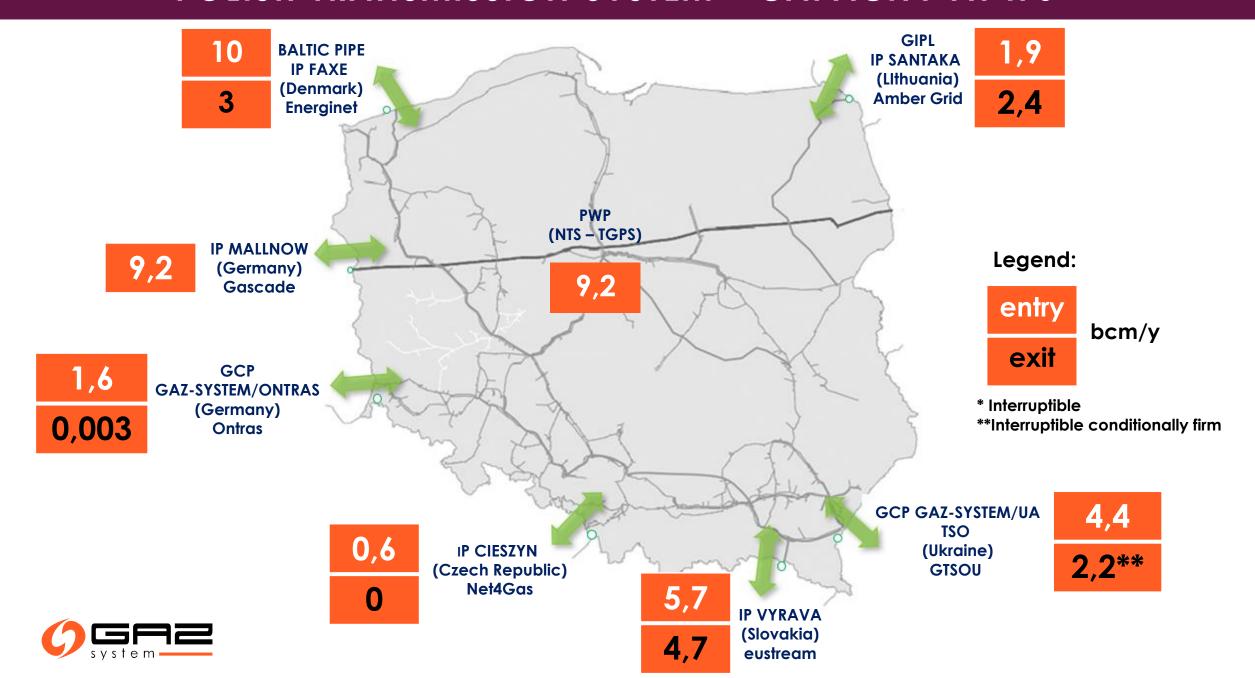
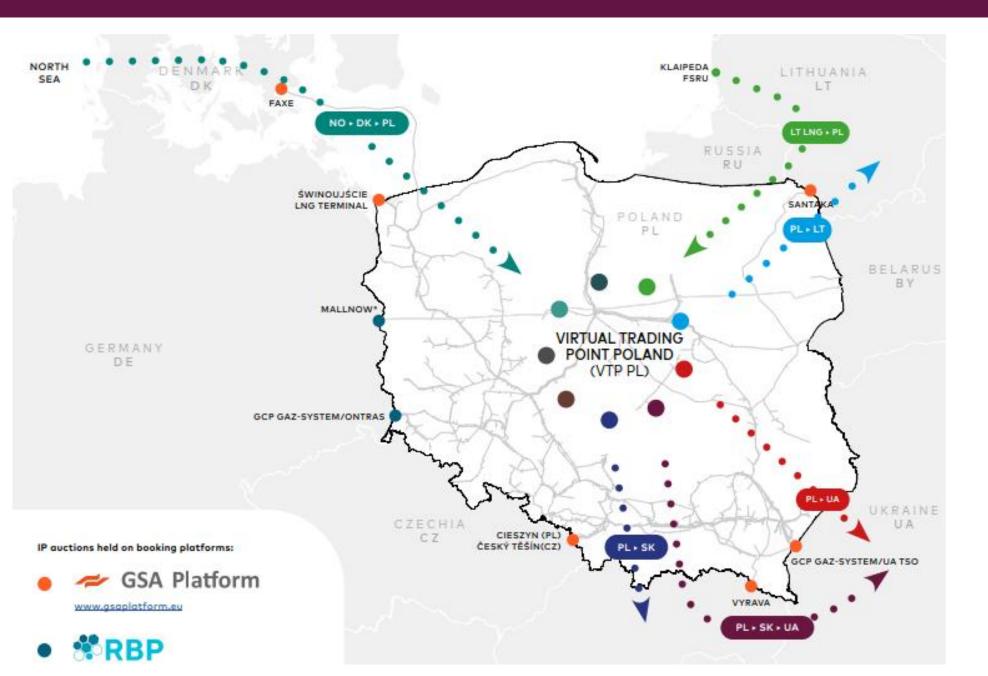


