LNG prospects in the region. UGS in Ukraine as a tool for additional LNG supplies

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Head of Commercial

December 2025

Spotlight on UA Storages in EU gas market

Naftogaz
Ukrtransgaz

EU UGS
OVERALL WORKING
GAS VOLUME

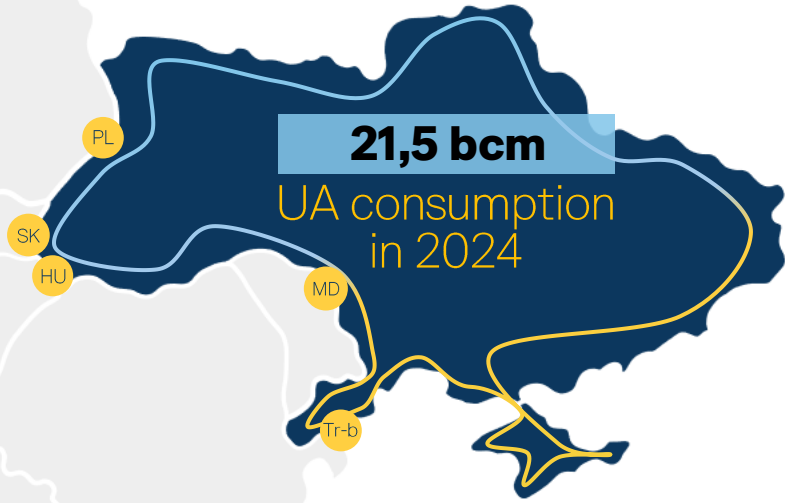
108 bcm

313 bcm
EU consumption
in 2024

LNG supply to increase by
53 bcm*

At current prices it is expected more volumes to be available to Europe than are required, particularly in the second half of 2026*

