63rd ECRB Meeting

1. Meeting Details

Date: 01.12.2025.
Time: 10:00 – 16:30 EET (09:00 – 15:00 CET)
Location/Platform: Premises of the Greek Regulatory Authority for Energy, Waste and Water (132 Pireos Avenue, Athens) and online

2. Attendance

Name	Institution
BILEN, Yuriy	RAAEY
BUCAJ, Gani	ERO
FEJZULLAHU, Ymer	ECRB President, ERO
INDRIES, Elena	GWG Chair, ANRE
ISUFI, Arta	ERO
JURIS, Andrej	ECS
MARSENIC, Branislava	ECS
PARUNASHVILI, Tamar	EWG Chair, GNERC
SKOPELJA, Momir	REGAGEN
SLOBODIAN, Ruslan	NEURC
SUMBADZE, Nikoloz	GNERC
RADHESHI, Elton	REMIT WG Chair, ERE
RADOYTSEV, Dragomir	EC DG ENER
RUSHAJ, Denis	ERE
TARAN, Alexei	ANRE
ZAMETICA, Edin	CRM WG Chair, SERC
ZELJKOVIC, Suad	SERC
Online participants	
ANTONOVA, Olena	ECS
BISLIMOSKI, Marko	ERC
DIATLOVSKA, Valentyna	ECS

HOROVYKH, Ihor	NEURC
KEREKGYARTO, Reka	MEKH
KLLOKOQI, Arben	ECS
KOPAC, Janez	AGEN RS
LANZA, Salvatore	ARERA
MARTINET, Paul	ACER
STEFANOVIC, Nenad	AERS
VILIC, Daniela	E-CONTROL

3. Opening

The ECRB President, Mr. Ymer Fejzullahu, opened the meeting and confirmed the quorum. He invited participants to provide comments to the draft agenda and the minutes of the last meeting. The agenda of 63rd and the minutes of 62nd ECRB meeting were approved without amendments.

4. ACER developments

[Ref. presentation by Mr. Martinet]

Mr. Martinet provided the presentation on the recent ACER developments. The slides are available on the Energy Community web page, restricted meeting materials.

Conclusions / Action Points: no conclusion required, agenda item for information.

5. Regulatory developments in the Contracting Parties

[Ref. presentations by SERC, ERO, ANRE, REGAGEN, NEURC]

The regulatory authorities of all Contracting Parties updated on energy sector and regulatory developments in their jurisdictions. The presentations of five NRAs are available on the Energy Community web page, restricted meeting folder. The following updates were provided without the slides:

ERE: The legislation aimed at transposing the EIP finalized; ERE adopted the regulations on FCA and balancing, the one on emergency and restoration pending; DAM assessment methodology finalized; revision of tariff for NEMO ongoing.

GNERC: tariff setting process for transmission and supply of electricity and gas to be finalized by end 2025; network development plans for electricity DSOs approved; public consultation on net billing finished, to be in place as of next year.

ERC: ongoing process of approval of prices for electricity, gas and district heating; new tariff systems for electricity and gas transmission and distribution prepared; rulebook on purchasing electricity for universal supply, rulebook for losses procurement as well as the rulebook on certification adopted, based on the latter, the certification process is to be opened; rulebook on dispute settlement adopted; MEPSO to allocate capacities on the borders with Serbia and Bulgaria as of 1.1.2026 on JAO, with Greece and Kosovo8 on CAO; investments in RE continue- 210MW installed in 2025 (155 PV, the rest is wind); rulebooks on licensing and market monitoring in public consultation.

AERS: EIP transposition verification process ongoing; AERS adopted development plan of Yugorosgaz; TSO and DSO working on new grid codes and market rules, to be finalized by end 2025, preparation of connection codes to follow immediately afterwards.

Conclusions / Action Points: no conclusion required, agenda item for information.

6. Recent Energy Community developments

[Ref. presentation by ECRB Unit]

The representatives of the Energy Community Secretariat informed participants on the Energy Community developments since the last ECRB meeting. The relevant presentation is available on the Energy Community web page- restricted meeting materials.

Mr. Radoytsev (the European Commission) informed participants on the upcoming publication of the EU Grids Package as well as on the REPowerEU political agreement to abandon imports of Russian gas. He also stated that the PCI&PMI list has been published by the European Commission. Furthermore, he reiterated that the entry into force of the Gas Decarbonisation package in the EU in 2026 will contribute to the full integration of EU and EnC gas markets by introducing the applicability of network codes on interconnection points between Member States and Contracting Parties.

Conclusions / Action Points: no conclusion required, agenda item for information.

7. Development of regional TCMs in the Energy Community

Mr. Juris updated participants on the status quo regarding the development of MCO IP and CCR reconfiguration and provided information on the current work regarding the regional allocation

platform (RAP), in line with Article 4 of the FCA Regulation. He highlighted the open questions related to RAP and informed about the next steps. The relevant presentation is available on the Energy Community web page.

