



I. Transposition of the TEP + SoS provisions (1)





I. Transposition of the TEP + SoS provisions (2)



AL, KS*, MD, ME, RS & UA: TEP transposed through national (gas) laws; gas SoS provisions in place, in line with the TEP and Directive 2004/67/EC

<u>AL & UA</u>: on the fastest track for developments of the gas market secondary legislation, including gas SoS

ME, RS & UA: part of Regulation (EC) 994/2010 transposed

KS* & FYRoM: gas SoS related secondary acts are in place

MD, ME & RS: newly adopted laws require for new secondary acts

BiH: legal framework remains insufficiently developed

II. New Gas SoS Regulation (EC's proposal)



- > Regional cooperation
- National Plans vs(?) Plans at regional level
- > Powers of the European Commission
- Solidarity
- Transparency of contracts

III. Submission of Gas SoS Statements for 2016



- Only FYRoM and UA submit the Gas SoS Statements regularly
- UA: detailed demand and supply data for a coldest 30-day period
- More storage related data
- FYRoM: detailed infrastructure and demand forecasts
- Other CPs ?

IV. CESEC: ongoing process



ToR HLG in Feb 2015

MoU signed in **July**

2015

EU | AL | AT | BG | MK | GR | HR | HU | IT | RO | SI | SK | RS | UA | MD

Priority, conditional priority and other projects

Action Plan 1.0



High Level Group meeting in **September 2016**

MoU between UA, RO, BG and GR TSOs

Joint statement on Vertical Corridor

PMA between HU and HR

New horison

Action Plan 2.0

2017...

Activities, Meetings

Monitoring, Reports

V. Other questions on the table



- > Implementation of Network Codes by the CPs
- > TYNDP 2017-2037 (in cooperation with ENTSOG)
- Projects of Energy Community Interest (PECIs)
- Ongoing market/infrastructure developments



