Manual of Procedure Revision

ENTSO-E team

Workshop on Implementing Transparency Regulation 543/2013 in the Energy Community Contracting Parties – 22th of March
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Drivers for updating the set of documents

**Regulation Art. 5**

- Revision process was started in January 2016 and lasted approximately 8 months.
- Revised MoP was submitted to ACER on 21/12/2016
- ACER Opinion was received on 08/02/2017
- Response to ACER is being prepared
- Deployment plan is almost finalized

**ETUG remarks on data quality**
Consultation and cooperation with affected parties

Review is agreed and discussed within the ETUG

Scope of the review initially was limited but later it became wider

Close cooperation with ACER

Regular update given to the users
Main changes in the updated MoP

12.1.b Distinguish between Long-term, Day-ahead and Intraday schedules in submissions

12.1.f Distinguish between Day-ahead and Intraday schedules in submissions

13.1.a Submit energy in MWh instead of capacity in MW, reference to congested element optional, internal redispatching may be submitted (with In Area same as Out Area)

14.1.d Inclusion of new forecasts for Intraday and current in submissions

17.1.h Use Direction in submissions to explicitly indicate surplus or deficit
Main changes in the updated MoP

13.1.a&b: Possible to include comments

7.1.a&b, 10.1.a&b, 15.1.a-d: Configurable validation against overlapping outages

7.1.a&b, 15.1.a-d: Possible to submit curves (currently only constant value permitted)