POLISH TRANSMISSION SYSTEM - CAPACITY AT IPS



SUPPLY PATH OPPORTUNITIES VIA POLAND

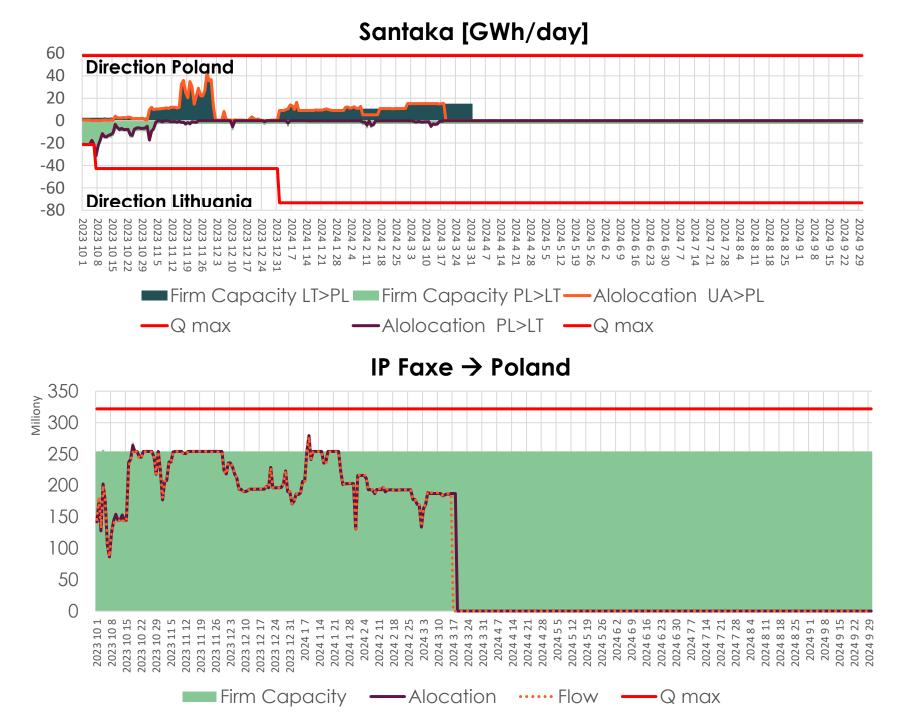


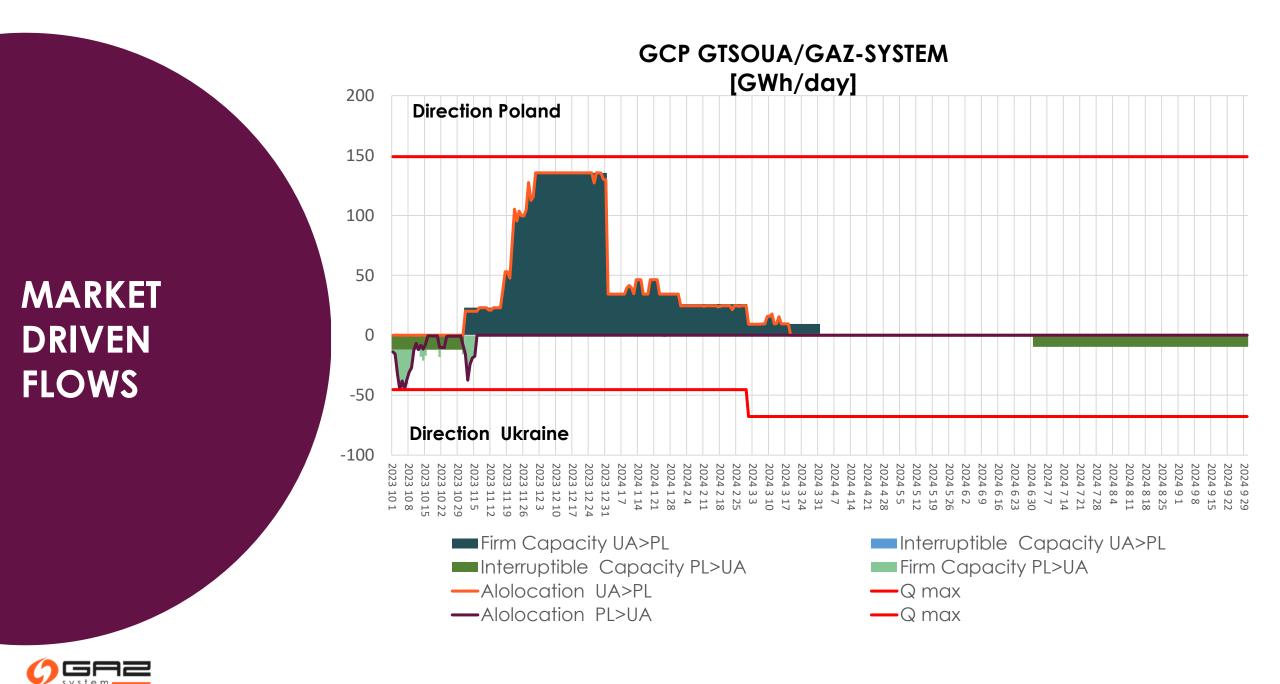
Comparison of the estimated cost of transporting 1 bcm/annual of natural gas via the selected routes:

NO *> DK > PL > UA € 49 785,9K LT LNG + PL + UA € 39 404.3K LT LNG + PL + SK + UA € 52 540,7K LT + PL + SK € 39 452,4K PL - UA € 12 481,5K PL + LT € 12 779,3K LT LNG + PL € 26 922,7K

^{*} fee at the exit point in Norway not included

MARKET DRIVEN FLOWS





Total incremental capacity: 3 869 863 kWh/h

Offer Level: 3 095 890 kWh/h

From 2030/2031 to 2044/2045

Project proposal under NRAs' approval

July 2024 – planned incremental auction



PL-UA INCREMENTAL PROJECT 2023-2025

POLAND

- Q4 2030
- ► f-factor = 1
- Construction of a new DN 1000 gas pipeline
 Wronów Rozwadów Strachocina (L=247 km)
 and metering station in Hermanowice
- ► CAPEX: EUR 373 mln EUR
- Reference price for economic test:
 EUR 1.476 /(MWh/h)/h)
- Mandatory minimum premium:
 EUR 0.777 /(MWh/h)/h

UKRAINE

- Q4 2028
- f-factor = 0
- Reconstruction of compressor station "Komarno"
- ► CAPEX: EUR 82.3 million excl. VAT
- Reference price for economic test:
 EUR 0.444 /(MWh/h)/h excl. VAT



GSA PLATFORM MAIN INFORMATION

GSA Platform

GSA Platform in numbers:

Operators LNG Operators Market participants 167 **GSA Platform Users** 545 Conducted auctions 858 000 The highest number of rounds 49 recorded in one auction The longest auction duration 10 (working days)

In operation since 2014, and for 10 years, the GSA Platform is a tool for booking natural gas transmission system capacity and contracting secondary market services.

