## >>> Serbia: "Rehabilitation of District Heating Systems" (Phase I – IV) - update & outlook

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## Bank aus Verantwortung



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# >>> The key role of the heating sector



## >>> The Energy Market in Germany and in Serbia

Energy consumption by sectors in 2014



## >>> The Energy Market in Germany and Serbia

The underestimated energy consumption of the heating sector



- Private households are the largest energy consumer
- 87% of the final energy consumption of Private Households is caused by heating and hot water supply
- Expenditures of private households for heating (2013): 62 bn EUR
- Private households in Germany spend about 3% of their net income on heating (Serbia: 9,1%)

No energy transition without transition in the heating sector

### KFW

# >>> Why District Heating?



>>> The principles of District Heating



## >>> The economic dimension



## >>> The ecological dimension



#### KFW

# >>> KfW Engagement in District Heating Serbia



# »» KfW focus areas in the Energy sector in Serbia

## Transmission

# Energy efficiency in public buildings

Change towards renewable energy sources

Rehabilitation of District Heating Systems

# >>> The District Heating in Serbia



- 24,5 % of households connected to DH system
- 55 cities dispose of DH system
- 6.180 MW installed capacity (60 % of which in Belgrade, Novi Sad, Nis, and Kragujevac)
- 1.289 km distribution network
- 15.902 substations
- Consumers:
- > 80% private households
- 20% companies, social and public institutions

### KFW

## >>> Why KfW Engagement in the District Heating sector in Serbia?



# » Project "Rehabilitation of District Heating Systems": Phase I - IV

# >>> Rehabilitation of District Heating Systems in Serbia

## Project overview

Project	Rehabilitation of the District Heating System in Serbia (Phase I –IV)		
Objective	<ul> <li>Investment in sustainable and efficient heat generation and distribution facilities</li> <li>Support energy efficiency utilisation by customers</li> <li>Security of supply</li> </ul>		2
Facts and Figures	<ul> <li>&gt; Project period:</li> <li>&gt; Volume:</li> <li>&gt; Instrument:</li> <li>&gt; Partner:</li> <li>&gt; Scope:</li> <li>&gt; Beneficiaries:</li> </ul>	since 2001 <b>101,42 m EUR</b> Loans, Dept swap funds, grants Ministry of Mining and Energy 22 out of 53 DH companies <b>(41,5%)</b> <b>450.000</b> households (14,3% of the Serbian population), <b>30,000</b> industrial consumers	





## >>> Rehabilitation of District Heating Systems in Serbia

Regions and cities



1. Backa Palanka	12. Nis
2. Belgrad	13. Novi Pazaı
3. Bor	14. Novi Sad
4. Cacak	15. Pirot
5. Jagodina	16. Ruma
6. Knjazevac	17. Sabac
7. Kragujevac	18. Sombor
8. Kraljevo	19. Subotica
9. Krusevac	20. Trstenik
10. Leskovac	21. Valjevo
11. Negotin	22. Zrenjanin

# >>> Rehabilitation of District Heating Systems in Serbia Phase IV

Steps I - III

Step I	Step II	Step III
January 2012 – September 2012	October 2012 – January 2016	January 2016 – January 2018
<ul> <li>Investment and Procurement Plans for 19 Toplanas</li> <li>Needs Assessment</li> <li>Training and Assistance Plan</li> </ul>	<ul> <li>Procurement and implementation of rehabilitation measures for 20 Toplanas</li> <li>Accompanying and institutional measures</li> </ul>	<ul> <li>Completion of the rehabilitation programs, Toplana of Belgrade is joining the KfW IV program</li> </ul>

## >>> Rehabilitation of District Heating Systems in Serbia

## System components



#### **Boiler Rehabilitation**



#### Substations/heat meters



CHP Novi Sad



**Pumping Stations** 



SCADA



## >>> Rehabilitation of District Heating Systems in Serbia (ongoing Phase IV)

System components - Investment costs



Total supplies and works: ~40 Mio. EUR

- > 35% domestic content
- 14 international procurements successfully implemented
- 65 individual supply and work contracts concluded

## » Rehabilitation of DH circulation pumps in the Boiler station "Istok" of the JKP Novosadska Toplana, Novi Sad

Old

New









» Design and Construction of an up to 9,9 MW CHP plant in the BH "Zapad" of the JKP Novosadska Toplana





