

Albania

- (1) Plan to implement Directive 2001/77/EC of the European Parliament and of the Council of 27 September 2001 on the promotion of electricity produced from renewable energy sources in the internal electricity market
- (2) Plan to implement Directive 2003/30/EC of the European Parliament and of the Council of 8 May 2003 on the promotion of the use of biofuels or other renewable fuels for transport

Plan to implement Directive 2001/77/EC of the European Parliament and of the Council of 27 September 2001 on the promotion of electricity produced from renewable energy sources in the internal electricity market

| I | II | III | IV | V |
|----|--|--|---|---|
| No | ACTION | RESPONSIBLE AUTHORITY | COMPLETION TIMEFRAME | REFERENCE DOCUMENTS, COMMENTS AND STATUS OF ACTION |
| 1. | National indicative targets (Art. 3) | | | |
| a | Report on setting national indicative targets for future consumption of electricity produced from RES in terms of a percentage of electricity consumption for the next 10 years (Art. 3.2) | Contracting Parties | Not later than 1 July 2008 and every 5 years thereafter | <p>Outline also the measures taken or planned, at national level, to achieve these national indicative targets;</p> <p>To set the targets, take account of the reference values in a way compatible with the Annex;</p> <p>Ensure compatibility of the targets with any national commitments referred to the Kyoto Protocol to the UNFCCC;</p> |
| | | <p>METE</p> <p>ERE (Albanian Electricity Regulatory Entity)</p> <p>ATSO (Albanian Transmission System Operator)</p> <p>KESH</p> <p>NANR (National Agency of Natural Resources)</p> | June 2008 | <p>Albania does not have national targets for RES yet.</p> <p>Albania has a major hydropower potential of which only 35% is being exploited so far. Hydropower capacity installed until 2006 is 1446 MW. Average output from hydropower is 4162 GWh. At present, electricity generation in Albania is primarily based on hydropower, which represents 98% of total electricity production. The remaining 2% is generated by thermal power plants.</p> <p>Albania is not included in Annex 1 of Kyoto Protocol, due to most of energy produced by HPP's, but, in any way in the Albania National Strategy of Energy, in the development program for future production of electricity there are included some targets for production of electricity by RES, as follows:</p> <ul style="list-style-type: none"> ▪ Individual heating, central and co-generation plants (CHP) in services, industry and residential will be from 0.3 % 2006 to 4.4% 2017 ▪ Wind energy usage for electricity generation from 0 % 2006 to 1.5 % 2017 |

| I | II | | III | IV | V |
|----|--------|---|-----------------------|---|---|
| No | ACTION | | RESPONSIBLE AUTHORITY | COMPLETION TIMEFRAME | REFERENCE DOCUMENTS, COMMENTS AND STATUS OF ACTION |
| | | | | | <ul style="list-style-type: none"> ▪ Small hydro power production will be in Albania from 0.5% 2006 to 3.3 % 2017 <p>In the National Strategy of Energy new hydro power capacities are foreseen to be developed by 2015, approximately with a total of 250 MW.</p> <p>Albania is under reviewing of National Strategy of Energy and setting the RES national indicative targets.</p> |
| | b | Report on an analysis of success in meeting the national indicative targets, and which indicates to what extent the measures taken are consistent with the national climate change commitment (Art. 3.3) | Contracting Parties | Not later than 1 July 2009 and thereafter every 2 years | Take account, in particular, of climatic factors likely to affect the achievements of the targets; Contracting Parties or the competent bodies shall here also outline the measures taken to ensure the reliability of the guarantee system (Art. 5.5); |
| | | | METE ME NANR | June 2009 | Kyoto protocol has been ratified in 2006. National indicative target to be set. |
| | c | Report on conclusions of assessment to what extent (Art. 3.4): <ul style="list-style-type: none"> ▪ the Contracting Parties have made progress towards achieving their targets; and ▪ the national indicative targets are consistent with the global indicative target. | European Commission | Not later than 1 July 2010 and thereafter every 2 years | This report shall be based on the Contracting Parties' reports 1.a and 1.b; Global indicative target: 12% of gross national energy consumption by 2010 and 22.1% indicative share of electricity produced from RES in total (European) Community electricity consumption by 2010; |
| | | | | | |

