

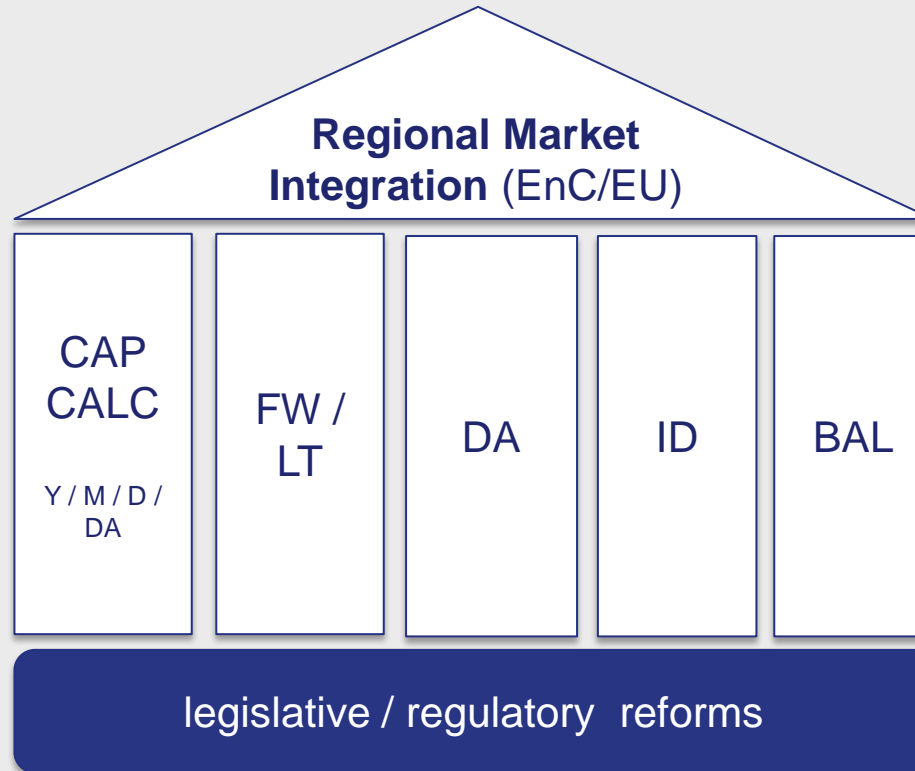


Regional Power Exchange

Spot Market & CAO

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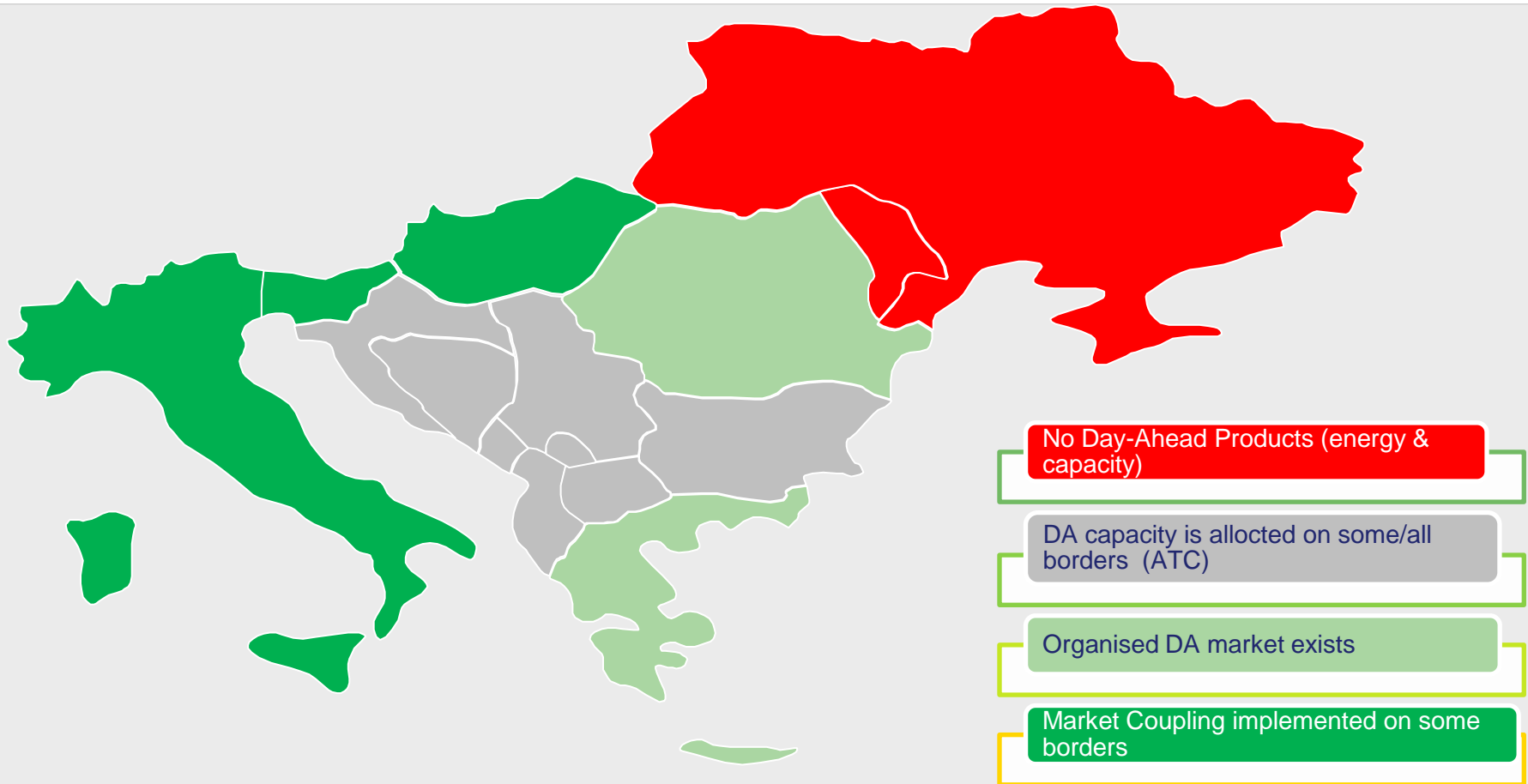
EnC Electricity Target Model – “RAP”



