



Task Force 1: Wholesale Market Opening



Scope:

- Effective wholesale market opening is central for establishing a competitive regional electricity market and its integration with the European market.
- With a view to support wholesale market opening, the activities of TF1/ECRB EWG focuses on:
 - regulatory support to forward market, day-ahead and intraday market integration in SEE
 - providing coordinated regulatory input to the SEE day-ahead market coupling projects established under the WB6 initiative
 - providing an assessment of trading activities in forward markets in CPs,
 - including cross-border trading (forward transmission rights) with other CPs and EU MS,
 the level of liquidity, the main trading products and trading horizon

Introduction to the topic



- Open and liquid market = Access to (market + network + information + <u>commodity</u>)
- Deregulation of wholesale prices results with the market, credit and other risks that need to be managed by market participants
 - Producers need to sell most of their output on forward basis to ensure a reliable revenue stream
 - Suppliers supplying end consumers need to buy most of their needs on forward basis
 - As their risk-offloading needs do not always match, the market creates room for intermediaries that specialize in managing market, credit and other risks
- It is rather difficult to manage such risks if the market is not mature enough and market participants are not (actively) participating in the market, and in particular in forward timeframe this results in a non-liquid market
- Regulators are best placed to assess forward market liquidity and undertake potential measures

Objective of this specific task



- Specific objective is to:
 - Understand the hedging needs of market participants in the CP
 - Assess if the associated risks are hedged in the market and understand how
- The overall objective is to:
 - Prepare a <u>report</u> and present it to ECRB for approval

The report should provide information on how incumbent generators and suppliers manage their portfolio on forward basis; including the timeframe and tenor of contracts, trading venues used, risk appetite, cross-border hedging, etc.

Work required by the TF1 & EWG



- TF1 in consultation with EWG to prepare a questionnaire which will then be distributed to wholesale market participants through NRAs
 - The questionnaire will be detailed requiring 'tick' answers. Textual description only where necessary
 - Questionnaire will be specific for generators, suppliers and wholesale traders
- The collected information will be consolidated in a report that will be presented to the EWG for comments
- After consideration of views the final report will be presented to the EWG
- Finally ECRB Section will submit the report to ECRB for approval

A flavor of how the questionnaire should look like ... but much longer!



1. If you are an:

- Entity engaged in production of electricity, complete Part A of the questionnaire
- Entity engaged in <u>supply</u> of electricity to end users, complete Part B of the questionnaire
- Entity engaged in trading on wholesale market, complete Part C of the questionnaire
- Entity engaged in more than one activity mentioned above, complete the relevant parts of the questionnaire.

A. Part A: Electricity producer

- In addition to producing electricity, if your entity supplies electricity to end users and/or trades in the wholesale market please complete also the Part B and/or C.
- Your companies ownership structure is (tick):
- State ownership
- Private ownership
- Mixed or other (please provide details...)
- 3. Do you sell more than 50% of the output to a single company?
- Yes
- No
- 4. If Q3 is yes, is there any obligation (legal, regulatory or commercial) to do so:
- Yes
- No

B. Part B: Electricity supplier

- In addition to supplying electricity, if your entity produces electricity and/or trades in the wholesale market please complete also the Part A and/or C.
- 2. Your companies ownership structure is (tick):
- State ownership
- Private ownership
- Mixed or other (please provide details...)
- 3. Do you buy more than 50% of the output from a single company?
- Yes
- No
- 4. If Q3 is yes, is there any obligation (legal, regulatory or commercial) to do so:
- Yes
- No

C. Part C: Electricity trader

- In addition to trading electricity, if your entity supplies electricity to end users and/or produces electricity in the country of the NRA through which you received this questionnaire please complete also the Part A and/or B.
- Your companies ownership structure is (tick):
- State ownership
- Private ownership
- Mixed or other (please provide details...)
- Is your company part of a group which engages also in electricity production or supply to end users electricity in the country of the NRA through which you received this questionnaire (tick):
- Yes
- No

Timeline



Specific tasks 2018/19	Who	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
Developing the general concept & sharing views with EWG	TF1														
Agreeing on the general concept	EWG		(>											000000000000000000000000000000000000000
Developing the questionnaire sending it to EWG for comments	TF1														
Finalizing the questionnaire & sending it to EWG	TF1														
NRAs through EWG members to share it with national market particpants	Each EWG member														
Collection of responses & sending to TF1	Each EWG member														
Review of responses & address potential issues & consolidate the draft report	TF1						\Diamond								
Submitt to EWG draft report	TF1									I					
Collection of comments	TF1														
Consolidation & submission of final report	TF2														
Approval of the report	EWG											\Diamond			
Submission to ECRB for approval	ECRB Section														