| I | II | III | IV | V |
|----|---|--|---|--|
| No | ACTION | RESPONSIBLE AUTHORITY | COMPLETION TIMEFRAME | REFERENCE DOCUMENTS, COMMENTS AND STATUS OF ACTION |
| 2. | Support schemes (Art. 4) | | | |
| | a Application of mechanisms according to which a producer of electricity, on the basis of regulations issued by the public authorities, receives direct or indirect support and which could have the effect of restricting trade (Art. 4.1) | Contracting Parties METE ERE NANR | Not later than 1 July 2009 June 2009 | List and description of the mechanisms; Taking into consideration government policy on incentives for producers generating energy from RES, ERE will adopt a methodology for the price of energy from these sources. ERE has already approved the methodology for a fix price (only for the hydro) based on the Law on concession No. 9663 date 18.12. 2006. A direct support for RES is to set fix price of selling electricity, based on import price of previous year. This price will be adjusted yearly with inflation index. These producers have priority access for their connection in the power network. The Law on creating facilities for new power generation plants No. 8987 (art. 2) stipulates that the new plants using RES shall be exempted from custom duties for all equipments and machineries for generation purposes. Based on Albania legislation (GoA Decree) sHPP's are not oblige to pay: <ul style="list-style-type: none"> ▪ Water fee; and ▪ Land property fee. The Law on energy efficiency No. 9379 dated 23.04.2005 (art.10) stipulates that an energy efficiency fund shall be established by the Government. This fund will be used for financing projects for promoting renewable energy sources. A government decree on procedures how the fond will be established and used shall be approved and enacted direct support. |

| I | II | | III | IV | V |
|----|--|---|-----------------------|----------------------------|---|
| No | ACTION | | RESPONSIBLE AUTHORITY | COMPLETION TIMEFRAME | REFERENCE DOCUMENTS, COMMENTS AND STATUS OF ACTION |
| | b | Report on experience gained with the application and coexistence of the different mechanisms under 2.a (Art. 4.2) | European Commission | Not later than 1 July 2011 | <p>Evaluation of the application of mechanisms used in Contracting Parties under 2.a (Art. 4.1);</p> <p>The report shall assess the success, including cost-effectiveness, of the support systems in promoting the consumption of electricity produced from RES in conformity with the national indicative targets;</p> <p>The report shall, if necessary be accompanied by a proposal for a (European) Community framework with regard to support schemes for electricity produced from RES;</p> |
| 3. | Guarantee of origin of electricity produced from RES (Art. 5) | | | | |
| | a | Designation of one or more competent bodies, independent of generation and distribution activities, to supervise the issue of guarantees of origin (Art. 5.2) | Contracting Parties | Not later than 1 July 2009 | <p>Ensure that the origin of electricity produced from RES can be guaranteed as such according to criteria laid down by each Contracting Party (Art. 5.1);</p> <p>Guarantees of origin should be mutually recognised by the Contracting Parties, exclusively as proof of the following elements (Art. 5.4):</p> <ul style="list-style-type: none"> ▪ A guarantee of origin shall (Art. 5.3) specify the energy source from which the electricity was produced, specifying the dates and places of production, and in the case of hydroelectric installations, indicate the capacity; and |

| I | II | III | IV | V |
|----|--------|--|----------------------|--|
| No | ACTION | RESPONSIBLE AUTHORITY | COMPLETION TIMEFRAME | REFERENCE DOCUMENTS, COMMENTS AND STATUS OF ACTION |
| | | <p>METE ERE NANR TSO DSO</p> | <p>June 2008</p> | <ul style="list-style-type: none"> ▪ A guarantee of origin shall (Art. 5.3) serve to enable producers of electricity from RES to demonstrate that the electricity they sell is produced from RES; <p>Based on the Law on power sector No.9072 date 22.05.2003, ERE has approved the rules on procedures for issuing Guaranty of Origin and Green Certificate.</p> <p>Guaranty of Origin should be mutually recognised by the contracting parties.</p> <p>For this reason ERE is working on assigning an agreement with Italian authority issuing these certificates. Through this agreement the electricity produced by Albania RES has a right to be exported abroad Albania like Green Energy.</p> <p>Its the Ministry of Economy, Trade and Energy (METE) who through NANR exercises the responsibilities for elaborating the legislation framework and renewable energy policy issues (monitoring of targets, proposing special or further measures for promoting renewables to Government etc.);</p> <p>The ERE is responsible for the issuing and monitoring a privilege producer status, and approving tariffs for power generators using RES.</p> <p>The ERE is authorised to grant the status of privileged producer of electric power, to producers who meet the criteria provided in paragraph (1), Article 3 of the Power Sector Law, which will enjoy a prioritised treatment by the Transmission System Operator when dispatching the generated electric power.</p> <p>ERE will review the Transmission and Distribution Code to include provisions which will give to these Privileged Power Producers a prioritized treatment.</p> <p>NANR, National Agency of Natural Resources is responsible for</p> |

