER) should take a decision on the exemption request if the regulatory authority concerned cannot reach an agreement within six months or upon their joint request. Article 63(6) defines that Contracting Parties may provide for the ECRB to submit its opinion on the request for an exemption to the relevant body in the Contracting Parties for a formal decision.

- b. **ECRB opinion** on the exemption request for new interconnector
- c. **Draft decision** on the exemption request for new interconnector

Upon a request of the Contracting Party

In case of referral

VIII. Terms, Conditions & Methodologies Centre

TBD

This task force is dedicated to coordinating the performance of ECRB tasks and obligations regarding terms, conditions and methodologies (TCMs) to be approved under the requirements of the Electricity Integration Package (EIP) network codes and guidelines – namely, the Energy Community CACM Regulation, FCA Regulation, EBGL and SOGL. It supports the ECRB's role in the assessment and approval of regional TCMs, the provision of opinions on national TCMs with cross-border relevance, and the coordination of ECRB's and

- a. ECRB opinion on the proposals for regional or national TCMs
- b. Draft decision on the adoption/amendment of regional TCMs
- c. ECRB opinion before ACER takes a decision on the adoption of regional TCMs where MS borders are affected

Upon a request of regulatory authorities (3 months)

In case of referral (6 months, which can be extended in line with NC&GL)

Upon request of ACER

X. Knowledge building of NRAs

	<p>NRAs' positions on ACER's decisions concerning regional TCMs where borders between Contracting Parties and EU Member States are affected, as well as on pan-EU TCMs – both falling within ACER's approval competence. Activities include drafting relevant ECRB opinions and decisions, facilitating cooperation among national regulatory authorities, reviewing and consolidating regulatory inputs, monitoring the timely development and implementation of TCMs.</p> <p>Additionally, this Task force aims to develop draft Guidelines on the process of adoption of ECRB opinions and decisions in order to prescribe the main steps undertaken by the Electricity Working Group in the preparation of the draft decision/opinion for ECRB approval.</p>	<p>d. ECRB opinion to ACER on the adoption of pan-EU TCMs</p> <p>e. Coordination of EnC NRAs positions/views to be provided to ACER on pan-EU TCMs adoption/amendment</p> <p>f. Coordination with stakeholders relevant to specific TCM adoption process</p> <p>g. Guidelines on the process of adoption of ECRB opinions and decisions</p>	<p>Upon request of ACER</p> <p>Upon Request</p> <p>As required for per decision making process</p> <p>Q1 2026</p>
<p>Coordinated by ECRB Unit</p>	<p>Contributing to continuous capacity building of the NRAs to streamline Electricity Integration Package implementation, through dedicated activities, workshops in cooperation with relevant institutions, such as, but not limited to CEER, MEDREG.</p>	<p>Workshops/Presentations</p>	<p>During 2026</p>

GAS WORKING GROUP

Task Force	Leader	Scope	Deliverable	Due
I. Wholesale Market Monitoring	<i>Ms Branka Tubin (AERS)</i>	Market monitoring is a core element of regulatory responsibilities. Only in-depth knowledge of market performance, stakeholder activities and development outlooks allow regulators to create an effective market framework that balances the needs of market players and is able to promote competition, investments and security of supply at the same time. Since 2015 ECRB has been preparing annual market monitoring reports assessing the functioning of gas wholesale markets.	Monitoring report on the development of gas wholesale markets in the Contracting Parties	12/2026
II. Congestions at interconnection points	<i>Mr Aleksandar Popadic (AERS)</i>	According to chapter 2.2.1 of the gas congestion management network code ³ ECRB shall publish by 1 June of every year, commencing with the year 2020, a monitoring report on congestion at interconnection points with respect to firm capacity products sold in the preceding year, taking into consideration to the extent possible capacity trading on the secondary market and the use of interruptible capacity.	Report on congestions at interconnection points	06/2026

³ Amended Annex I to Regulation (EC) No 715/2009 on conditions for access to the natural gas transmission networks, as amended at EU level by Commission Decision (EU) 2012/490 of 24 August 2012 and Commission Decision (EU) 2015/715 of 30 April 2015 - adapted and adopted for the Energy Community Contracting Parties by PHLG Decision No 2018/01/PHLG-EnC of 12.01.2018.