1 – SPOT MARKETS

DAY AHEAD MARKETS, PXs, MARKET COUPLING

Day Ahead Markets / Market Coupling – Status Quo



- **Advance of Multi-Regional Coupling (MRC) in the EU**
- **Starting point** for establishing integrated organised market in SEE is **heterogeneous**
 - Some organised markets exist (SI,IT,RO,HU,GR)
 - Some initiatives were launched (HR,RS,MK,BU,TR)
 - Others are at the very beginning (UA,MD,BA, KS, AL)



☞ **But:** only a few components are crucial to ensure the inter-operability



- **Compability**

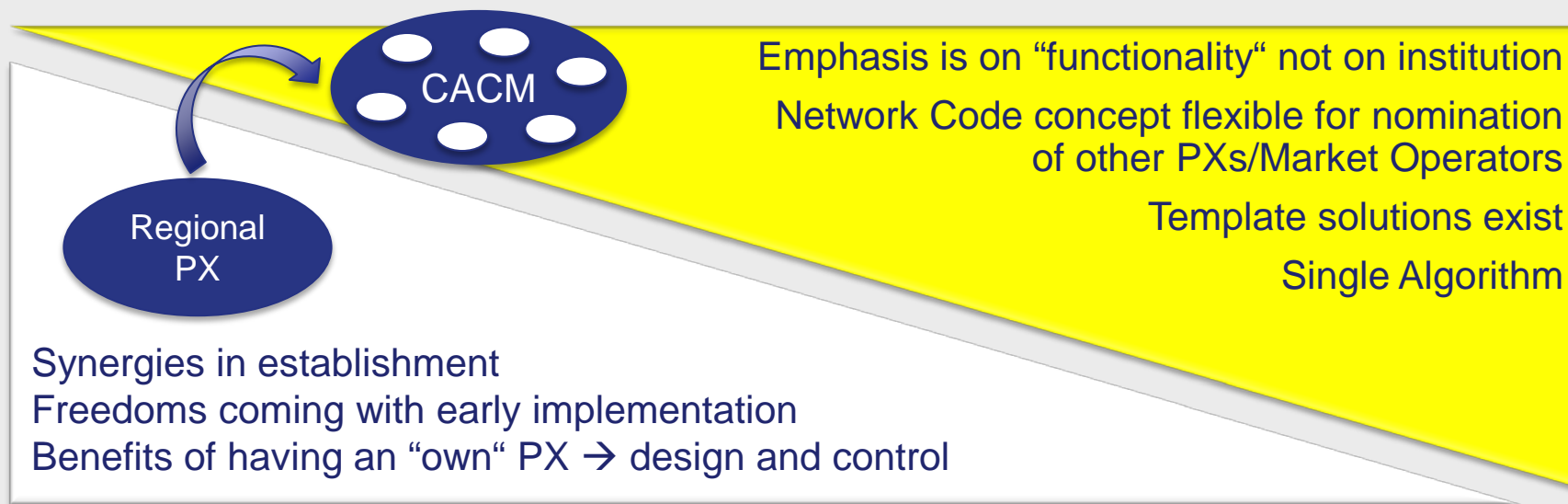
- Allowing regional and European Integration
- Abandoning of barriers to integration (control structure, market participation requirements, tax recognition, ...)

- **Competition**

- Functioning spot markets to provide prices which serve as underlying for all other time frames and investments
- Micro-market structures (Western Balkans) with dominant players (one PX per dominant player) no long-term option

Developments Require Adaptations

Paradigm of having a national/regional PX changed



1. Identify single **copy-and-paste approach** for central functionalities
 - Flexibility in implementation to prevail
 - Critical standards are to be followed
2. Make best use of the solutions that are already developed
3. Focus on **being ready for MRC enlargement**
 - Reduce regulatory barriers to market participation
 - Outline framework for establishment of institutions



Policy Guideline

- containing the minimum set of required elements for each implementation project to ensure long-term compatibility and consistence for the fastest possible integration
- performed by ad-hoc working group comprising all entities establishing or operating organised market in SEE
- Presentation / discussion of draft at Athens Forum
- Consultation on draft guidelines post Athens Forum
- Finalisation in autumn 2015 (target)

2 – LONG TERM / FORWARD CAPACITIES

CAO

BA, HR, MN

- 27/28 Nov: First **Yearly** Capacity Auction
- 15 Dec 2014: First **Monthly** Capacity Auction
- 31 Dec 2015: First **Daily** Capacity Auctions

+ AL, GR, TR, KS

- Additional borders under preparation
- Expected sequence: **MN-AL, AL-GR, GR-TR, KS**

Others

- **RS**: discussions about CAO servicing ongoing
- **MK**: infringement case opened
- **RO**: to join with RS
- **BU**: complaint forwarded to EC

EnC-wide

- Process of creating Harmonised Auction Rules (HAR) for **all** auction offices initiated by ENTSO-E (for 2016)
- FCA Network Code requirement: Single Platform for Forward Capacity Allocation → Merging of all remaining AOs in the mid-term future



**Thank you very much for
your attention!**

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