| I | II | | III | IV | V |
|----|---|--|----------------------------|---|---|
| No | ACTION | | RESPONSIBLE AUTHORITY | COMPLETION TIMEFRAME | REFERENCE DOCUMENTS, COMMENTS AND STATUS OF ACTION |
| | | | | | <p>preparation of the Energy Efficiency and Renewable Program.</p> <p>OST and DSO-KESH the Transmission and the Distribution System Operator are responsible for power grid connections and relating matters.</p> <p>The Power Sector Law (art. 39) stipulates that the new electricity producers with installed capacity higher than 100 MW is obliged to produce electricity from RES not less than 2% of their total generation from other sources.</p> <p>This obligation can be considered fulfilled if they buy the same amount of electricity from other domestic producers or import. In the latter case the obligations is considered fulfilled when ERE and other homologue institutions of the countries the electricity is imported have a reciprocal certification process of production from RES.</p> <p>Based on this article ERE has adopted in February 2007 a regulation on guarantees of origin and green certificates for power producers.</p> <p>ERE has signed an agreement with Italian TSO for recognizing the system of guarantees of origin and green certificates. Similar agreements will be signed with other homologue institutions from other countries.</p> |
| 4. | Administrative procedures (Art. 6) | | | | |
| a | Evaluate the existing legislative and regulatory framework with regard to authorisation procedures (Art. 6.1) | Contracting Parties or the competent bodies appointed by Contracting Parties | Not later than 1 July 2009 | Evaluation is to be done with a view to: <ul style="list-style-type: none"> ▪ Reducing the regulatory and non-regulatory barriers; ▪ Streamlining and expediting procedures; and ▪ Ensuring that the rules are objective, transparent and non-discriminatory, and take fully into account particularities of the various RES technologies; | |

| I | II | III | IV | V |
|----|--------|-----------------------------|----------------------|--|
| No | ACTION | RESPONSIBLE AUTHORITY | COMPLETION TIMEFRAME | REFERENCE DOCUMENTS, COMMENTS AND STATUS OF ACTION |
| | | METE ERE NANR KESH | June 2009 | <p>Licensing procedures are prepared by ERE and they are in force but authorization procedures are not prepared.</p> <p>Albania is under a process of drafting a new sHPP's Concession Law trying to streamline the procedures of authorization for sHPP's.</p> <p>The new Concession Law approved in December 2006 and the Government Decree No. 19 on procedures for awarding the concession contracts stipulate that for sHPPs with installed capacity less than 10 MW a long term PPA will be signed with the public supplier and a uniform feed-in tariff for these plants will be approved by ERE.</p> <p>The Transitory Market Model states that the public supplier (KESH/DSO) will buy the output of sHPPs if they decide to sell it to public supplier.</p> <p>ERE has approved a methodology for calculation of a uniform tariff for the existing sHPPs privatized or given through concessions. Based on this methodology a tariff has been approved by ERE in February 2007.</p> <p>Article 38 of Power Sector Law states that Privileged Power Producers are considered:</p> <ul style="list-style-type: none"> a) producers generating electric power using renewable energy sources, whose installed capacity does not exceed 25 MW and in case of hydroelectric energy source up to 10 MW; b) producers generating electric power through cogeneration schemes whose installed capacity does not exceed 100 MW; c) Auto-producers for their electric power surplus provided that they use renewable energy sources and their installed capacity does not exceed 10 MW. <p>For the construction of a plant generating electricity from renewable energy sources it is necessary to obtain several documents as to</p> |

