Bulgarian Gas Market

Current Status, Development, Challenges and Opportunities

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Gas Market Structure

 \circ Regulated Market = ~1.5 bcm/y:

 Mostly LT (1-year) contracts between the Public supplier and end suppliers and heating plants. The price is regulated!

 \circ Non-regulated Market = ~1.5 bcm/y:

• LT and ST contracts either OTC or through the gas exchanges. The price for the clients of the Public supplier on the nonregulated market is a function of the regulated price (RP+) – which is not market-based.

 \rightarrow The Bulgarian gas market could very well be the only one in the EU where the regulated price is the market benchmark price.



Supply and Demand

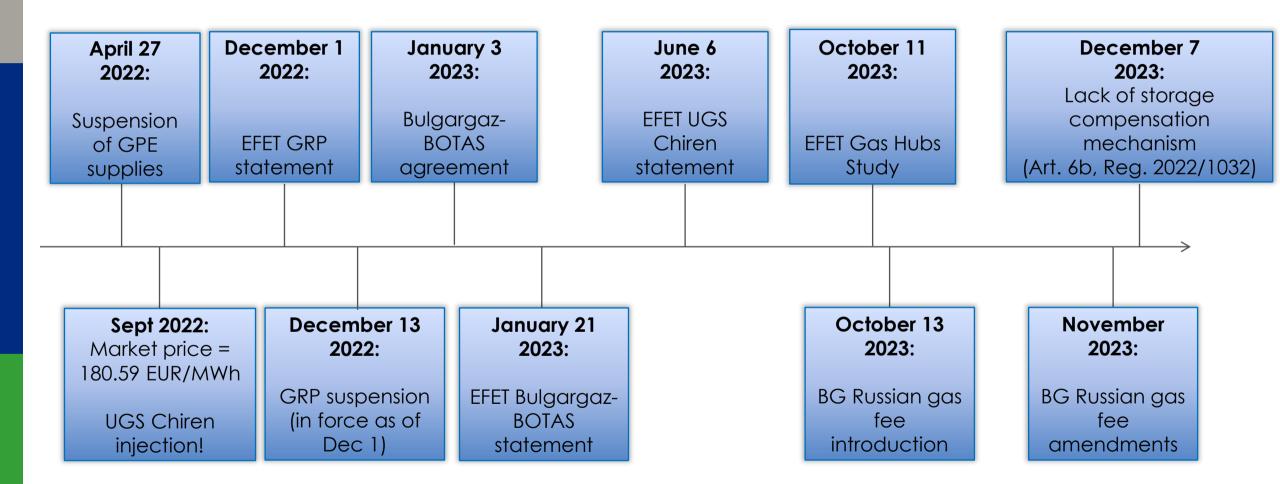
Gas Demand:
2022 – 28 203 GWh (-20%)
2021 – 35 430 GWh (+13.60%)

oSources of Gas Supply (BTG TYNDP):

No	Type of supply	2021		2022	
		Quantity, GWh	Relative share	Quantity, GWh	Relative share
1	Imported natural gas including	35,206	99.37%	28,132	99.7%
1.1.	Russian Federation	31,115	87.82%	12,903	45.7%
1.2.	Other sources	4,090	11.54%	15,229	54.0%
2	Local Production	224	0.63%	71	0.3%
	TOTAL	35,430	100.00%	28,203	100.0%



Recent Events on the Bulgarian Gas Market





Challenges

•The market is **heavily monopolized by state players**.

• The state-owned monopolist has over 90% market share and is in particular conflict of interest bearing several roles on the market.

•There is a lot of **political interference** in the energy sector.

 Imposing solid subsidies on the electricity market and none on the gas market is a clear example of discrimination – and so is the Bulgargaz-BOTAS agreement.

•No clearing services are offered at either of the gas exchanges.

• Substitute solutions still impose a **credit risk** for the market players.





• **Proper interconnectivity** and **3rd party access** to the infrastructure are key elements of functional energy markets. Since the interconnections are already in place, this is a first step forward towards **liberalization** and **diversification**. Imposing **market mechanisms** at **all** IPs is of crucial importance.

• There is sensible need for **available and/or additional LNG terminals** in the region in order to boost competition and liquidity on the market.

oThe impact of the SEEGAS initiative:

- Small local markets can become **attractive** if they come together and unite into a regional market;
- Bringing together **best practices** can lift up some of the market challenges.

Thank you for your attention!

Please feel free to reach out:

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