The Platform allows gas TSOs managing interconnection points to offer their capacities by means of auctions. This allows transmission system users simple and transparent booking of primary and secondary market capacity.

Since February 2023, the GSA Platform also allows the LNG terminal users to make contracted services available in the secondary market.



COOPERATION WITH THE GSA PLATFORM TEAM – THE SATISFACTION SURVEY

1



The Users mainly use the GSA Platform to participate in auctions and to resell/purchase capacity on the secondary market.

2.



The basic functionalities of the GSA Platform i.e. registration, the mechanism of participating in the auction and the secondary market are rated mostly highly.

3.

employee's explanation of the cause of the problem.



4.



The GSA Platform's

helpdesk is rated highly by

the majority of

respondents in all aspects,

i.e. speed of response,

time to resolve the

request, employee

involvement or the

All respondents expressed

satisfaction with the

cooperation with the GSA

Platform Team and

appreciated their

professionalism and

swiftness of operation.

Users have provided many comments about the GSA Platform, its functionalities and new features and modifications to the system, which is a valuable source of information.



Primary capacity market

- **Ascending** clock (Y,Q,M)
- **Uniform price** (DA, WD)
- Capacity conversion /upgrade
- **Buy-back**
- FCFS (under development)

Products

Secondary capacity market

Over-the-counter

First come, first

Call for orders (CFO)

served (FCFS)

(OTC)

LNG secondary

market

- First come, first served (FCFS)
- Call for orders (CFO)

Incrementa capacity

- ✓ MDA (Market **Demand Assessment)**
- **MDA Reports**
- Incremental capacity

Data management

- **Auctions and auctions** calendar
- Tariffs, tariff rates, exchange rates
- **Contractual relations**
- **Entry-exit systems**
- **OMP** agreements
- **UMM**
- **Financial guarantees**
- Monitoring: web service, application, remit

Yearly [Y]

Quaterly [Q]

Monthly [M]

Day ahead [DA]

Within-day [WD]

Sublet

Transactions on domestic points avaliable (non IP)

REMIT reports

Balancing groups

Capacity surrender

Comfort bids

Users management **Notifications** configuration **Publications and** reports

Various types of capacity, units, currency

Automated data exchange (edig@s)



GSA Platform

DEVELOPMENT OF THE GSA PLATFORM FUNCTIONALITIES IN MARCH 2024



- <u>Comfort bid in ascending clock auctions</u>: enabling users to place a bid in long-term auctions even before they are launched, based on the auction parameters previously set by the user,
- <u>Secondary market automation</u> automatic publication and acceptance of secondary market transactions, support for the TRAADV edig@s 5.1 message in the process of acceptance of secondary market transactions by Operators, support for "Sublet" transactions,
- user's management: *preview of assigned privileges*,
- <u>Efficient management of notifications</u> preview of notifications assigned to a user based on the assigned role, possibility to activate and deactivate selected notifications.





GAS INSIDE INFORMATION PLATFORM

GIIP offers a service for publishing inside information related to electricity or natural gas markets (the so-called "REMIT inside information").

The disclosure of REMIT inside information may affect the wholesale price of electricity and natural gas.

What sets us apart?



Versatility – our platform serves both electricity and natural gas markets



Transparency – the published inside information is accessible to all GIIP users at the same time



Compliance — we publish the inside information in compliance with REMIT regulation and ACER requirements



GIIP (gasinsideinformationplatform.pl)

STEPS TO BE TAKEN ON THE POLISH GAS MARKET

What is needed for:	Gas transit	Gas trading
Information Exchange System (IES)		
Transmission Contract		
Registration on capacity booking platforms: • GSA Platform or/and RBP		
 Capacity Allocation: IP auctions held on GSA or RBP booking platform submission of an application for capacity allocation at specific internal points via the IES 		
Licence (Polish Energy Law) Mandatory natural gas stocks		