| I | II | | III | IV | V |
|----|--------|--|------------------------------------|----------------------------|--|
| No | ACTION | | RESPONSIBLE AUTHORITY | COMPLETION TIMEFRAME | REFERENCE DOCUMENTS, COMMENTS AND STATUS OF ACTION |
| | | | | | <p>water use, environment, and construction permissions.</p> <p>METE and ERE are reviewing existing regulatory framework regarding administrative procedures.</p> |
| | b | <p>Report on the evaluation of the existing legislative and regulatory framework (under 4.a) indicating where appropriate the actions taken (Art. 6.2)</p> | Contracting Parties | Not later than 1 July 2009 | <p>The purpose of this report (Art. 6.2) is to provide an indication of the stage reached specifically in a) coordination between the different administration bodies as regards deadlines, reception and treatment of applications for authorisation; b) drawing up possible guidelines for the activities and the feasibility of a fast-track planning procedure for producers of electricity from RES; c) the designation of authorities to act as mediators in disputes between authorities responsible for issuing authorisations and applicants for authorisations;</p> <p>In this report on the evaluation of the existing legislative and regulatory framework (under 4.b), consider also the measures to be taken to facilitate access to the grid system of electricity produced from RES (Art. 7.7)</p> |
| | | | <p>METE</p> <p>ERE</p> <p>NANR</p> | December 2008 | <p>It is planned to make a new Law on RES facilities (including solar sources).</p> <p>It is under preparation a detailed information of the ERE about the secondary legislation, reviewed in order to harmonise it with government policy and legislation on RES.</p> <p>These will be solved through the register of RES.</p> <p>Local and regional self-government units in compliance with National Strategy of Energy development plans and based on their own characteristics (local consumption structure, infrastructure characteristics, climate, etc.) plan the activities for the renewable energy sources usage, increasing energy efficiency and environmental protection, as well as adjusting physical plans and reserving the space for the usage of renewable energy sources,</p> |

| I | II | | III | IV | V |
|----|------------------------------------|---|-----------------------|----------------------------|--|
| No | ACTION | | RESPONSIBLE AUTHORITY | COMPLETION TIMEFRAME | REFERENCE DOCUMENTS, COMMENTS AND STATUS OF ACTION |
| | | | | | <p>elaboration of the country energy balance and plans, as well as for the implementation of targeted actions.</p> <p>A lot of interventions are foreseen to be carried out in this regard in the period 2007-2009, such as:</p> <p>a. Installation of DH/CHP schemes for public building consumers and private services (<i>"Mother Teresa hospital and Student City"</i>)</p> <p>b. Preparation and approval of sub-legal acts; those could make possible a good relationship between IPP, ERE & KESH.</p> <p>c. The implementation of a privatization program to reactivate existing sHPPs; it is part of energy policy of Albanian Government.</p> <p>d. A new Concession Law for small hydropower plants (sHPP) is under preparation.</p> <p>e. In collaboration with German Bank KfW it has been planned to realize the first phase for 10 sHPP's, with a total investment value of 9 million Euros.</p> <p>f. Giving the concession for construction of new sHPPs with a potential capacity of 250-5500 kW. New potential is up to 50 sHPP's.</p> |
| 5. | Grid system issues (Art. 7) | | | | |
| | a | Take necessary measures to ensure that TSOs and DSOs in their territory guarantee the transmission and distribution of electricity produced from RES (Art. 7.1) | Contracting Parties | Not later than 1 July 2009 | <p>Without prejudice to the maintenance of the reliability and safety of the grid;</p> <p>Provision for priority access to the grid system of electricity produced from RES is possible;</p> <p>When dispatching generating installations, TSOs shall give priority to generating installations using RES insofar as the operation of the national electricity system permits;</p> |