30.95 bcm
UA UGS
OVERALL WORKING
GAS VOLUME



Customer portfolio

188
NON-RESIDENTS

1212
RESIDENTS

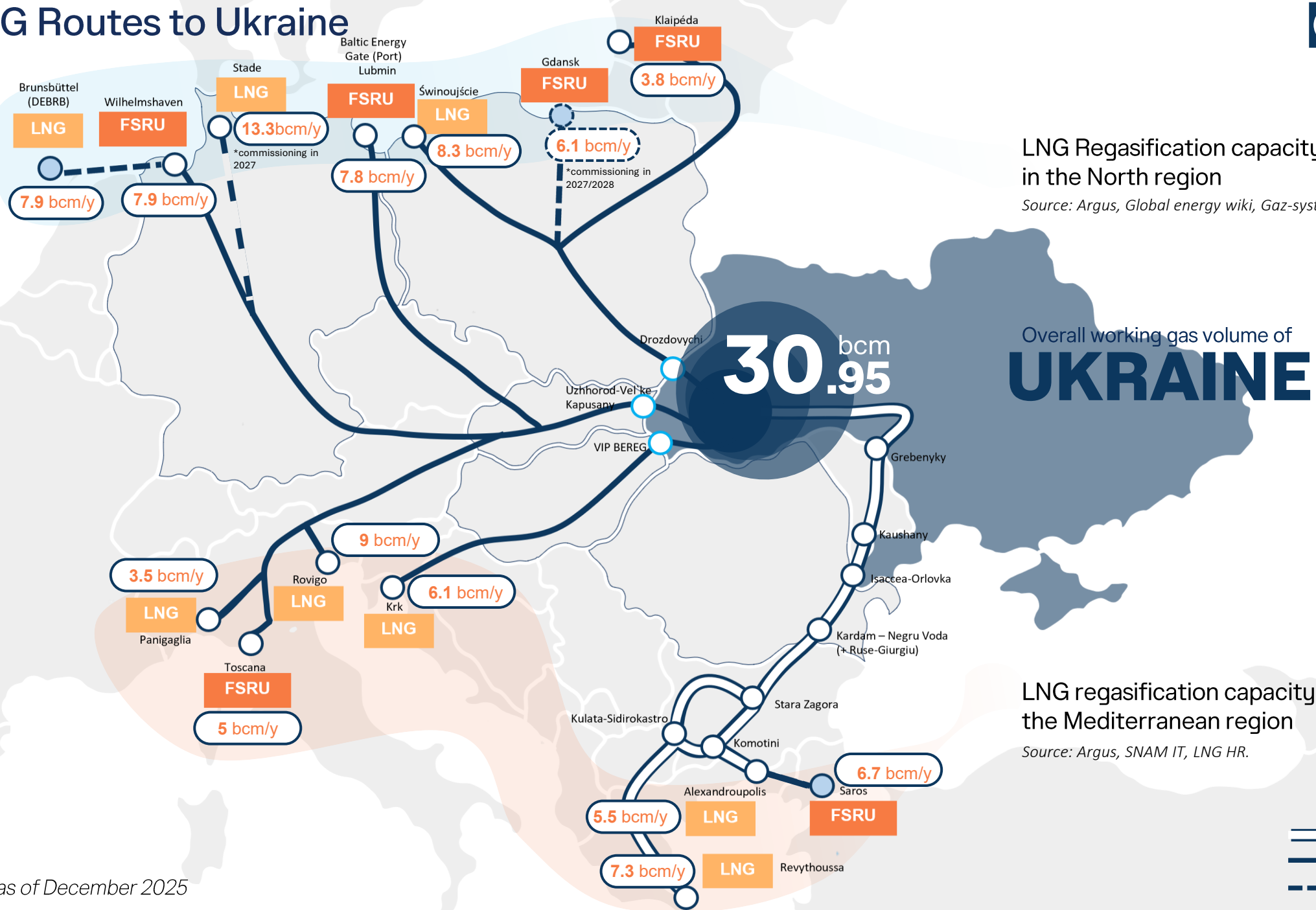
4
BIOMETHANE PLANTS

4,9 **mcm**
Stored in the UGS
as of November 25, 2025

14 **mcm**
Total biomethane
injected into UGS
since September 2024

*According to Argus data

LNG Routes to Ukraine



Overall working gas volume of **UKRAINE**

LNG Regasification capacity in the North region

Source: Argus, Global energy wiki, Gaz-system, KN LT.

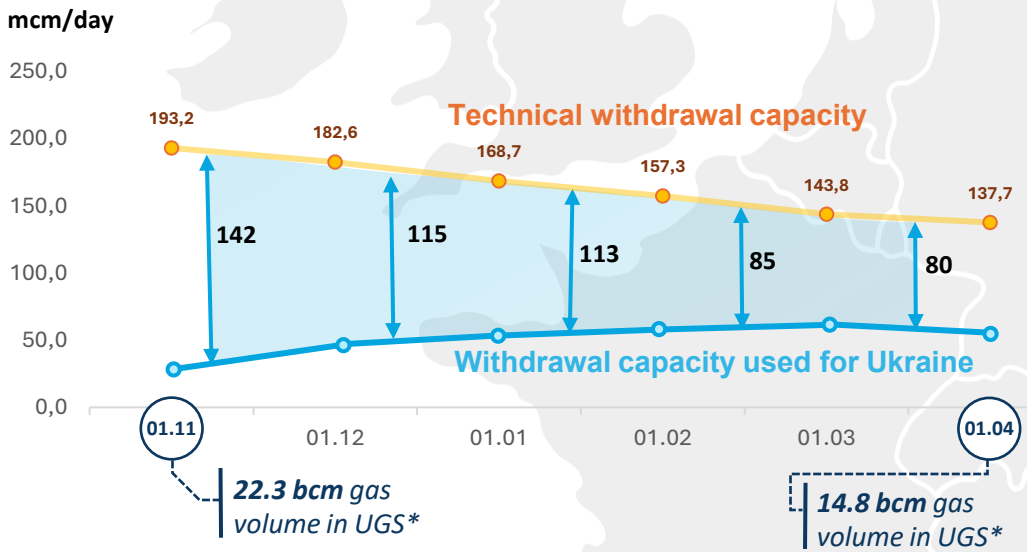
LNG regasification capacity in the Mediterranean region

Source: Argus, SNAM IT, LNG HR.

Vertical corridor pipeline
Existing pipeline
New pipeline

Actual data as of December 2025

UA storages availability on EU energy map



*Included 10 bcm in CWR



Transport costs to Ukrainian UGS via Vertical Corridor

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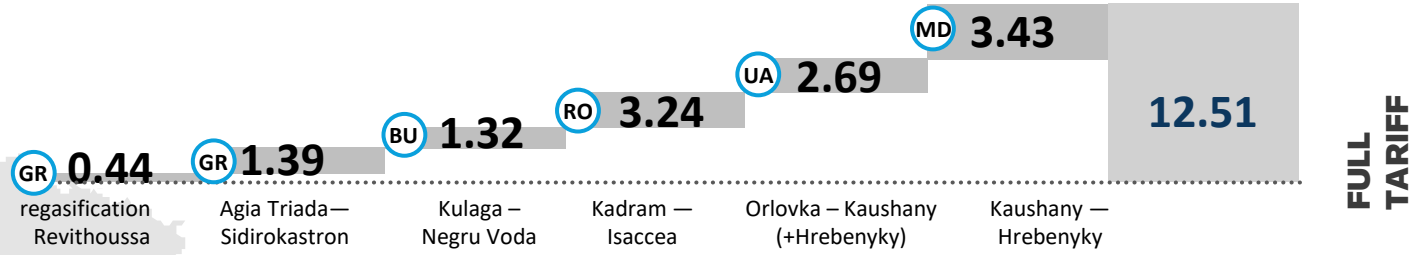
December, 2025
€/MWh