<p>III. Implementation of Tariff Network Code</p>	<p><i>Mr Aleksandar Popadic (AERS)</i></p>	<p>According to Article 27 of the Tariff Network Code, the ECRB analysis the consultation documents related to reference price methodologies against the predefined criteria. The NRAs should forward the consultation documents to the ECRB upon launching the final consultation that should be open for at least two months. Within two months following the end of the consultation, the ECRB should publish the conclusion of its analysis.</p>	<p>Analysis of consultation documents related to reference price methodologies</p>	<p>Upon request</p>
<p>IV. Hydrogen policies and regulatory frameworks</p>	<p><i>tbd</i></p>	<p>In 2025, CEER, ECRB and MEDREG launched cooperation on the regulation, decarbonisation and cross-border exchange in the gas sector, focusing on renewable gases and hydrogen. The joint workshop, organized in September 2025, brought together regulators, from Europe and the whole European neighborhood to discuss the regulatory, technical, and economic dimensions of hydrogen market development. The workshop concluded with a strong consensus that continued trilateral cooperation among CEER, MEDREG, and ECRB is vital for supporting the hydrogen transition. Participants agreed on continuing regulatory dialogue regarding the alignment of certification and infrastructure rules, and the enhancement of interoperability between EU and neighboring markets. As a concrete follow-up, CEER, ECRB and MEDREG propose the development of a joint report on national hydrogen policies and regulatory frameworks. This report would map policy developments, identify good practices, and highlight gaps in regional coordination, serving as a foundation for future collaboration.</p>	<p>Joint CEER-ECRB-MEDREG Report on national hydrogen policies and regulatory frameworks</p>	<p>2026-2027, as agreed with CEER and MEDREG</p>
<p>V. Knowledge building of NRAs</p>	<p><i>Coordinated by ECRB Unit</i></p>	<p>Organization of a number of workshops and/or presentations for the NRAs on the topics relevant for implementation of the Energy Community legislation and EU Gas Decarbonization Package.</p>	<p>Workshops/presentations</p>	<p>2026</p>

REMIT WORKING GROUP

Task Force	Leader	Scope	Deliverable	Due
I. Regulatory Guidance on REMIT	<i>Mr Petrit Krasniqi</i> (ERO)	The task force will identify potential need for further clarifications and guidance for the industry and NRAs. The WG members should bring forward questions/topics that require harmonized guidance across Contracting Parties. Based on this update the ECRB Regulatory Guidance on REMIT.	Updated ECRB Regulatory Guidance on REMIT	As and when needed
II. Implementation of REMIT	<i>Mr Yaroslav Ihnatenko</i> (NEURC)	The task force will develop a report on activities of NRAs under REMIT taking into account input from NRAs. This is based on the work of NRAs in line with Article 7.3 of EnC REMIT (on an annual basis submit a report to the Secretariat on their activities under this Regulation and make this report publicly available). It should include rules, procedures, cases reported and assessed, investigated and sanctioned, as well as other activity related to REMIT. The aim is to include all activities in 2026.	Report on NRA Activities regarding REMIT implementation	12/2026
III. Assessing surveillance mechanism of CPs NRAs	<i>Ms Biljana Panova</i> (ERC)	The task force will assess surveillance mechanisms applied by NRAs and PPATs in the Contracting Parties. It will collect information on surveillance techniques, strategies, and alerts, and produce a report summarizing current practices and providing possible recommendations.	Report on Surveillance Mechanism of NRAs	12/2026
IV. Full REMIT Implementation in the Energy Community	<i>Mr Andrei Adam</i> (ANRE)	The task force will be used as a platform for discussion and consultation on full REMIT implementation. Input gathered through this workstream shall be fed to the work of the Energy Community Secretariat through an ECRB Position Paper.	ECRB Position Paper on full REMIT implementation	10/2026

<p>V. Coordination of investigations</p>	<p><i>Coordinated by ECRB Unit</i></p>	<p>The role of ECRB according to EnC REMIT is to facilitate and coordinate investigations of the NRAs, in particular cases that have a cross-border impact. ECRB REMIT Procedural Act (PA) and ECRB guidance provides an operational framework for such coordination facilitated by this task force.</p>	<p>Coordinate activity and as necessary contribute to the report under task force IV.</p>	<p>As and when needed</p>
<p>VI. Knowledge building of NRAs</p>	<p><i>Coordinated by ECRB Unit</i></p>	<p>Contributing to continuous capacity building of the NRAs to facilitate REMIT implementation, through organizing and/or facilitating participation in the workshops. The aim is to facilitate organization of at least 2 workshops, including one in cooperation with CEER.</p>	<p>Workshops/presentations</p>	<p>Throughout 2026</p>