| I | II | | III | IV | V |
|----|--------|---|---------------------------|----------------------------|---|
| No | ACTION | | RESPONSIBLE AUTHORITY | COMPLETION TIMEFRAME | REFERENCE DOCUMENTS, COMMENTS AND STATUS OF ACTION |
| | | | METE ERE TSO DSO | June 2009 | <p>Based on the new electricity Market Model, ERE will review the Market Rules and the Grid Codes.</p> <p>Based on Concession Law No. 9663 Date 18.12.2006, TSO or DSO-KESH is obliged to buy electricity from RES producers. RES producers have the rights to sell electricity directly to eligible consumers or where they want.</p> <p>It is under preparation a regulation to ensure that TSO and DSO-KESH guarantee transmission and distribution of electricity produced by RES in case of network congestions.</p> <p>The Electricity Market Act provides for the status of eligible producer. The status of eligible producer secures the purchasing of the total electricity produced (Article 8 of the Electricity Market Act), i.e. the Transmission System Operator or the Distribution System Operator is obliged to ensure purchasing of the total electricity produced from eligible producers as provided for in the prescribed conditions.</p> <p>Rules on costs and fees for connection to the grid and reinforcements are published in the form of the Ordinance on the amount of the fee for the connection to the power line and for the increase in terminal load (OG 28/06) and the Decision on the amount of the fee for the connection to the power line and for the increase in terminal load (OG 52/06).</p> |
| | b | Put in place a legal framework or require TSOs and DSOs to set up and publish their standard rules relating to the bearing of costs of the technical adaptations, such as grid connections and grid reinforcements (Art. 7.2) | Contracting Parties | Not later than 1 July 2009 | <p>Technical adaptations, such as grid connections and grid reinforcements, that are necessary in order to integrate new producers feeding electricity produced from RES into the interconnected grid;</p> <p>These rules shall be based on criteria taking particular account of all the costs and benefits associated with the connection of these producers to the grid;</p> |

| I | II | III | IV | V |
|----|--------|-----------------------------------|----------------------|--|
| No | ACTION | RESPONSIBLE AUTHORITY | COMPLETION TIMEFRAME | REFERENCE DOCUMENTS, COMMENTS AND STATUS OF ACTION |
| | | | | <p>These rules may provide for different types of connection;</p> <p>Where appropriate, TSOs and DSOs may be required to bear, in full or in part, the costs referred in Art. 7.2 (Art. 7.3);</p> <p>Require TSOs and DSOs to provide any new producer wishing to be connected with a comprehensive and detailed estimate of the costs associated with the connection (Art. 7.4)</p> |
| | | <p>ME TSO DSO ERE</p> | <p>June 2009</p> | <p>Based on existing Grid and Distribution Codes the bearing of grid adoption costs is covered by producers.</p> <p>Together with the other Task Force members ERE have published Grid Code and Distribution Code.</p> <p>Procedure for connection to the grid is based on Power Sector Law No.9072 Dt.22.05. 2003, Article 37.</p> <p>The fee for the connection to the network and for the increasing in terminal load of eligible producers consists of the cost for the creation of technical conditions in the grid and the cost for elaboration of connection to the grid. The fee for the connection to the network represents the producer's participation in financing technical adoption of the grid.</p> <p>The producer pays costs according to the estimation of costs defined in the Ordinance on the amount of the fee for the connection to the power line and for the increase in terminal load.</p> <p>The construction of the connection includes: elaboration of the optimal technical solution for the connection, except for connection to low and medium voltage network; elaboration of the necessary investment and technical documentation; acquisition of the construction right status and acquisition of the usage right status; obtaining of the necessary licences for the construction of the connection; construction works with the necessary materials and equipment; electrical works with necessary materials and equipment; equipping of the calculation</p> |

