

Where do we stand with network codes?



- Agreement on adapted versions for the EnC with the NRA/TSO WG
 - ✓ IO NC, CMP NC
- Reciprocity on CP-MS IPs
 - 1) Voluntary approach
 - Ref. "may" provision in EU NCs
 - ✓ Declarations signed by NRAs of GR, RO, BG, HU, PL
 - 2) In parallel: Treaty changes
 - Target: legally binding reciprocity (switch on, ...)

Scope

1. This Regulation shall apply to interconnection points. It may also apply to entry points from and exit points to third countries, subject to the decision of the relevant national regulatory authority. This Regulation shall not apply to exit points to end consumers and distribution networks, entry points from 'liquefied natural gas' (LNG) terminals and production facilities, and entry-exit points to or from storage facilities.





Signed NRA declaration to apply gas NCs on MS-CP IPs (all per country)



What has been declared exactly?



Declaring

by signature of the present Declaration the commitment, to apply network codes and guidelines adopted based on Article 6(11) or Article 23 of Regulation (EC) 715/2009 including any amendments thereof on the points interconnecting the gas transmission system of [MS] with the gas transmission system of [CP] equally to points interconnecting the gas transmission system of [MS] with the gas transmission system of other Member States of the European Union, provided the Secretariat of the Energy Community has been notified by [relevant CP] of its transposition of the relevant network code(s) or guideline(s). More specifically this commitment relates to the interconnection point[s]: [list IPs].

In executing this commitment, national regulatory authorities or, where applicable, national authorities should coordinate and inform each other in taking their respective decisions.

For [NRA]	Reservation
	The full implementation of network codes and guidelines at the interconnection points, necessitates the resolution of challenges stemming from existing legacy agreements (i.e. contracts, technical operation conditions).
	In executing this commitment, national regulatory authorities or, where applicable, national authorities should coordinate and inform each other in taking their respective decisions.

What's next?





Building on "voluntary" reciprocity

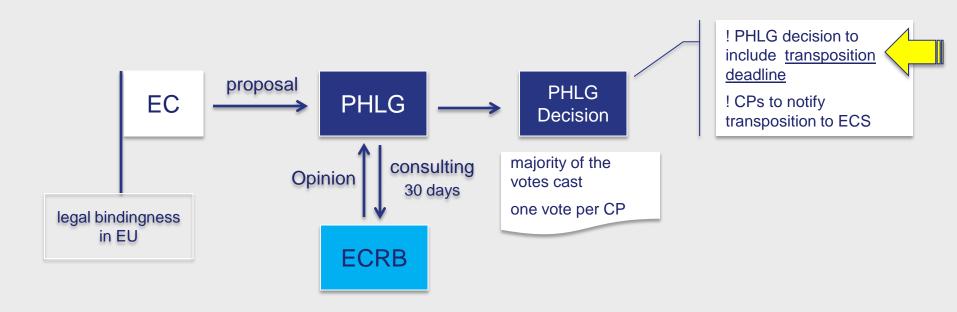
- Adoption of IO NC and CMP NC by PHLG (04,06/2017)
- WG discussion on other NCs → timeline:
 Gas 2020
- Ensure binding reciprocity
 - Treaty reforms (MC 10/2017)





EnC NC adoption procedure





- Legal basis: Article 27 of MC Decision 2011/02/MC-EnC | Article 23 Gas Regulation (EC) No 715/2009 as adopted in the EnC
- Standard adaptations replacing: EC → ECS | ACER → ECRB | MS → CP



- Contracting Parties with an existing gas market
- 3rd Package gas acquis transposed

