

Development of biomethane legislation in Ukraine

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USAID Ukraine Energy Security Project

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Sectors:	Gas, Electricity, District Heating
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ESP activities in renewable and decarbonized gases

Biomethane		Hydrogen			
	Capacity building for the full value chain	H	Developed hydrogen strategy for GoU		
Â.	Feasibility studies of investment projects		Support for implementation		
	Development of biomethane legislation				

Project for Development of Biomethane Legislation: Purpose







Create a favorable environment for the development of biomethane market in Ukraine Enable access of Ukrainian biomethane to the gas infrastructure and its export to EU countries

Allow for integration of Ukrainian biomethane market into the pan-European one, including Certificates of Origin (CoO) and Guarantees of Origin (GoO) schemes

Project for Development of Biomethane Legislation: Stages

Benchmarking	Developing scenarios	Drafting legislation
 5 jurisdictions: France, Germany, Netherlands, Poland, UK Legal framework and incentives Interviews with traders As-is analysis on Ukrainian legislative framework 	 Gap analysis Developing scenarios for UA biomethane market based on outcomes of benchmarking 3 scenarios depending on availability of funds in UA Consultations with stakeholders to agree on scenario to go with 	 "No regret" amendments to legislation needed in any scenario Amendments to legislation depending on scenario Consultation with key stakeholders Round table with stakeholders to present results of the project

ESP will hand over the drafted legislation to stakeholders for adoption and implementation

Highlights of the interviews with traders

- Standard "product bundle" for biomethane is a physical commodity + Proof of Sustainability + Guarantee of origin
- The practices in biomethane trading are not unified so far, most standard way is to have a **bespoke agreement for** transfer of green value and EFET agreement for transfer of gas commodity
- In favor of long-term purchase agreements with producers, although they secure volume, they don't secure the price
- Availability of feedstock, right infrastructure, investment incentives are key
- In export-oriented scenario, Capex subsidies are better than FITs. FIT may be expensive for the country of origin
- Compared to GoOs, voluntary certification scheme is better suited for emerging biomethane markets such as Ukraine: more uniform, convenient, reliable, and adapted. War hinders certification it's risky for auditors to travel to Ukraine
- Renewable energy targets in EU can be met through consumption of a biofuel originating from a non-EU State in the transport sector
- It is not 100% certain that biomethane produced in Ukraine is accountable in the main European biomethane buyers' sectors, even if certified under EC-recognized voluntary scheme

Is there a possible need for clarification, more communication, official statement at EU level ?

Benchmarking highlights: most popular incentives

		UK	FR	DE	NL	PL
ly	Feed-in tariff					
Supply	Feed-in premium					
	Investment subsidy					
Demand	National GoO register					
	GoOs recognized in EU ETS					
	Quotas for fuel or gas supply					
_	Tax incentives					

Considerations for biomethane legislative development in Ukraine

Ukraine is working on the most popular incentive on Demand side – GoOs register

The most popular incentive on supply side remains absent in Ukraine – investment / Capex

SAEE (GoOs register operator) to take part in voluntary schemes + bilateral agreements

Legislation shall cover all crucial elements of biomethane trading: Physical Commodity + Proof of Sustainability + Guarantee of Origin

Lift export ban / legally separate biomethane from natural gas

— Thank you!

Energy Security Project