# >>> Results – What did we achieve?



## "Rehabilitation of District Heating Systems in Serbia (ongoing Phase IV)

System components and achievments

District Heating Pipes	Boiler Rehabilitation	Substations/heat meters
<ul> <li>42 km of pipes in 18 cities are rehabilitated</li> </ul>	<ul> <li>7 boilers have been newly installed (with an installed capacity of 97,3 MW)</li> <li>2 boilers have been rehabilitated (with an installed capacity of 118 MW)</li> </ul>	<ul> <li>1.086 heat meters were installed in 11 Toplanas (relevant for consumption based billing)</li> <li>463 compact substations were supplied and 307 were installed</li> </ul>
CHP Novi Sad	Pumping Stations	SCADA
<ul> <li>Design and Construction of a 9,9 MW CHP plant in the BH "Zapad" of the JKP Novosadska toplana</li> <li>12 years full service contract</li> </ul>	<ul> <li>New DH circulation pumps in the Boiler station "Istok" of the JKP Novosadska Toplana, Novi Sad</li> </ul>	<ul> <li>Supply and installation of SCADA systems for substations in Serbian DHCs- in the final stage of the contract preparation</li> </ul>

## >>> Rehabilitation of District Heating Systems in Serbia (ongoing Phase IV)

## Achievements of the Program objective

Reduce Heat losses < 10%	Heat losses could be reduced from 14% in 2012/13 to <b>10%</b> in 2014/15	$\bigcirc$
Reduce Refilling rate < 10 p.a.	The refilling rate of the boilers could be reduced from 18 in 2012/13 to 14 in 2014/15	
Improve overall boiler efficiency by > 3% to 90% overall	The overall boiler efficiency could be improved to <b>92%</b> in 2014/15	$\bigcirc$
Heat metered (installed in every DH system)	In 11 out of 20 Toplanas heat meters were supplied and installed, which supports heat metering for CBB (in total: 1.086 heat meters)	
Heat billed (CBB introduced in every DH system)	5 out of 20 Toplanas installed consumption based heat billing (CBB)	
Total Collection efficiency (>90%)	99 %	
Coverage rate of operational costs (> 90%)	17 out of 20 Toplanas meet the indicator of a coverage rate of at least 90%. The coverage rate improved to 115% (average) in 2014/2015.	

# >>> Outlook – What's next?



Potential of Biomass and Geothermal energy



Energy sources used in DH in Serbia and Germany



\*\* Data based on AGFW (Der Energieeffizienzverband für Wärme, Kälte und KWK e.V.), 2015, Hauptbericht 2014

\* Data based on DHC Association in Serbia- Report Y2014

Economic dimension

#### Figure: Price development of different fuel types in Germany



Source: Wood chips and pellet prices: C.A.R.M.E.N. e.V.; Heating oil and natural gas price indices: German statistical office

**Ecological dimension** 





- > CO2 neutral
- > SO2-reduction

)

Reduction of environmental risks (e.g. through oil leakages)

Retrofitting of the District Heating System in Serbia to the Project use of renewable resources (Biomass, Geothermal energy) Investment in climate-friendly technologies and efficient heat generation and distribution facilities Objective Contribution to national climate and energy targets Use of local resources, local value generation and employment 2016 Project start: Volume: 107 m EUR First Phase: 27 m EUR (incl. 5 Mio. co-financing from SECO) Facts and Instrument: Loan, grant Figures Ministry of Mining and Energy Partner: Participants: 5 Municipalities (Phase 1)





## System components



### Substations / heat meters



#### **Biomass storage**



#### Geothermal plant



#### Pipes



#### Training measures



**Project locations** 



- Geothermal energy:
  Bečej
- Biomass
  - Mali Zvornik
  - Prijepolje
  - Novi Pazar
  - Nova Varoš

# >>> Rehabilitation of District Heating Systems in Serbia: Phase V

Project overview

Project	Rehabilitation of the District Heating System in Serbia V	
Objective	<ul> <li>Investment in sustainable and efficient heat generation and distribution facilities</li> <li>Support energy efficiency utilisation by customers</li> <li>Security of supply</li> </ul>	
Facts and Figures	<ul> <li>Project preparation: 2016/2017</li> <li>Project start: 2018</li> <li>Volume: 31,5 m EUR</li> <li>Instrument: Loans, grants</li> <li>Partner: Ministry of Mining and Energy</li> <li>Focus: Combination of DH IV and 4.5 No investments in coal!</li> </ul>	





## **»** Contact Person

Team Energy in Southeast Europe and Turkey

### **Bodo Schmülling**

Bodo.Schmülling@kfw.de

- 9744

### **Corinna Kohl**

Corinna.Kohl@kfw.de

- 2046

### KfW Bankengruppe

Palmengartenstrasse 5–9 60325 Frankfurt am Main

Fon +49 69 7431 - Ext Fax +49 69 7431 - Ext

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