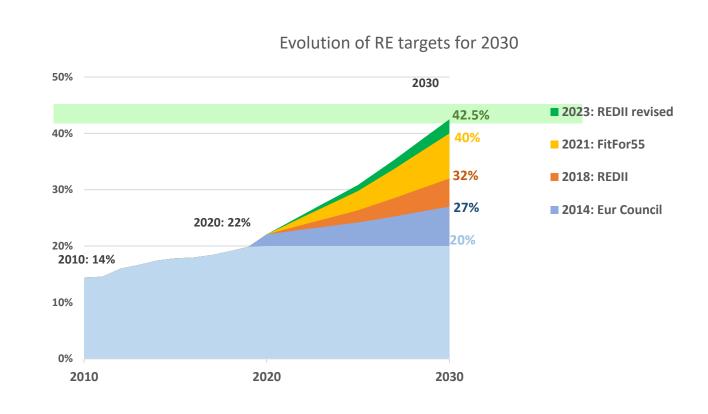


RED revised – next steps



Provisional agreement on RED revision

- Revised EU-level target: doubling ambition over next 8 years
- New provisions/revised targets on:
 - Permitting
 - Heating and cooling
 - Industry
 - Transport
 - Buildings
 - Bioenergy



Permitting procedures

- **RES projects**: easier **and** faster permitting procedures, even shorter in "**Renewables acceleration areas**" where environmental impacts are expected to be lower, with shorter deadlines and streamlined environmental assessments
- Designation of dedicated areas (optional) for infrastructure projects

Industry

- Indicative annual increase (share of RES in the energy sources used in industry)
- New binding target for renewable fuels of non biological origin:
 - 42% in 2030
 - 60% in 2035

Heating and cooling

- Change of pace to align with REPowerEU ambition
- Binding targets + additional collective effort towards REPowerEU ambition
- Increasing role of RE electricity and waste heat
- District heating and cooling: new target for all countries, cooperation with electricity system operators (system services)
- Buildings: indicative target for 2030

Cooperation within EU

• Strengthened **requirements for cooperation** between Member States (joint projects)

Energy system integration and e-mobility (Art 20a)

- **Better real-time information** (share of renewable electricity and GHG content electricity, state of battery)
- Power recharging points to support smart charging functionalities
- Participation of small or mobile systems in the electricity market

Transport

 Increased RED targets (alternative: GHG intensity) and targets for advanced biofuels and RFNBOs

Bioenergy

- Strengthened bioenergy sustainability criteria
 - ✓ Apply to smaller installations
 - ✓ Areas of particular importance (biodiversity, carbon stock
 - √ Woody biomass to be used according to cascading use
 - ✓ Restricted financial support

Wind Power Action Plan



Why a Wind Power Action Plan?

- EU target for renewables in 2030: 42.5% of the energy mix almost double the current share (22%)
- According to projections, it will require in 2022-30:
 - share of wind-based electricity to increase: 16% → 34%
 - wind capacity to grow 2.5x (204 GW → 500 GW)
 - annual installations to increase 16GW → 37GW
- Wind sector offers between 240.000 to 300.000 jobs in the EU
- Wind equipment: 4 out of 10 biggest manufacturers are based in the EU.
 Another 4 in China.
- EU companies hold 85% of EU market share and 35% of global market share (decreasing from 42% in 2020)

Difficulties and their drivers

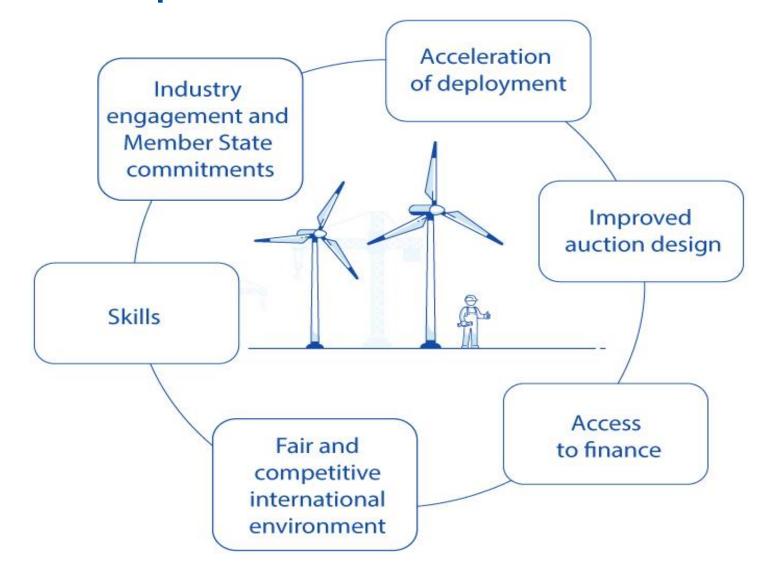
• Despite bright outlook, wind industry has faced difficulties (operating losses in 2022, impacts onwind supply chain in EU and on projects execution).

Drivers:

- Insufficient and uncertain demand for wind turbines slow and complex permitting
- Inflation and commodity prices
- Design of national tenders for renewables
- Growing pressure from international competitors
- Availability of skilled workers



Six main pillars of action





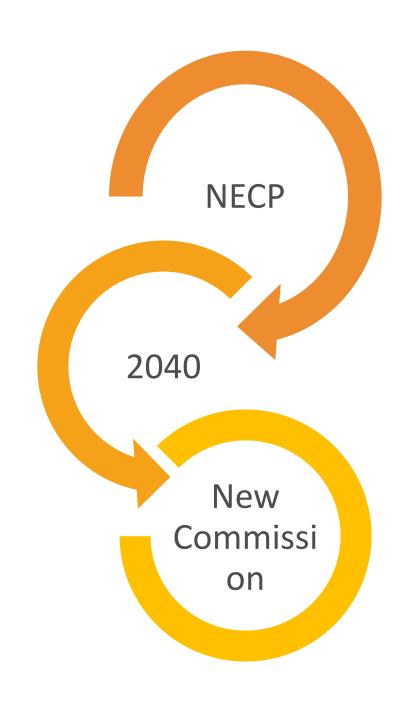
What's next?



Next steps for RED

- Entered into force on 20 November 2023
- Transposition deadline:
 - July 2024 for permitting provisions unrelated to Renewables Acceleration Areas (RAAs)
 - 18 months from entry into force for rest of articles (longer implementation deadline of 27 months for designation of RAAs)
- Commission dialogue with Member States on implementation challenges and incorporation in NECPs





National Energy and Climate Plans

• Towards **2040**

• EP elections -> next Commission



Energy Community Roadmap 2024 - RES

- Possible Commission proposals being discussed for adoption at Ministerial Council 2024.
- Includes recommendation on accelerating the deployment of renewable energy projects (build on EnCS work and pave the way for implementation of revised RED).



Thank you



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