| I | II | | III | IV | V |
|----|--------|---|---------------------------|----------------------------|--|
| No | ACTION | | RESPONSIBLE AUTHORITY | COMPLETION TIMEFRAME | REFERENCE DOCUMENTS, COMMENTS AND STATUS OF ACTION |
| | | | | | <p>metering post with metering equipment (except for producers), necessary testing and connection to the grid.</p> <p>Creation of technical conditions in the grid includes: elaboration of optimal technical solution for the connection, except for connection to low and medium voltage network; elaboration of the necessary investment and technical documentation; acquisition of the construction right status and acquisition of the usage of electricity facilities right status; obtaining of the necessary licences for the construction; construction works with the necessary materials and equipment; electrical works with necessary materials and equipment and necessary testing and commissioning.</p> |
| | c | Put into place a legal framework or require TSOs and DSOs to set up and publish their standard rules relating to the sharing of costs of system installations, such as grid connections and reinforcements, between all producers benefiting from them (Art. 7.5) | Contracting Parties | Not later than 1 July 2009 | The sharing shall be enforced by a mechanism based on criteria taking into account the benefits which initially and subsequently connected producers as well as TSOs and DSOs derive from the connections; |
| | | | METE ERE TSO DSO | June 2009 | <p>Based on the Law on Power Sector, ERE has approved the methodology for calculation of transmission and distribution fee. All connection shall be allowed.</p> <p>This methodology of the calculation cost will be reviewed by ERE.</p> |
| | d | Ensure that the charging of transmission and distribution fees does not discriminate against electricity from RES (Art. 7.6) | Contracting Parties | Not later than 1 July 2009 | <p>Including in particular electricity from RES produced in peripheral regions, such as island regions and regions of low population;</p> <p>Where appropriate, put in place a legal framework or require TSOs and DSOs to ensure that fees charged for the transmission and distribution of electricity from plants using RES reflect realisable cost benefits resulting from the plant's connection to the network (Art. 7.6)</p> |

| I | II | | III | IV | V |
|----|--------------------------------|---|--------------------------------|--|---|
| No | ACTION | | RESPONSIBLE AUTHORITY | COMPLETION TIMEFRAME | REFERENCE DOCUMENTS, COMMENTS AND STATUS OF ACTION |
| | | | METE ERE TSO DSO/KESH | December 2008 | Based on Albanian legislation all methodology is transparent for public and non discriminatory. |
| 6. | Summary report (Art. 8) | | | | |
| a | | Summary report on the implementation of the Directive 2001/77/EC (Art. 8) | European Commission | Not later than 1 July 2011 and thereafter every five years | <p>On the basis of the report on analysis of success (under 1.b) and the report on the existing legislative and regulatory framework (under 4.b);</p> <p>After consulted the Contracting Parties, the European Commission shall in this report also consider the form and methods that Contracting Parties could follow in order to guarantee the origin of electricity produced from RES (Art. 5.6);</p> <p>The European Commission shall in this report and on the basis of the Contracting Parties' reports on the evaluation (under 4.b) also assess best practices with a view to achieving the objectives referred to in Art. 6.1 (Art. 6.3);</p> <p>If appropriate, the Commission shall submit with the summary report further proposals;</p> |

Plan to implement Directive 2003/30/EC of the European Parliament and of the Council of 8 May 2003 on the promotion of the use of biofuels or other renewable fuels for transport

| I | II | III | IV | V |
|----|--|---|----------------------------|--|
| No | ACTION | RESPONSIBLE AUTHORITY | COMPLETION TIMEFRAME | REFERENCE DOCUMENTS, COMMENTS AND STATUS OF ACTION |
| 1. | National indicative targets (Art. 3) | | | |
| a | Set national indicative target and ensure that a minimum proportion of biofuels and other renewable fuels is placed on the market (Art. 3.1.a) | Contracting Parties | Not later than 1 July 2008 | <p>A reference value for these targets shall be 2%, calculated on the basis of energy content, of all petrol and diesel for transport purposes placed on the market by 31 December 2005 (Art. 3.1.b.i);</p> <p>A reference value for these targets shall be 5.75%, calculated on the basis of energy content, of all petrol and diesel for transport purposes placed on the market by 31 December 2010 (Art. 3.1.b.ii);</p> |
| | | <p>METE</p> <p>MEFWA (Ministry of Environment, Forestry and Water Administration)</p> <p>MF (Ministry of Finance)</p> | June 2008 | <p>National indicative targets are to be set.</p> <p>The Directive is not transposed yet into national legislation and regulation on the use of biofuels for transport.</p> <p>Preparation and approval of the Law for the production, transportation and trading of the biofuels and other renewable fuels for transport.</p> <p>A Working Group has been established for the preparation of the draft Law on production, transportation and trading of biofuels and other renewable fuels for transport, referring to the Order no. 794, date 06.11.2006 of the Minister of Economy, Trade and Energy on creation of the working group for amendments on the legal framework, referring production, transportation and trading of biofuels.</p> <p>Approval by the Albanian Government and Albanian Parliament of the draft Law for production, transportation and trading of biofuels and other renewable fuels for transport.</p> <p>Preparation and approval of legal acts for the procedures and conditions for giving the all necessary permissions for the activity of</p> |