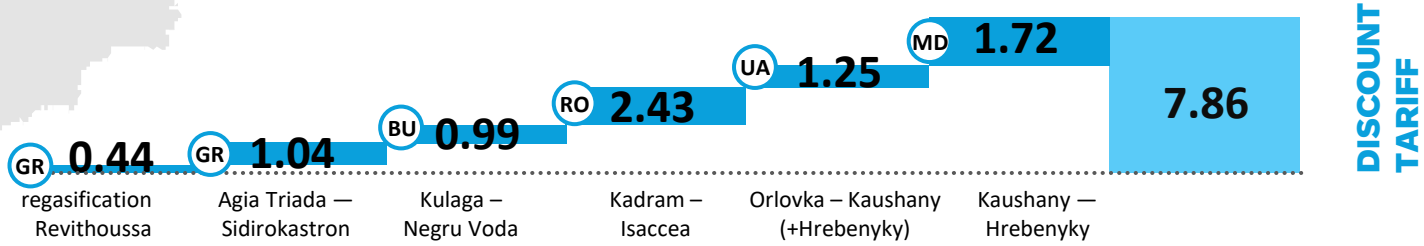
FULL GAS STORAGE TARIFF *December, 2025* **1.24** €/MWh *w/o VAT*



Actual:

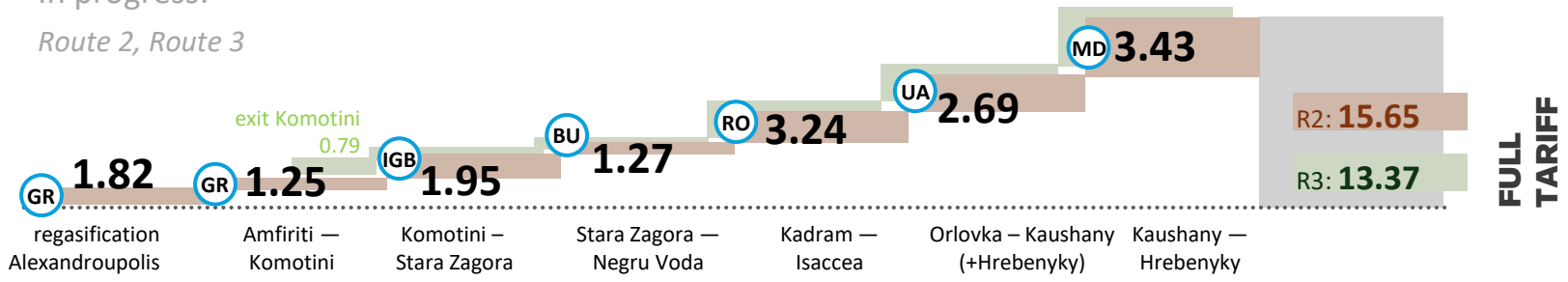
Route 1

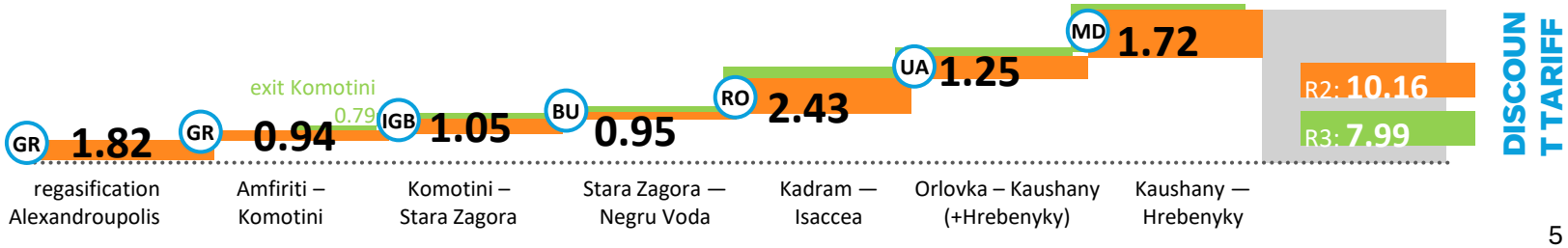




In progress:

Route 2, Route 3





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How to become a customer

front-office@utg.ua