Conclusions / Action Points: NRAs and ECRB to communicate with TSOs on the status of the RAP TCM proposal. Clarification of planned allocation of TSO borders to respective allocation platforms is needed. TSO shall submit relevant information to NRAs, ECRB and ACER according to the FCA Regulation; ECRB EWG to further coordinate and consult with EnC NRAs and TSOs and to prepare relevant inputs for ECRB review and, when needed, adoption.

8. Customers and Retail Markets Working Group

[Ref. presentation by Mr. Zametica]

Mr. Zametica provided an overview of the CRM WG activities in 2025 and presented the deliverables to be adopted in the meeting or in via written approval afterwards. The relevant presentation is available on the Energy Community web page- restricted meeting materials.

Conclusions / Action Points: ECRB adopted *Market monitoring report on the functioning of gas and electricity retail markets in the EnC CPs* and agreed on written approval of *Status review of implementation of consumer protection rules of the Electricity Directive 2019/944 in the Contracting Parties*.

9. Electricity Working Group

[Ref. presentation by Ms. Parunashvili]

Ms. Parunashvili provided the information on the EWG activities in 2025 and presented the deliverables to be adopted in the meeting or in via written approval afterwards. The relevant presentation is available on the Energy Community web page- restricted meeting materials.

Conclusions / Action Points: ECRB adopted the report *Monitoring CNC implementation and derogation* and agreed on written approval of the following deliverables: *Renewables Integration and Flexibility*, *Wholesale Market Monitoring Report*, *T&D Tariff Methodologies*, *ECRB template on NRA report on TSO congestion revenues* and *Transparency Monitoring Spreadsheet*.

NRAs are invited to nominate representatives to the TCM center, as envisaged for the EWG part of the ECRB Work Program 2026.

10. Gas Working Group

[Ref. presentation by Ms. Stratulat]

Ms. Stratulat provided an overview of the GWG activities in 2025, highlighting that two deliverables were adopted already in summer and invited participants to adopt the Gas wholesale market monitoring report and agree on written approval of Recommendation on bundling of capacity at IPs in the Energy Community. The relevant presentation is available on the Energy Community web page- restricted meeting materials.

Conclusions / Action Points: ECRB adopted *Market Monitoring Report on the development of gas wholesale markets in the Contracting Parties* and agreed on written approval of *Recommendation on bundling of capacity at IPs in the Energy Community*.

11. REMIT Working Group

[Ref. presentation by Mr. Radheshi]

Mr. Radheshi provided the information on the REMIT WG activities in 2025 and presented the deliverables to be adopted in the meeting or in via written approval afterwards. The relevant presentation is available on the Energy Community web page- restricted meeting materials.

Conclusions / Action Points: ECRB adopted *Report on data protection & cybersecurity* and *REMIT Guidance and FAQ* and agreed on written approval of *REMIT Implementation Report*, *Report on legal readiness for full REMIT* and *Report on procedures NRAs use for investigations*.

12. ECRB Work Program 2026

Ms. Marsenic briefly summarized the main activities envisaged for the ECRB work program 2025. Mr. Fejzullahu invited the ECRB to adopt the work program.

Conclusions / Action Points: ECRB adopted its *Work Program 2026*.

13. AOB

Following up on the presentation of preliminary assessment of the NRAs in the EnC Implementation Report 2025, provided under the agenda item Energy Community developments, Mr. Bucaj stated that the assessment that includes both the activities of the NRA and the legal set up and independence might be misinterpreted as the assessment of the NRA performance only. Therefore, he proposed that Implementation Report focuses only on the NRA activities in the future. Ms. Marsenic pointed out that the legal set up and the implementation of independence-related aspects was crucial for the functioning of the NRA and energy sector

reforms and that it should not be disregarded in the Implementation Report. Mr. Sumbadze questioned the applicability of the NRA enforcement assessment in cases where enforcement needs were not registered. Mr. Zametica invited the EnCS/ECRB Unit to communicate directly with the NRAs, instead of through the ministries, when preparing the Implementation Report, to get better information and reliable comments on the NRA activities and potential independence issues. Mr. Bucaj and Mr. Radheshi supported this request. Mr. Zametica reiterated the necessity of enabling more in person ECRB WG meetings, to facilitate fruitful discussions and better contribute to ECRB decision-making.

Conclusions / Action Points: EnCS/ECRB Unit is invited to communicate directly with NRAs when preparing the next Implementation Report. ECRB to consider discussing its comments to the EnCS methodology for assessing NRA part of the Implementation Report.

14. Closing

Ms. Marsenic informed that the EnC event calendar 2026 was not yet ready and announced that the next meeting could be organized on 24th March, provided it's agreed with RAAEY.

ECRB Unit shall inform the ECRB on the meeting dates 2026 as soon as possible.