| I | II | | III | IV | V |
|----|--------|--|-----------------------|----------------------------|--|
| No | ACTION | | RESPONSIBLE AUTHORITY | COMPLETION TIMEFRAME | REFERENCE DOCUMENTS, COMMENTS AND STATUS OF ACTION |
| | | | | | <p>production, transportation and trading of biofuels and other renewable fuels for transport.</p> <p>Starting of the administrative licensing procedures for biofuel activities.</p> <p>Preparation of the necessary decrees of the GoA or the respective order of the Minister, for the administrative procedures for giving the permissions (licences) for production (distillation) and trading (wholesale and retail) of biofuels and other renewable fuels.</p> <p>(Correspondence to the existing legal framework, referring to the Law no. 8450, date 24.02.1999 on refining, transportation and trading of oil, gas and their by-products, changed)</p> |
| | b | Monitor the effect of the use of biofuels in diesel blends above 5% by non-adapted vehicles (Art. 3.3) | Contracting Parties | Not later than 1 July 2008 | <p>Where appropriate, take measures to ensure compliance with the relevant (European) Community legislation on emission standards (Art. 3.3);</p> <p>In the measures, consider the overall climate and environmental balance of the various types of biofuels and other renewable fuels (Art. 3.4);</p> |
| | | | METE MEFWA | June 2008 | The use of biofuels in diesel blends is not used till now. |
| | c | Ensure that information is given to the public on the availability of biofuels and other renewable fuels (Art. 3.5): | Contracting Parties | Not later than 1 July 2008 | For percentages of biofuels, blended in mineral oil derivatives, exceeding the limit value of 5% of fatty acid methyl ester (FAME) or of 5% of bioethanol, a specific labelling at the sales points shall be imposed (Art. 3.5); |
| | | | | | It will be defined in relation with the new legislation and regulation |

| I | II | | III | IV | V |
|----|--|---|---|---|---|
| No | ACTION | | RESPONSIBLE AUTHORITY | COMPLETION TIMEFRAME | REFERENCE DOCUMENTS, COMMENTS AND STATUS OF ACTION |
| | | | METE MEFWA | June 2008 | framework. Where appropriate, measures will be taken to ensure publication of the information for use of biofuels |
| 2. | Reporting requirements (Art. 4) | | | | |
| | a | Report on (Art. 4.1): <ul style="list-style-type: none"> ▪ The measures taken to promote the use of biofuels or other renewable fuels to replace diesel or petrol for transport purposes; ▪ The national resources allocated to the production of biomass for energy uses other than transport; and ▪ The total sales of transport fuel and the share of biofuels, pure or blended, and other renewable fuels placed on the market for the preceding year. | Contracting Parties | Not later than 1 July 2008 and each year thereafter | In the reports: <ul style="list-style-type: none"> ▪ indicate the level of the national indicative targets as per phases; ▪ motivate differentiation of the national targets as compared to the reference values referred to in Art. 3.1.b. |
| | | | METE MEFWA MAFPC (Ministry of Agriculture, Food and Protection of Consumers) | June 2008 and each year thereafter | National indicative targets are to be set. |
| | b | Report on the progress made in the use of biofuels and other renewable fuels in the Contracting Parties (Art. 4.2) | European Commission | Not later than 1 July 2010 and every 2 years thereafter | The report shall cover at least the items noted in Art. 4.2; On the basis of the report, where appropriate, the Commission shall submit proposals on the adaptation of the system of targets (Art. 4.2); If this report concludes that the indicative targets are not likely to be achieved for reasons that are unjustified and/or do not relate to new scientific evidence, these proposals shall address national targets, |

| I | II | | III | IV | V |
|----|--------|--|-----------------------|----------------------|--|
| No | ACTION | | RESPONSIBLE AUTHORITY | COMPLETION TIMEFRAME | REFERENCE DOCUMENTS, COMMENTS AND STATUS OF ACTION |
| | | | | | including possible mandatory targets, in the appropriate form; |
| | | | | | |